

OPERATING DATA REPORT

DOCKET NO 50-269

DATE March 13, 1998

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: February 1, 1998-February 28, 1998
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.0	1416.0	215857.0
12. Number Of Hours Reactor Was Critical	372.9	372.9	165376.2
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	336.1	336.1	162310.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	714315	714315	398972300
17. Gross Electrical Energy Generated (MWH)	246659	246659	137879814
18. Net Electrical Energy Generated (MWH)	227623	220694	131015758
19. Unit Service Factor	50.0	23.7	75.2
20. Unit Availability Factor	50.0	23.7	75.2
21. Unit Capacity Factor (Using MDC Net)	40.0	18.4	71.0
22. Unit Capacity Factor (Using DER Net)	38.2	17.6	68.5
23. Unit Forced Outage Rate	50.0	76.3	10.3
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY _____
 INITIAL ELECTRICITY _____
 COMMERCIAL OPERATION _____

NRC Calculated from Generator Nameplate Data:
 1 037 937 KVA x 0.90 Pf=934 MW

9803180104 980313
 PDR ADOCK 05000269
 R PDR

OPERATING DATA REPORT

DOCKET NO 50-269
 UNIT Oconee 1
 DATE March 13, 1998
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH February, 1998

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>364</u>
4	<u>0</u>	20	<u>542</u>
5	<u>0</u>	21	<u>803</u>
6	<u>0</u>	22	<u>860</u>
7	<u>0</u>	23	<u>861</u>
8	<u>0</u>	24	<u>861</u>
9	<u>0</u>	25	<u>860</u>
10	<u>0</u>	26	<u>860</u>
11	<u>369</u>	27	<u>860</u>
12	<u>542</u>	28	<u>860</u>
13	<u>551</u>		
14	<u>513</u>		
15	<u>20</u>		
16	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 03/13/98
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH February 1998

PAGE 1 OF 3

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
2	98- 2- 1	F	243.07	A	--		CB	PIPEXX	PRESSURIZER DRAIN LINE LEAK
1-P	98- 2-11	S	--	A	--		HA	TURBIN	HOLDING AT 15% TO LOAD TURBINE/GENERATOR
2-P	98- 2-11	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
3-P	98- 2-11	F	--	A	--		HJ	PUMPXX	HOLDING AT 40% POWER TO PLACE "D" HEATER DRAIN PUMPS IN-SERVICE
4-P	98- 2-11	F	--	H	--		ZZ	XXXXXX	HOLDING AT 42% POWER FOR SHIFT TURNOVER
5-P	98- 2-11	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
6-P	98- 2-11	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269
 UNIT NAME OCONEE I
 DATE 03/13/98
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH February 1998

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
7-P	98- 2-14	F	--	A	--		HH	PUMPXX	"1A" MAIN FEEDWATER PUMP SPEED LOWERED TO BALANCE SUCTION FLOW
8-P	98- 2-14	F	--	A	--		HH	PUMPXX	"1B" MAIN FEEDWATER PUMP FLOW
9-P	98- 2-14	F	--	B	--		IC	XXXXXX	EMERGENCY SAFEGUARD TESTING
3	98- 2-15	F	92.85	B	1		SF	VALVEX	INVESTIGATE "1HP-27" HIGH PRESSURE INJECTION VALVE FAILED DURING EMERGENCY SAFEGUARD TESTING
10-P	98- 2-19	F	--	A	--		IF	XXXXXX	INVESTIGATE POWER/LOAD IMBALANCE RUNBACK CIRCUIT ALARM

- (1)
 F Forced
 S Scheduled

- (2) Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

- (3) Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

- (4) Exhibit G - Instructions for Preparation of Data Entry Sheets For Licensee Event Report (LER) File (NUREG-0161)

- (5) Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 03/13/98
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH February 1998

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
11-P	98- 2-19	S	--	B	--		IF	INSTRU	INTEGRATED CONTROL SYSTEM CALIBRATION
12-P	98- 2-19	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION
13-P	98- 2-20	S	--	B	--		IF	INSTRU	INTEGRATED CONTROL SYSTEM TESTING
14-P	98- 2-20	S	--	B	--		IF	INSTRU	INTEGRATED CONTROL SYSTEM TESTING
15-P	98- 2-20	S	--	B	--		IF	INSTRU	REACTOR RUNBACK STOPPED AT 50% HOLDING TO CONTINUE INTEGRATED CONTROL SYSTEM TESTING
16-P	98- 2-20	F	--	B	--		IA	XXXXXX	REACTOR PROTECTIVE SYSTEM FLOW CHECK

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 1
2. Scheduled next refueling shutdown: June 1999
3. Scheduled restart following refueling: August 1999

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
(a) in the core: 177
(b) in the spent fuel pool: 1034*
(c) in the ISFSI: 960****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: February 2013***

DUKE POWER COMPANY

DATE: March 13, 1998

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

* Represents the combined total for Units 1 and 2

** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

*** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as-needed basis.

**** Represents the combined total for Units 1, 2, and 3

DOCKET: 50 - 269

UNIT: Oconee 1

DATE: 03/13/98

NARRATIVE SUMMARY

MONTH: February, 1998

Oconee Unit 1 began the month of February in an outage due to pressurizer drain line leak. On 02/11/98 at 0304 the unit was placed on-line and held at 15% power until 0318 to load the turbine/generator. The unit increased power and held at 30% power from 0410 to 0428 due to nuclear instrumentation calibration. The unit held at 40% power from 0508 to 0511 to place "D" heater drain pumps in-service. As the unit continued power escalation, the unit held at 42% power from 0607 to 0648 for shift turnover. The unit held at 55% power from 1123 to 1618 due to nuclear instrumentation calibration and at 65% power from 02/11/98 at 2000 to 02/14/98 at 1223 due to nuclear instrumentation calibration and to investigate feedwater flow, load, main turbine header pressure and thermal power best swings. On 02/14/98 at 1223 the unit decreased power and held at 59% power from 1229 to 1251 to lower "1A" main feedwater pump speed to balance suction flow. The unit decreased power to 57% power and held from 1320 to 02/15/98 at 0108 to lower "1B" main feedwater pump flow and to perform emergency safeguard testing. On 02/15/98 at 0347 the unit was taken off-line to investigate "1HP-27" high pressure injection valve failure during emergency safeguard testing. The unit was placed on-line 02/19/98 at 0038. The unit held at 15% power from 0038 to 0814 to investigate power/load imbalance runback circuit alarm. During power escalation, the unit held at 54% power from 1019 to 1301 due to integrated control system calibration. The unit held at 58% power from 1500 to 2206 due to nuclear instrumentation calibration. The unit held at 70% power from 02/20/98 at 0259 to 0913 due to integrated control system calibration. The unit began decreasing power on 02/20/98 at 0913 to 65% power and held from 0917 to 1049 due to integrated control system calibration. On 02/20/98 at 1049 the unit began maximum runback per integrated control system testing and held from 1050 to 1416 to continue integrated control system testing. The unit increased power and held at 73% power from 2149 to 2301 for reactor protective system flow check. The unit returned to 100% full power on 02/21/98 at 1454 and operated at or near 100% full power the remainder of the month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

OPERATING DATA REPORT

DOCKET NO 50-270

DATE March 13, 1998

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: February 1, 1998-February 28, 1998
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.0	1416.0	205777.0
12. Number Of Hours Reactor Was Critical	672.0	1416.0	163488.6
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	672.0	1416.0	161394.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1712753	3622729	395956756
17. Gross Electrical Energy Generated (MWH)	604584	1273221	135704459
18. Net Electrical Energy Generated (MWH)	578951	1219008	129241073
19. Unit Service Factor	100.0	100.0	78.4
20. Unit Availability Factor	100.0	100.0	78.4
21. Unit Capacity Factor (Using MDC Net)	101.8	101.8	73.5
22. Unit Capacity Factor (Using DER Net)	97.2	97.2	70.8
23. Unit Forced Outage Rate	0.0	0.0	10.0
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - March 13, 1998 - 55 days			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY _____
INITIAL ELECTRICITY _____
COMMERCIAL OPERATION _____

OPERATING DATA REPORT

DOCKET NO 50-270
 UNIT Oconee 2
 DATE March 13, 1998
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH February, 1998

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>865</u>	17	<u>857</u>
2	<u>864</u>	18	<u>857</u>
3	<u>865</u>	19	<u>863</u>
4	<u>865</u>	20	<u>865</u>
5	<u>865</u>	21	<u>865</u>
6	<u>865</u>	22	<u>865</u>
7	<u>862</u>	23	<u>865</u>
8	<u>858</u>	24	<u>864</u>
9	<u>858</u>	25	<u>863</u>
10	<u>857</u>	26	<u>863</u>
11	<u>864</u>	27	<u>863</u>
12	<u>865</u>	28	<u>829</u>
13	<u>865</u>		
14	<u>865</u>		
15	<u>865</u>		
16	<u>857</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 03/13/98
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH February 1998

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For License
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 2
2. Scheduled next refueling shutdown: March 1998
3. Scheduled restart following refueling: May 1998

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
(a) in the core: 177
(b) in the spent fuel pool: 1034*
(c) in the ISFSI: See unit 1 ****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: October 2013***

DUKE POWER COMPANY

DATE: March 13, 1998

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

DOCKET: 50 - 270

UNIT: Oconee 2

Date: 03/13/98

NARRATIVE SUMMARY

MONTH: February, 1998

Oconee Unit 2 began the month of February operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

OPERATING DATA REPORT

DOCKET NO 50-287

DATE March 13, 1998

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: February 1, 1998-February 28, 1998
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.0	1416.0	203424.0
12. Number Of Hours Reactor Was Critical	672.0	1416.0	157694.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	672.0	1416.0	155344.3
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1724463	3634439	387264571
17. Gross Electrical Energy Generated (MWH)	609896	1284220	133733476
18. Net Electrical Energy Generated (MWH)	584624	1231108	127540821
19. Unit Service Factor	100.0	100.0	76.4
20. Unit Availability Factor	100.0	100.0	76.4
21. Unit Capacity Factor (Using MDC Net)	102.8	102.8	73.3
22. Unit Capacity Factor (Using DER Net)	98.2	98.1	70.7
23. Unit Forced Outage Rate	0.0	0.0	10.5
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NRC Calculated from Generator Nameplate Data:
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287
 UNIT Oconee 3
 DATE March 13, 1998
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH February, 1998

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>867</u>	17	<u>871</u>
2	<u>865</u>	18	<u>869</u>
3	<u>865</u>	19	<u>873</u>
4	<u>864</u>	20	<u>874</u>
5	<u>864</u>	21	<u>875</u>
6	<u>864</u>	22	<u>875</u>
7	<u>864</u>	23	<u>875</u>
8	<u>869</u>	24	<u>874</u>
9	<u>868</u>	25	<u>876</u>
10	<u>867</u>	26	<u>876</u>
11	<u>872</u>	27	<u>876</u>
12	<u>873</u>	28	<u>856</u>
13	<u>874</u>		
14	<u>874</u>		
15	<u>870</u>		
16	<u>870</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-287
 UNIT NAME OCONEE 3
 DATE 03/13/98
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH February 1998

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)
 F Forced
 S Scheduled

- (2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

- (3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

- (4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For License
 Event Report (LER)
 File (NUREG-0161)

- (5)
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 3
2. Scheduled next refueling shutdown: September 1998
3. Scheduled restart following refueling: October 1998

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
 (b) in the spent fuel pool: 552
 (c) in the ISFSI: See Unit 1 ****
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: July 2014***

DUKE POWER COMPANY

DATE: March 13, 1998

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

** See footnote of Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

DOCKET: 50 - 287

UNIT: Oconee 3

Date: 03/13/98

NARRATIVE SUMMARY

MONTH: February, 1998

Oconee Unit 3 began the month of February operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A Williams
Telephone: (704) - 382-5346