



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

July 15, 2015


Mr. C. R. Pierce
Regulatory Affairs Director
Southern Nuclear Operating Company, Inc.
Post Office Box 1295, Bin - 038
Birmingham, AL 35201-1295

SUBJECT: VOGTLE ELECTRIC GENERATING PLANT, UNIT 1 – REQUEST FOR
ADDITIONAL INFORMATION ON LICENSE AMENDMENT REQUEST FOR
RESIDUAL HEAT REMOVAL PUMP MOTOR (TAC NO. MF6323)

Dear Mr. Pierce:

By letter dated June 4, 2015 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML15155B593), Southern Nuclear Operating Company, Inc., submitted a license amendment request for the Vogtle Electric Generating Plant, Unit 1, to revise the completion time for one inoperable residual heat removal (RHR) train from 72 hours to 7 days to allow for replacement of an RHR pump motor. In order to continue the review, the U.S. Nuclear Regulatory Commission staff requests additional information as discussed in the enclosure.

Sincerely,


Bob Martin, Senior Project Manager
Plant Licensing Branch II-1
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket No. 50-424

Enclosure: Request for additional information

cc: Distribution via Listserv

REQUEST FOR ADDITIONAL INFORMATION (RAI)

VOGTLE ELECTRIC GENERATING PLANT (VEGP), UNIT 1

1. In response to an RAI on another license amendment request (LAR) (probabilistic risk assessment (PRA), No. 27 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML13184A267), dated July 2, 2013, Southern Nuclear Operating Company, Inc. (SNC), identified four fire PRA methods which may not be consistent with U.S. Nuclear Regulatory Commission (NRC)-accepted methods. SNC stated that those methods would be removed from the VEGP fire PRA and further stated that the resulting model would be refined, as necessary, using NRC-accepted methods. Confirm that the PRA model used to calculate risk results presented in the June 4, 2015, LAR, incorporated the necessary refinements using NRC-accepted methods.
2. SNC's application states that defense-in-depth is maintained, in part, by efforts to ensure that the 1A residual heat removal (RHR) pump is not removed from service for the motor replacement during a period of time of impending inclement weather. Enclosure 2 of the LAR, under Tier 2: "Restrictions are established for Dominant Risk-Significant Configurations," states the compensatory actions to be taken by SNC for the proposed Completion Time of 7 days. The NRC staff requests that:
 - a) SNC provide a clarification of the steps taken to ensure that the 1A RHR pump is not removed from service for the motor replacement during a period of time of impending inclement weather; and
 - b) SNC provide clarification of the steps taken to ensure that the 1B RHR pump will remain OPERABLE if the 1A RHR pump is out of service.
3. General Design Criterion (GDC) 5 – "Sharing of structures, systems, and components," of 10 CFR Part 50, Appendix A, states the following:

Structures, systems, and components important to safety shall not be shared among nuclear power units unless it can be shown that such sharing will not significantly impair their ability to perform their safety functions, including, in the event of an accident in one unit, an orderly shutdown and cooldown of the remaining units.

With 1A RHR pump out of service and the 1B RHR pump remaining OPERABLE, can a cross tie to VEGP, Unit 2, be made to have available inventory to cool the reactor core? The NRC staff requests that SNC provide a clarification regarding whether a cross tie is available when the Unit 1 1A RHR pump is out of service and address if it meets GDC 5.
4. On page E1-3 (page 6 of 39) of the June 4, 2015, LAR, SNC states that, "The risk-informed analysis identified compensatory actions that will be put in place to both decrease the likelihood of failure of a second ECCS [emergency core cooling system] as well as decreasing the likelihood of an initiating event during the time the 1A RHR pump is

Enclosure

out of service.” Although the submittal states that compensatory actions are described in Enclosure 2, the NRC staff requests further detailed information, as follows:

- Describe all compensatory actions being proposed in support of the LAR.
- Describe how the compensatory actions will be implemented and by whom.

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ADAMS Accession No.: ML15183A159 *email dated **Memo dated

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