

B. H. Whitley  
Director  
Regulatory Affairs

Southern Nuclear  
Operating Company, Inc.  
42 Inverness Center Parkway  
Birmingham, AL 35242

Tel 205.992.7079  
Fax 205.992.5296



June 16, 2015

Dockets Nos.: 52-025  
52-026

ND-15-1083  
10 CFR 52.105  
10 CFR 50.80  
10 CFR 50.90

U.S. Nuclear Regulatory Commission  
ATT: Document Control Desk  
Washington, DC 20555-0001

RE: LAR-13-040; Vogtle 3 & 4; Order Approving Transfer of License and Conforming Amendment, dated April 29, 2014, as extended by Order Extending the Date by Which the Direct Transfer of Licenses is to be Completed, dated March 27, 2015

Ladies and Gentleman:

As required by the above-referenced Order dated April 29, 2014, this letter is to inform the Director of the Office of New Reactors (NRO) that the closing date for the transfer of MEAG Power's undivided 22.7 percent ownership interest in the Vogtle Electric Generating Plant (VEGP) Units 3 and 4 is June 24, 2015. On that date, MEAG Power will transfer its undivided interest in VEGP Units 3 and 4 to its three wholly-owned subsidiaries as described in the above-referenced Order. The appropriate Conforming Amendment Replacement Pages are 1a and 7 for each license, and those are attached as Enclosure 1. Before issuing the Conforming Amendment Replacement Pages, the following insertions would be made: the correct date (June 24, 2015) in footnote 1 on each page 1, the appropriate Amendment No. in subsection (8) on each page 7, and the appropriate Amendment No. in the footer on each page.

In addition, pursuant to Condition #1 of the above-referenced Order dated April 29, 2014, Enclosure 2 to this letter provides documentary evidence that each MEAG Power SPV has obtained the appropriate amount of nuclear liability insurance required of licensees to satisfy the requirements for financial protection as set forth in the requirements of 10 CFR Part 140.

Finally, pursuant to Condition #2 of the above-referenced Order dated April 29, 2014, MEAG Power and its three wholly-owned subsidiaries will establish trusts for VEGP Units 3 and 4 for the purposes of providing decommissioning funding assurance. A copy of the fully executed Amended and Restated Trust Agreement will be provided within 30 business days after the closing.

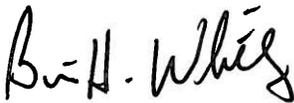
If you have any questions concerning this information or these enclosures, please contact Mr. Brian Meadors at (205) 992-7331. This letter makes no regulatory

commitments. Pursuant to 10 CFR 50.91, the State Official for the State of Georgia is being notified.

Mr. Brian H. Whitley states that: he is the Regulatory Affairs Director of Southern Nuclear Operating Company; he is authorized to execute this oath on behalf of Southern Nuclear Operating Company; and to the best of his knowledge and belief, the facts set forth in this letter are true.

Respectfully submitted,

SOUTHERN NUCLEAR OPERATING COMPANY



Brian H. Whitley

BHW/CBM/kms

Sworn to and subscribed before me this 16<sup>th</sup> day of June, 2015

Notary Public: Kristin Marie Seibert

My commission expires: August 16, 2016

- Enclosure 1: License Amendment for Transfer of MEAG Interests  
2: Proof of Nuclear Liability Insurance



cc:

Southern Nuclear Operating Company / Georgia Power Company

Mr. S. E. Kuczynski (w/o enclosures)  
Mr. J. A. Miller  
Mr. D. G. Bost (w/o enclosures)  
Mr. M. D. Meier  
Mr. M. D. Rauckhorst (w/o enclosures)  
Mr. J. T. Gasser (w/o enclosures)  
Mr. D. H. Jones (w/o enclosures)  
Ms. K. D. Fili (w/o enclosures)  
Mr. D. R. Madison  
Mr. T.W. Yelverton  
Mr. B. H. Whitley  
Mr. C. R. Pierce  
Mr. D. L. Fulton  
Mr. M. J. Yox  
Mr. J. C. Harrelson  
Mr. W. A. Sparkman  
Mr. J. P. Redd  
Document Services RTYPE: VND.LI.L00  
File AR.01.02.06

Nuclear Regulatory Commission

Mr. V. M. McCree (w/o enclosures)  
Mr. M. Delligatti (w/o enclosures)  
Mr. L. Burkhart (w/o enclosures)  
Mr. P. Kallan (w/o enclosures)  
Mr. C. Patel  
Ms. D. L. McGovern  
Mr. B. M. Baval  
Ms. R. Reyes  
Ms. M. A. Sutton  
Mr. M. E. Ernstes  
Mr. G. Khouri  
Mr. L. M. Cain  
Mr. J. D. Fuller  
Mr. C. B. Abbott  
Ms. S. Temple  
Mr. I. A. Anchondo  
Ms. S. L. Uttal

State of Georgia

Mr. J. H. Turner

Oglethorpe Power Corporation

Mr. M. W. Price  
Ms. K. T. Haynes  
Ms. A. Whaley

Municipal Electric Authority of Georgia

Mr. J. E. Fuller  
Mr. S. M. Jackson

Dalton Utilities

Mr. D. Cope

CB&I

Mr. J. Simmons (w/o enclosures)  
Ms. K. Stoner (w/o enclosures)  
Mr. C. A. Castell

Westinghouse Electric Company, LLC

Mr. R. Easterling (w/o enclosures)  
Mr. J. W. Crenshaw (w/o enclosures)  
Mr. C. D. Churchman (w/o enclosures)  
Mr. L. Woodcock  
Mr. P. A. Russ  
Mr. G. F. Couture  
Mr. M. Y. Shaqqo

Other

Mr. J. E. Hesler, Bechtel Power Corporation  
Ms. K. K. Patterson, Tetra Tech NUS, Inc.  
Dr. W. R. Jacobs, Jr., Ph.D., GDS Associates, Inc.  
Mr. S. Roetger, Georgia Public Service Commission  
Ms. S. W. Kernizan, Georgia Public Service Commission  
Mr. K. C. Greene, Troutman Sanders  
Mr. S. Blanton, Balch Bingham  
Mr. R. Grumbir, APOG  
Mr. J. R. Bouknight, South Carolina Electric & Gas Company  
Mr. D. Kersey, South Carolina Electric & Gas Company  
Mr. B. Kitchen, Duke Energy  
Mr. S. Franzone, Florida Power & Light

**Southern Nuclear Operating Company**

**ND-15-1083**

**Enclosure 1**

**License Amendment for Transfer of MEAG Interests**

**(7 pages, including this cover page)**

ATTACHMENT TO LICENSE AMENDMENT NO. xx

TO FACILITY COMBINED LICENSE NO. NPF-91

DOCKET NO. 52-025

Replace the following pages of the Facility Combined License No. NPF-91 with the attached revised pages. The revised pages contain marginal lines indicating the areas of change.

*[Note that because the final decision on which transfers need to take place has not yet been made, the NRC has provided seven "Page 1s" as the "Page 1" for each resulting combination of the 3 transactions. Additionally, the final issued version of the revised "Page 1" will remove the alpha designator shown here (e.g. if all 3 independent transfers are finalized, then "Page 1a" will be the only "Page 1" issued and the final issued version will not include the "a" designator), and Amendment No. XX (bottom of pages 1 and 7, and in the body of page 7) will be replaced by the proper reference number based on the final implementation date relative to other amendments. The final implementation date will also be included.]*

Facility Combined License No. NPF-91

REMOVE

INSERT

1		1a
	OR	
1		1b
	OR	
1		1c
	OR	
1		1d
	OR	
1		1e
	OR	
1		1f
	OR	
1		1g
7		7

COMBINED LICENSE  
VOGTLE ELECTRIC GENERATING PLANT UNIT 3  
SOUTHERN NUCLEAR OPERATING COMPANY, INC.  
GEORGIA POWER COMPANY  
OGLETHORPE POWER CORPORATION  
MEAG POWER SPVM, LLC  
MEAG POWER SPVJ, LLC  
MEAG POWER SPVP, LLC  
CITY OF DALTON, GEORGIA  
Docket No. 52-025

License No. NPF-91

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for a combined license (COL) for Vogtle Electric Generating Plant (VEGP) Unit 3 filed by Southern Nuclear Operating Company, Inc. (SNC) acting on behalf of Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia<sup>1</sup>, and the City of Dalton, Georgia, an incorporated municipality in the state of Georgia acting by and through its Board of Water, Light and Sinking Fund Commissioners (City of Dalton), herein referred to as “the VEGP owners,” which incorporates by reference Appendix D to 10 CFR Part 52 and Early Site Permit No. ESP-004, complies with the applicable standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
  - B. There is reasonable assurance that the facility will be constructed and will operate in conformity with the application, as amended, the provisions of the Act, and the Commission regulations set forth in 10 CFR Chapter I, except as exempted from compliance in Sections 2.F and 2.G below;
  - C. There is reasonable assurance (i) that the activities authorized by this COL can be conducted without endangering the health and safety of the public and (ii) that such activities will be conducted in compliance with the Commission regulations set forth in 10 CFR Chapter I, except as exempted from compliance in Sections 2.F and 2.G below;

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<sup>1</sup> On \_\_\_\_\_, 2014, Municipal Electric Authority of Georgia transferred its ownership interest to its wholly owned subsidiaries: MEAG Power SPVM, LLC; MEAG Power SPVJ, LLC; and MEAG Power SPVP, LLC as described in the SNC letter dated December 2, 2013 and evaluated in the Commission’s Safety Evaluation available in the Agencywide Document Access and Management System (ADAMS) under Accession No. ML14072A340.

(7) Reporting Requirements

- (c) Within 30 days of a change to the initial test program described in FSAR Section 14, Initial Test Program, made in accordance with 10 CFR 50.59 or in accordance with 10 CFR Part 52, Appendix D, Section VIII, "Processes for Changes and Departures," SNC shall report the change to the Director of NRO, or the Director's designee, in accordance with 10 CFR 50.59(d).
- (d) SNC shall report any violation of a requirement in Section 2.D.(3), Section 2.D.(4), Section 2.D.(5), and Section 2.D.(6) of this license within 24 hours. Initial notification shall be made to the NRC Operations Center in accordance with 10 CFR 50.72, with written follow up in accordance with 10 CFR 50.73.

(8) Incorporation

The Technical Specifications, Environmental Protection Plan, and ITAAC in Appendices A, B, and C, respectively of this license, as revised through Amendment No. xx, are hereby incorporated into this license.

(9) Technical Specifications

The technical specifications in Appendix A to this license become effective upon a Commission finding that the acceptance criteria in this license (ITAAC) are met in accordance with 10 CFR 52.103(g).

(10) Operational Program Implementation

SNC shall implement the programs or portions of programs identified below, on or before the date SNC achieves the following milestones:

- (a) Environmental Qualification Program implemented before initial fuel load;
- (b) Reactor Vessel Material Surveillance Program implemented before initial criticality;
- (c) Preservice Testing Program implemented before initial fuel load;
- (d) Containment Leakage Rate Testing Program implemented before initial fuel load;
- (e) Fire Protection Program
  - 1. The fire protection measures in accordance with Regulatory Guide (RG) 1.189 for designated storage building areas (including adjacent fire areas that could affect the storage area) implemented before initial receipt

ATTACHMENT TO LICENSE AMENDMENT NO. xx

TO FACILITY COMBINED LICENSE NO. NPF-92

DOCKET NO. 52-026

Replace the following pages of the Facility Combined License No. NPF-92 with the attached revised pages. The revised pages contain marginal lines indicating the areas of change.

*[Note that because the final decision on which transfers need to take place has not yet been made, the NRC has provided seven "Page 1s" as the "Page 1" for each resulting combination of the 3 transactions. Additionally, the final issued version of the revised "Page 1" will remove the alpha designator shown here (e.g. if all 3 independent transfers are finalized, then "Page 1a" will be the only "Page 1" issued and the final issued version will not include the "a" designator), and Amendment No. XX (bottom of pages 1 and 7, and in the body of page 7) will be replaced by the proper reference number based on the final implementation date relative to other amendments. The final implementation date will also be included.]*

Facility Combined License No. NPF-92

REMOVE

INSERT

1		1a
	OR	
1		1b
	OR	
1		1c
	OR	
1		1d
	OR	
1		1e
	OR	
1		1f
	OR	
1		1g
7		7

COMBINED LICENSE  
VOGTLE ELECTRIC GENERATING PLANT UNIT 4  
SOUTHERN NUCLEAR OPERATING COMPANY, INC.  
GEORGIA POWER COMPANY  
OGLETHORPE POWER CORPORATION  
MEAG POWER SPVM, LLC  
MEAG POWER SPVJ, LLC  
MEAG POWER SPVP, LLC  
CITY OF DALTON, GEORGIA  
Docket No. 52-026

License No. NPF-92

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for a combined license (COL) for Vogtle Electric Generating Plant (VEGP) Unit 4 filed by Southern Nuclear Operating Company, Inc. (SNC) acting on behalf of Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia<sup>1</sup>, and the City of Dalton, Georgia, an incorporated municipality in the state of Georgia acting by and through its Board of Water, Light and Sinking Fund Commissioners (City of Dalton), herein referred to as “the VEGP owners,” which incorporates by reference Appendix D to 10 CFR Part 52 and Early Site Permit No. ESP-004, complies with the applicable standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
  - B. There is reasonable assurance that the facility will be constructed and will operate in conformity with the application, as amended, the provisions of the Act, and the Commission regulations set forth in 10 CFR Chapter I, except as exempted from compliance in Sections 2.F and 2.G below;
  - C. There is reasonable assurance (i) that the activities authorized by this COL can be conducted without endangering the health and safety of the public and (ii) that such activities will be conducted in compliance with the Commission regulations set forth in 10 CFR Chapter I, except as exempted from compliance in Sections 2.F and 2.G below;

---

<sup>1</sup> On \_\_\_\_\_, 2014, Municipal Electric Authority of Georgia transferred its ownership interest to its wholly owned subsidiaries: MEAG Power SPVM, LLC; MEAG Power SPVJ, LLC; and MEAG Power SPVP, LLC as described in the SNC letter dated December 2, 2013 and in the Commission’s Safety Evaluation available in the Agencywide Document Access and Management System (ADAMS) under Accession No. ML14072A340.

(7) Reporting Requirements

- (c) Within 30 days of a change to the initial test program described in FSAR Section 14, Initial Test Program, made in accordance with 10 CFR 50.59 or in accordance with 10 CFR Part 52, Appendix D, Section VIII, "Processes for Changes and Departures," SNC shall report the change to the Director of NRO, or the Director's designee, in accordance with 10 CFR 50.59(d).
- (d) SNC shall report any violation of a requirement in Section 2.D.(3), Section 2.D.(4), Section 2.D.(5), and Section 2.D.(6) of this license within 24 hours. Initial notification shall be made to the NRC Operations Center in accordance with 10 CFR 50.72, with written follow up in accordance with 10 CFR 50.73.

(8) Incorporation

The Technical Specifications, Environmental Protection Plan, and ITAAC in Appendices A, B, and C, respectively of this license, as revised through Amendment No. xx, are hereby incorporated into this license.

(9) Technical Specifications

The technical specifications in Appendix A to this license become effective upon a Commission finding that the acceptance criteria in this license (ITAAC) are met in accordance with 10 CFR 52.103(g).

(10) Operational Program Implementation

SNC shall implement the programs or portions of programs identified below, on or before the date SNC achieves the following milestones:

- (a) Environmental Qualification Program implemented before initial fuel load;
- (b) Reactor Vessel Material Surveillance Program implemented before initial criticality;
- (c) Preservice Testing Program implemented before initial fuel load;
- (d) Containment Leakage Rate Testing Program implemented before initial fuel load;
- (e) Fire Protection Program
  - 1. The fire protection measures in accordance with Regulatory Guide (RG) 1.189 for designated storage building areas (including adjacent fire areas that could affect the storage area) implemented before initial receipt

**Southern Nuclear Operating Company**

**ND-15-1083**

**Enclosure 2**

**Proof of Nuclear Liability Insurance**

**(2 pages, including this cover page)**



**Gary S. Uricchio, CPCU**  
Vice President, Underwriting

May 8, 2015

Mr. J. Gary Meggs  
Director, Risk Management  
Southern Company Services, Inc.  
Risk Management/Bin SC1404  
30 Ivan Allen Jr. Blvd., NW  
Atlanta, GA 30308

RE: VOGTLE ELECTRIC GENERATING PLANT UNITS 3 & 4  
Facility Form Policy No. NF -0302 and Worker Certificate No. NW -0653  
Anticipated Transfer of NRC License

Dear Gary,

With regard to NRC Document No. [NRC-2008-0252], "Order Approving Transfer of License and Conforming Amendment", American Nuclear Insurers agrees to add MEAG Power SPVM, LLC; MEAG Power SPVJ, LLC; and MEAG Power SPVP, LLC as named insureds to Facility Form Policy No. NF-0302 and Worker Certificate No. NW-0653 covering Vogtle Units 3 and 4 concurrent with the effective date of the transfer of the license from Municipal Electric Authority of Georgia to MEAG Power SPVM, LLC; MEAG Power SPVJ, LLC; and MEAG Power SPVP, LLC. The above mentioned Facility Form policy has a limit of liability of \$375 million and the Master Worker Policy (to which Worker Certificate No. NW -0653 is a part of) has an industry shared policy aggregate limit of \$375 million. These policies provide primary financial protection as required under Section 170 of the Atomic Energy Act of 1954, as amended.

Best regards,

A handwritten signature in blue ink that reads "Gary S. Uricchio". The signature is written in a cursive, flowing style.

Gary S. Uricchio, CPCU

c: Eric Olvera, Nuclear Regulatory Commission  
Chip Hardie, Marsh - Philadelphia