

OPERATING DATA REPORT

DOCKET NO 50-269

DATE November 15, 1995

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: October 1, 1995-October 31, 1995
3. Licensed Thermal Power (MWh): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reason For Restrictions, If any: \_\_\_\_\_

This Month      Yr.-to-Date      Cumulative

11. Hours In Reporting Period	745.0	7296.0	195433.0
12. Number Of Hours Reactor Was Critical	745.0	6996.8	153091.0
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	745.0	6991.5	150336.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWh)	1913064	17936112	370100182
17. Gross Electrical Energy Generated (MWh)	657882	6196761	127949724
18. Net Electrical Energy Generated (MWh)	628254	5920734	121613343
19. Unit Service Factor	100.0	95.8	76.9
20. Unit Availability Factor	100.0	95.8	76.9
21. Unit Capacity Factor (Using MDC Net)	99.7	95.9	72.7
22. Unit Capacity Factor (Using DER Net)	95.2	91.6	70.2
23. Unit Forced Outage Rate	0.0	4.2	9.7

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
Refueling - November 02, 1995 - 39 days

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):

Forecast      Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

NRC Calculated from Generator Nameplate Data:  
 1 037 937 KVA x 0.90 Pf=934 MW

9511200038 951115  
 PDR ADOCK 05000269  
 PDR

OPERATING DATA REPORT

DOCKET NO 50-269  
 UNIT Oconee 1  
 DATE November 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH October, 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>839</u>	17	<u>844</u>
2	<u>838</u>	18	<u>844</u>
3	<u>839</u>	19	<u>845</u>
4	<u>840</u>	20	<u>845</u>
5	<u>837</u>	21	<u>845</u>
6	<u>840</u>	22	<u>845</u>
7	<u>841</u>	23	<u>846</u>
8	<u>841</u>	24	<u>846</u>
9	<u>842</u>	25	<u>846</u>
10	<u>841</u>	26	<u>846</u>
11	<u>841</u>	27	<u>847</u>
12	<u>841</u>	28	<u>847</u>
13	<u>843</u>	29	<u>847</u>
14	<u>843</u>	30	<u>847</u>
15	<u>843</u>	31	<u>848</u>
16	<u>843</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1995

DOCKET NO. 50-269  
 UNIT NAME OCONEE 1  
 DATE 11/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

NO	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For Licensee  
 Event Report (LER)  
 File (NUREG-0161)
- (5)  
 Exhibit I - Same Source

DOCKET: 50 - 269

UNIT: Oconee 1

DATE: 11/15/95

### NARRATIVE SUMMARY

MONTH: October 1995

Oconee Unit 1 began the month of October operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams  
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: November 1995
3. Scheduled restart following refueling: December 1995

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies           (a)     in the core: 177  
   (b)     in the spent fuel pool: 950\*  
   (c)     in the ISFSI: 816\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present license capacity: February 2013\*\*\*

DUKE POWER COMPANY

DATE: November 15, 1995

Name of Contact:       R. A. Williams

Phone: (704) - 382-5346

\* Represents the combined total for Units 1 and 2

\*\* On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as-needed basis.

\*\*\*\* Represents the combined total for Units 1, 2, and 3

OPERATING DATA REPORT

DOCKET NO 50-270  
 DATE November 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

1. Unit Name: Oconee 2
2. Reporting Period: October 1, 1995-October 31, 1995
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

- 
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
  10. Reason For Restrictions, If any: \_\_\_\_\_
- 

This Month      Yr.-to-Date      Cumulative

11. Hours In Reporting Period	745.0	7296.0	185353.0
12. Number Of Hours Reactor Was Critical	745.0	6812.4	148196.2
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	745.0	6799.7	146231.9
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1917360	17394384	357397958
17. Gross Electrical Energy Generated (MWH)	653913	5986413	122314071
18. Net Electrical Energy Generated (MWH)	624782	5722401	116489971
19. Unit Service Factor	100.0	93.2	78.9
20. Unit Availability Factor	100.0	93.2	78.9
21. Unit Capacity Factor (Using MDC Net)	99.1	92.7	73.4
22. Unit Capacity Factor (Using DER Net)	94.7	88.5	70.9
23. Unit Forced Outage Rate	0.0	6.8	8.6
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - April 02, 1996 - 40 days			

- 
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):

Forecast      Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

NRC Calculated from Generator Nameplate Data:  
 1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270  
 UNIT Oconee 2  
 DATE November 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH October, 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>833</u>	17	<u>837</u>
2	<u>833</u>	18	<u>838</u>
3	<u>834</u>	19	<u>841</u>
4	<u>834</u>	20	<u>845</u>
5	<u>834</u>	21	<u>845</u>
6	<u>834</u>	22	<u>845</u>
7	<u>835</u>	23	<u>845</u>
8	<u>836</u>	24	<u>846</u>
9	<u>835</u>	25	<u>845</u>
10	<u>833</u>	26	<u>846</u>
11	<u>834</u>	27	<u>847</u>
12	<u>830</u>	28	<u>847</u>
13	<u>837</u>	29	<u>847</u>
14	<u>837</u>	30	<u>847</u>
15	<u>837</u>	31	<u>824</u>
16	<u>837</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1995

DOCKET NO. 50-270  
 UNIT NAME OCONEE 2  
 DATE 11/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)
- (5)  
 Exhibit I - Same Source



DOCKET: 50 - 270

UNIT: Oconee 2

Date: 11/15/95

### NARRATIVE SUMMARY

MONTH: October 1995

Oconee Unit 2 began the month of October operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams  
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: April 1996
3. Scheduled restart following refueling: May 1996

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies           (a)     in the core: 177  
  (b)     in the spent fuel pool: 950\*  
  (c)     in the ISFSI: See unit 1 \*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present license capacity: October 2013\*\*\*

DUKE POWER COMPANY

DATE: November 15, 1995

Name of Contact:           R. A. Williams

Phone: (704) - 382-5346

\* Represents the combined total for Units 1 and 2

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE November 15, 1995

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

1. Unit Name: Oconee 3
2. Reporting Period: October 1, 1995-October 31, 1995
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reason For Restrictions, If any: \_\_\_\_\_

This Month      Yr.-to-Date      Cumulative

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745.0	7296.0	183000.0
12. Number Of Hours Reactor Was Critical	745.0	6186.2	142212.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	745.0	6162.6	140399.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1913664	15729720	349263489
17. Gross Electrical Energy Generated (MWH)	661867	5457612	120527377
18. Net Electrical Energy Generated (MWH)	632990	5212850	114959187
19. Unit Service Factor	100.0	84.5	76.7
20. Unit Availability Factor	100.0	84.5	76.7
21. Unit Capacity Factor (Using MDC Net)	100.4	84.5	73.4
22. Unit Capacity Factor (Using DER Net)	95.9	80.6	70.8
23. Unit Forced Outage Rate	0.0	3.8	10.0

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):  
Forecast      Achieved

INITIAL CRITICALITY      \_\_\_\_\_

INITIAL ELECTRICITY      \_\_\_\_\_

COMMERCIAL OPERATION      \_\_\_\_\_

NRC Calculated from Generator Nameplate Data:  
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287  
 UNIT Oconee 3  
 DATE November 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH October, 1995

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>843</u>	17	<u>851</u>
2	<u>843</u>	18	<u>852</u>
3	<u>846</u>	19	<u>851</u>
4	<u>847</u>	20	<u>851</u>
5	<u>847</u>	21	<u>853</u>
6	<u>847</u>	22	<u>853</u>
7	<u>847</u>	23	<u>854</u>
8	<u>847</u>	24	<u>854</u>
9	<u>847</u>	25	<u>854</u>
10	<u>848</u>	26	<u>854</u>
11	<u>849</u>	27	<u>855</u>
12	<u>848</u>	28	<u>857</u>
13	<u>846</u>	29	<u>856</u>
14	<u>845</u>	30	<u>858</u>
15	<u>847</u>	31	<u>841</u>
16	<u>849</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1995

DOCKET NO. 50-287  
 UNIT NAME OCONEE 3  
 DATE 11/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

NO	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)

- (5)  
 Exhibit I - Same Source

DOCKET: 50 - 287

UNIT: Oconee 3

Date: 11/15/95

### NARRATIVE SUMMARY

MONTH: October 1995

Oconee Unit 3 began the month of October operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A Williams  
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: October 1996
3. Scheduled restart following refueling: December 1996

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies           (a)     in the core: 177  
   (b)     in the spent fuel pool: 540  
   (c)     in the ISFSI: See Unit I \*\*\*\*
8. Present licensed fuel pool capacity: 825  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present license capacity: July 2014\*\*\*

DUKE POWER COMPANY

DATE: November 15, 1995

Name of Contact:       R. A. Williams

Phone: (704) - 382-5346

\*\* See footnote of Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1