Duke Energy DOCUMENT TRANSMITTAL FORM

Facility: MCGUIRE NUCLEAR STATION

SUBJECT

Tech Spec 3.1,3 - Pq 2 of TS 3,1,3 updated - Amend, # 278/258

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Purpose: Issue

Released By:

Duke Energy

13225 Hagers Ferry Road **Document Management**

MG02M

Huntersville, NC 28078

MNSDCRM@duke-energy.com

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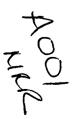
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Remarks: For simplicity, you can distribute the entire TS 3.1.3 if wanted. It is a very small section.---Reference TR-NUC-MC-000272---FOR DISTRIBUTION ENTITIES



3.1 REACTIVITY CONTROL SYSTEMS

3.1.3 Moderator Temperature Coefficient (MTC)

LCO 3.1.3

The MTC shall be maintained within the limits specified in the

COLR. The maximum upper limit shall be that specified in

Figure 3.1.3-1.

APPLICABILITY:

MODE 1 and MODE 2 with $k_{eff} \geq$ 1.0 for the upper MTC limit, MODES 1, 2, and 3 for the lower MTC limit.

ACTIONS

	CONDITION		REQUIRED ACTION	COMPLETION TIME
Α.	MTC not within upper limit.	A.1	Establish administrative withdrawal limits for control banks to maintain MTC within limit.	24 hours
В.	Required Action and associated Completion Time of Condition A not met.	B.1	Be in MODE 2 with $k_{\rm eff}$ < 1.0.	6 hours
C.	MTC not within lower limit.	C.1	Be in MODE 4.	12 hours

SURVEILLANCE REQUIREMENTS

	SURVEILLANCE	FREQUENCY
SR 3.1.3.1	Verify MTC is within upper limit.	Once prior to entering MODE 1 after each refueling
SR 3.1.3.2	 Not required to be performed until 7 effective full power days (EFPD) after reaching the equivalent of an equilibrium RTP all rods out (ARO) boron concentration of 300 ppm. Measurement of the MTC may be suspended provided the benchmark criteria specified in DPC-NE-1007-PA, and the Revised MTC Prediction specified in the COLR are satisfied. If the MTC is more negative than the 300 ppm Surveillance limit (not LCO limit) specified in the COLR, SR 3.1.3.2 shall be repeated once per 14 EFPD during the remainder of the fuel cycle. SR 3.1.3.2 need not be repeated if the MTC measured at the equivalent of equilibrium RTP-ARO boron concentration of < 60 ppm is less 	
	negative than the 60 ppm Surveillance limit specified in the COLR.	
	Verify MTC is within lower limit.	Once each cycle

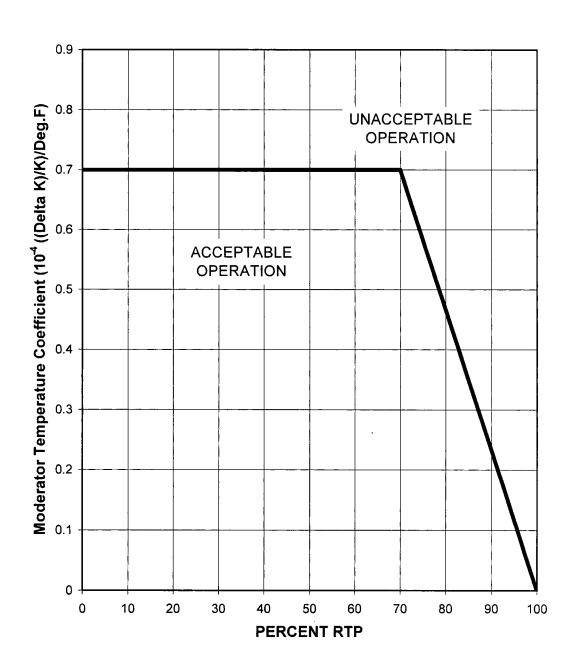


Figure 3.1.3-1 (page 1 of 1)
Moderator Temperature Coefficient vs. Power Level