



**Entergy Nuclear Northeast**  
Indian Point Energy Center  
450 Broadway, GSB  
P.O. Box 249  
Buchanan, NY 10511-0249  
Tel (914) 254-2055

Fred Dacimo  
Vice President  
License Renewal

NL-15-060

May 12, 2015

Document Control Desk  
U.S. Nuclear Regulatory Commission  
Mail Stop O-P1-17  
Washington, D.C. 20555-0001

**Subject:** Entergy Actions Required Prior to Entry into Period of Extended Operation Associated with License Renewal Application (LRA) for Indian Point Nuclear Generating Unit No. 3  
Docket No. 50-286  
License No. DPR-64

**References:**

- 1) Entergy letter to NRC, "License Renewal Application," dated April 23, 2007
- 2) Entergy letter to NRC, "License Renewal Application Boundary Drawings," dated April 23, 2007
- 3) Entergy letter to NRC, "License Renewal Application Environmental Report References," dated April 23, 2007
- 4) Entergy letter to NRC, "Reply to Request for Additional Information 3.0.3-2 from Set 2014-01 for the Review of the Indian Point Nuclear Generating Unit Nos. 2 & 3, License Renewal Application (TAC Nos. MD5407 and MD5408)," dated March 10, 2015.

Dear Sir or Madam:

Entergy Nuclear Operations, Inc. ("Entergy") applied for renewal of the operating licenses for Indian Point Nuclear Generating Units Nos. 2 and 3 in April 2007 (References 1, 2 and 3). The Unit 3 operating license expires at midnight on December 12, 2015. The license renewal application ("Application") for both Units 2 and 3 is currently under review by the NRC staff.

As the review and approval of the Application by the NRC will not be completed prior to the expiration of the Unit 3 Operating License, Entergy will take the following two actions to ensure full implementation of its license renewal commitments, as documented in the Application, prior to entering the Unit 3 period of extended operation ("PEO").

Action 1

By September 25, 2015, Entergy will submit a letter to the NRC confirming implementation of the Unit 3 license renewal commitments required to be implemented prior to entry into the PEO (i.e., December 12, 2015). Entergy will reference the most recent list of regulatory commitments which was provided in Entergy's reply to RAI 3.0.3-

A128  
KRR

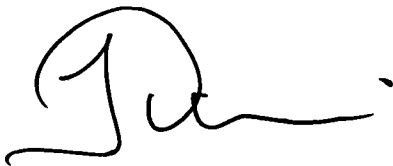
2 from Set 2014-01 for the Review of the Indian Point Nuclear Generating Unit Nos. 2 & 3, License Renewal Application (Reference 4).

Action 2

By September 25, 2015, Entergy will submit a letter to the NRC confirming that the Unit 3 Updated Final Safety Analysis Report ("UFSAR") has been updated to implement the Unit 3 aging management programs into the licensing basis.

The attachment to this letter summarizes the commitments made in this response. If you have any questions concerning this submittal, or require additional information, please contact Mr. Robert Walpole, Regulatory Assurance Manager at (914) 254-6710.

Sincerely,

A handwritten signature in black ink, appearing to read 'RWalpole', with a large initial 'R' and a horizontal line extending to the right.

FRD/rl

Attachment: Regulatory Commitments

cc: Mr. Daniel H. Dorman, Regional Administrator, NRC Region I  
Mr. Sherwin E. Turk, NRC Office of General Counsel, Special Counsel  
Mr. Michael Wentzel, NRC Project Manager, Division of License Renewal  
Mr. Douglas Pickett, NRR Senior Project Manager  
Ms. Bridget Frymire, New York State Department of Public Service  
Mr. John B. Rhodes, President and CEO NYSERDA  
NRC Resident Inspector's Office

ATTACHMENT TO NL-15-060

REGULATORY COMMITMENTS

ENTERGY NUCLEAR OPERATIONS, INC.  
INDIAN POINT NUCLEAR GENERATING UNIT NO. 3  
DOCKET NO. 50-286

Regulatory Commitments

The following table identifies those actions committed to by Entergy in this document. Any other statements in this submittal are provided for information purposes and are not considered to be regulatory commitments.

Commitment	Type (Check One)		Scheduled Completion Date (If Required)
	One-Time Action	Continuing Compliance	
Submit a letter to the NRC confirming complete implementation of the Unit 3 license renewal commitments required to be implemented prior to entry into the PEO.	<b>X</b>		September 25, 2015
Modify the Unit 3 Updated Final Safety Analysis Report ("UFSAR"). Incorporate Unit 3 material set forth in Appendix A of the Application into both a new appendix to the Unit 3 UFSAR, as well as updating corresponding sections of the UFSAR with new or modified information and programs. Transmit a letter to the NRC confirming that this has been completed.	<b>X</b>		September 25, 2015