



August 11, 2015

NRC 2015-0044
TS 5.5.13
10 CFR 50.71(e)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

Technical Specification Bases Change Summary

In accordance with the requirements of Technical Specification (TS) 5.5.13 and 10 CFR 50.71(e), NextEra Energy Point Beach, LLC (NextEra), is submitting a summary of changes made to the Point Beach Nuclear Plant (PBNP) TS Bases.

The enclosure contains the TS Bases change summary for the period January 1, 2014, through December 31, 2014. NextEra previously submitted the TS Bases change summary for January 1, 2013, through December 31, 2013, on August 21, 2014 (ML14233A425).

This letter contains no new commitments and no revisions to existing commitments.

If you have questions or require additional information, please contact me at (920) 755-7599.

Very truly yours,

NextEra Energy Point Beach, LLC

A handwritten signature in black ink that reads "Michael Miller". Below the signature, the name "MICHAEL MILLER" is printed in a smaller, all-caps font.

Bryan Woyak
Licensing Manager

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC

ENCLOSURE

NEXTERA ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

TECHNICAL SPECIFICATIONS (TS) BASES CHANGE SUMMARY FOR 2014

<u>Affected Section</u>	<u>Date of Change</u>	<u>Affected Page(s)</u>	<u>Summary</u>
3.1.7	5/21/14	B 3.1.7-4	Added monitoring the continued energization of the stationary gripper coil as a means of control rod position verification.
3.3.3	1/27/14	B 3.3.3-3, 9	Clarified the TS Core Exit Thermocouple (CET) channel check requirement as two CETs/core quadrant, where one CET is supplied from the White instrument bus and one CET is supplied from the Yellow instrument bus.
3.5.3	5/21/14	B 3.5.3-2	Added discussion regarding the need to maintain one train of ECCS operable and aligned for injection in Mode 4 to prevent the potential for steam voiding.
3.8.1	11/6/14	B 3.8.1-5, 6, 25	Changed the required number of gravity-operated louvers and the louver configuration for Emergency Diesel Generator G01 and G02 operability as a result of a station modification.
3.8.4	9/25/14	B 3.8.4-2	Revised the 125 VDC battery charger minimum voltage limit to reflect batteries D05 and D06 as containing 60 cells instead of 59 cells.
3.8.9	1/27/14	B 3.8.9-4, 5	Removed discussion of Auxiliary Feedwater System as a shared system.
3.8.10	1/27/14	B 3.8.10-2	Removed discussion of Auxiliary Feedwater System as a shared system.