· · · · · · · · · · · · · · · · · · ·		DOCKET NO	50-269
		DATE Decen	
PERATING STATUS	C	IMPLETED BY R.	
		TELEPHONE 70	
. Unit Name: Oconee 1			
Reporting Period: November 1, 1995-November 30, 1995			
Licensed Thermal Power (MWt): 2568			
Nageplate Rating (Gross MWe): 934	Note	s Year-to date a	nd
Design Electrical Rating (Net MWe): 886	1	lative capacity f	
Maximum Dependable Capacity (Gross HWe): 886	1	calculated using	
Maximum Dependable Capacity (Net MWe): 846	1	age for maximum d	-
. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last	•	city.	•
eport. Give Reasons:			
	•		
,			
. Power Level To Which Restricted, If Any (Net NWe):			
. Reason For Restrictions, If any:			
			-
· · · · · · · · · · · · · · · · · · ·			
	This Month	Yrto-Date	Cupulat
Vours In Penasting Posiad	720 0	9014 0	19415

11. Hours In Reporting Period	720.0	8016.0	196153.0
12. Number Of Hours Reactor Was Critical	26.2	7023.0	153117.2
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	25.0	7016.5	150361.0
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	61632	17997744	370161814
17. Gross Electrical Energy Generated (MWH)	20728	6217689	127970652
18. Net Electrical Energy Generated (MWH)	16284	5937018	121629627
19. Unit Service Factor	3.5	87.5	76.7
20. Unit Availability Factor	3.5	87.5	76.7
21. Unit Capacity Factor (Using MDC Net)	2.7	87.6	72.4
22. Unit Capacity Factor (Using DER Net)	2.6	83.6	69.9
23. Unit Forced Outage Rate	0.0	4.2	9.7
24. Shutdown Scheduled Dver Next 6 Months (Type, Date, and Duration of Each):			
Commenting Definition			

Forecast

Achieved

Currently Refueling

25. If Shut Down At End Of Report Period. Estimated Date of Startup: December 10, 1995 26. Units In Test Status (Prior to Commercial Operation):

> INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data: 1 037 937 KVA x 0.90 Pf=934 MW

PDR .

9512180197 951212 PDR ADOCK 05000269

R

DOCKET NO	50-269				
UNIT	Oconee 1				
DATE	December 15, 1995				
COMPLETED BY	R.A. Williams				
TELEPHONE					

MONTH	November, 1995	
DAY	AVERAGE DAILY POWER LEVEL (NWe-Net)	DAY
1	824	17
ŝ	0	18
3	00	19
4	0	20
5	0	21
6	0	. 22
7	0	23
8	0	24
9	0	25
10	0	26
11	0	- 27
12	0	28
13	0	29
14	0	30
15	0	
16	0	

AVERAGE DAILY POWER LEVEL (NWe-Net)
<u> </u>
0
0
0
0
. 0.
0
0
0
0
0
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0

UNIT SHUTDOWNS AND POWER REDUCTIONS DOCKET NO. 50-269 UNIT NAME DATE 12/15/95 REPORT MONTH November 1995 REPORT MONTH November 1995 DOCKET NO. 50-269 UNIT NAME DATE 12/15/95 R. A. Williams TELEPHONE (704)-382-5346

				R E	(3) MET- HOD					
N O ·	DATE	T Y P E	DURATION HOURS	REASON	OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	SYS- TEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE	
2	95-11- 2	s	695.00	С	1		RC	FUELXX	END-OF-CYCLE 16 REFUELING OUTAGE	
	[L			
F FOI	(1) (2) (3) (4) F Forced Reason: S Scheduled A-Equipment Failure (Explain) 1-Manual 5cram B-Maintenance or test 2-Manual Scram C-Refueling 3-Automatic Scram D-Regulatory Restriction 4-Other (Explain) File (NUREG-0161) File (NUREG-0161) (5) F-Administrative G-Operator Error (Explain) H-Other (Explain)									

DOCKET: 50 - 269 UNIT: Oconee 1 DATE: 12/15/95

NARRATIVE SUMMARY

MONTH: November 1995

Oconee Unit 1 began the month of November operating at 100% full power. The unit operated at or near 100% full power until 11/01/95 at 2200, when the unit began decreasing power to begin end-of-cycle 16 refueling outage. The unit was taken off-line 11/02/95 at 0100 for end-of-cycle 16 refueling outage. The unit was in the refueling outage the remainder of the month.

Prepared by: R. A. Williams Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

- 1. Facility name: <u>Oconee, Unit 1</u>
- 2. Scheduled next refueling shutdown: <u>Currently Refueling</u>
- 3. Scheduled restart following refueling: <u>December 1995</u>

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.

(b)

(c)

6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).

7. Number of Fuel assemblies

- (a) in the core: 177
 - in the spent fuel pool: <u>1010*</u>
 - in the ISFSI: 816****
- 8. Present licensed fuel pool capacity: <u>1312</u> Size of requested or planned increase: <u>**</u>
- 9. Projected date of last refueling which can be accommodated by present license capacity: <u>February</u> 2013***

DUKE POWER COMPANYDATE:December 15, 1995

R. A. Williams

Name of Contact:

Phone: (704) - 382-5346

- * Represents the combined total for Units 1 and 2
- ** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies
- *** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as-needed basis.
- **** Represents the combined total for Units 1, 2, and 3

	DOCKET ND <u>50-270</u> DATE <u>December 15, 1995</u>
PERATING STATUS	COMPLETED BY R.A. Williams
L. Unit Name: Oconee 2	TELEPHONE
. Reporting Period: November 1, 1995-November 30, 1995	
 Licensed Thermal Power (MWt): 2568 Nameplate Rating (Gross MWe): 934 Design Electrical Rating (Net MWe): 886 Maximum Dependable Capacity (Gross MWe): 886 Maximum Dependable Capacity (Net MWe): 846 If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last 	Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.
Report. Give Reasons:	
	·

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	720.0	8016.0	186073.0
12. Number Of Hours Reactor Was Critical	720.0	7532.4	148916.2
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720.0	7519.7	146951.9
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (NWH)	1849584	19243968	359247542
17. Gross Electrical Energy Generated (MWH)	641427	662 <u>7</u> 840	122955498
18. Net Electrical Energy Generated (MWH)	614071	6336472	117104042
19. Unit Service Factor	100.0	93.8	79.0
20. Unit Availability Factor	100.0	93.8	79.0
21. Unit Capacity Factor (Using MDC Net)	100.8	93.4	73.5
22. Unit Capacity Factor (Using DER Net)	96.3	89.2	71.0
23. Unit Forced Outage Rate	0.0	6.2	8.5
24. Shutdown Scheduled Over Next & Months (Type, Date, and Duration of Each): Refueling - March 28, 1996 - 39 days			

Forecast

Achieved

25. If Shut Down At End Of Report Period. Estimated Date of Startup:_____ 26. Units In Test Status (Prior to Commercial Operation):

> INITIAL CRITICALITY INITIAL ELECTRICITY CONNERCIAL OPERATION

NRC Calculated from Generator Nameplate Data: 1 037 937 KVA x 0.90 Pf=934 MW

DOCKET NO	50-270				
UNIT	Oconee 2				
DATE	December 15, 1995				
COMPLETED BY	R.A. Williams				
TELEPHONE	704-382-5346				

MONTH	November, 1995	
<u>Day</u>	AVERAGE DAILY POWER LEVEL (MWe-Net)	<u>Pay</u>
i	848	. 17
2	848	18
3	848	19
4	849	20
5	849	21
6	849	22
7		23
8	849	24
9	846	25
10	851	26
11	851	27
12	851	. 28
13	852	29
14	853	30
15	856	
16	856	

AVERAGE	DAILY POWER LEVEL (MWe-Net)
<u></u>	856
	857
	856
	856
	857
	858
	859
	859
	859
	860
• ••••••• ••••••••••••••••••••••••••••	860
	859
	857
	831

				UNIT SHUTDOWNS AND POWER REDUCTIONS DO					UNIT NAME OCONEE 2
				REPO	ORT MO	ONTHNC	ovembe	DATE <u>12/15/95</u> COMPLETED BY <u>R. A. Williams</u> TELEPHONE (704)-382-5346	
N O	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) MET- HOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	ន		
(1) F Foj S Scł	neduled A B C D E F G	-oper	1: ipment Failu itenance or ieling ilatory Res rator Train inistrative rator Error er (Explain	\ EXI	(Explation & Lice plain)	ain) ense Examin	natio	(3) Method: 1-Manual 2-Manual 3-Automa 4-Other	1 for Preparation of Data

DOCKET: 50 - 270 UNIT: Oconee 2 Date: 12/15/95

NARRATIVE SUMMARY

MONTH: November 1995

Oconee Unit 2 began the month of November operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

- 1. Facility name: <u>Oconee, Unit 2</u>
- 2. Scheduled next refueling shutdown: March 1996
- 3. Scheduled restart following refueling: <u>May 1996</u>

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

- 5. Scheduled date(s) for submitting proposed licensing action and supporting information.
- 6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).

7. Number of Fuel assemblies

- (a) in the core: 177
- (b) in the spent fuel pool: 1010^*
- (c) in the ISFSI: <u>See unit 1 ****</u>
- Present licensed fuel pool capacity: <u>1312</u>
 Size of requested or planned increase: <u>**</u>
- 9. Projected date of last refueling which can be accommodated by present license capacity: <u>October</u> 2013***

DUKE POWER COMPANY DATE: December 15, 1995

Name of Contact:

<u>R. A. Williams</u>

Phone: (704) - 382-5346

* Represents the combined total for Units 1 and 2

- ** See footnote on Unit 1
- *** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

DOCKET	NO	50-287			
D	ATE	December 15, 1995			
COMPLETED	BY	R.A. Williams			
TELEPH	ONE	704-382-5346			

OPERATING STATUS

1. Unit Name: Oconee 3	
2. Reporting Period: November 1, 1995-November	30, 1995
3. Licensed Thermal Power (MWt): 2568	
4. Nameplate Rating (Gross MMe): 934	
5. Design Electrical Rating (Net MWe):	886
6. Maximum Dependable Capacity (Gross MWe):	886
7. Maximum Dependable Capacity (Net AWe):	846
8. If Changes Occur in Capacity Ratings (Items	Number 3 Through 7) Since Last
Report. Give Reasons:	

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe):____ 10. Reason For Restrictions, If any:_____

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	720.0	8016.0	183720.0
12. Number Of Hours Reactor Was Critical	720.0	6906.2	142932.9
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720.0	6882.6	141119.0
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (NWH)	1848960	17578680	351112449
17. Gross Electrical Energy Generated (NWH)	644525	6102137	121171902
18. Net Electrical Energy Generated (MWH)	617066	5829916	115576253
19. Unit Service Factor	100.0	85.9	76.8
20. Unit Availability Factor	100.0	85.9	76.9
21. Unit Capacity Factor (Using MDC Net)	101.3	86.0	73.5
22. Unit Capacity Factor (Using DER Net)	96.7	82.1	71.0
23. Unit Forced Outage Rate	0.0	3.4	9.9
24. Shutdown Scheduled Over Next & Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period. Estimated Date of Startup:_

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data: 1 037 937 KVA x 0.90 Pf=934 NW Forecast Achieved

.

DAY

DOCKET NO	50-287				
UNIT	Oconee 3				
DATE	December 15, 1995				
COMPLETED BY	R.A. Williams				
TELEPHONE	704-382-5346				

MONTH	November, 1995	
DAY	AVERAGE DAILY POWER LEVEL (NWe-Net)	
1	857	
5	852	
3	852	
4	852	
5	854	
6	858	
7	857	
8	856	
9	856	
10		
11	857	
12	858	
13	859	
14	860	
15	860	
16	860	

AVERAGE DAILY POWER LEVEL (NWe-Net)
851
860
861
862
861
859
859
859
858
859
859
861
838

UNIT SHUTDOWNS AND POWER REDUCTIONS

(1)

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DATE

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE DOCONEE 3 12/15/95 R. A. Williams (704)-382-5346 REPORT MONTH November 1995 (2) R E A S O N (3) MET-(4) (5) HOD LICENSE EVENT OF ŠHUT SYS-TEM CAUSE AND CORRECTIVE DURATION HOURS DOWN R/X COMPONENT ACTION TO PREVENT RECURRENCE REPORT CODE NO. CODE SHUTDOWNS OR REDUCTION S

(1)(2)(3)(4)F Forced S ScheduledReason: A-Equipment Failure (Explain)Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)Exhibit G - Instruction for Preparation of Dat Entry Sheets For Licer Event Report (LER) File (NUREG-0161)0D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operator Error (Explain)4-Other (Explain)(5) Exhibit I - Same Source								Instructions tion of Data s For Licer t (LER) -0161) Same Source		

DOCKET: 50 - 287 UNIT: Oconee 3 Date: 12/15/95

NARRATIVE SUMMARY

MONTH: November 1995

Oconee Unit 3 began the month of November operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A Williams Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

- 1. Facility name: <u>Oconee, Unit 3</u>
- 2. Scheduled next refueling shutdown: October 1996
- 3. Scheduled restart following refueling: <u>December 1996</u>

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.

(a)

(b)

- 6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
- 7. Number of Fuel assemblies
- in the core: 177
- in the spent fuel pool: 540
- (c) in the ISFSI: See Unit 1 ****
- 8. Present licensed fuel pool capacity: <u>825</u> Size of requested or planned increase: <u>**</u>
- Projected date of last refueling which can be accommodated by present license capacity: <u>July</u> 2014***

DUKE POWER COMPANY

DATE: <u>December 15, 1995</u>

Name of Contact: <u>R. A. Williams</u>

Phone: (704) - 382-5346

** See footnote of Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1