

OPERATING DATA REPORT

DOCKET NO 50-269  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: May 1, 1995-May 31, 1995
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

- 
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
  10. Reason For Restrictions, If any: \_\_\_\_\_
- 

|                                                                                                                         | This Month | Yr.-to-Date | Cumulative |
|-------------------------------------------------------------------------------------------------------------------------|------------|-------------|------------|
| 11. Hours In Reporting Period                                                                                           | 744.0      | 3623.0      | 191760.0   |
| 12. Number Of Hours Reactor Was Critical                                                                                | 535.3      | 3323.8      | 149418.0   |
| 13. Reactor Reserve Shutdown Hours                                                                                      | --0--      | --0--       | --0--      |
| 14. Hours Generator On-Line                                                                                             | 531.5      | 3318.5      | 146663.0   |
| 15. Unit Reserve Shutdown Hours                                                                                         | --0--      | --0--       | --0--      |
| 16. Gross Thermal Energy Generated (MWH)                                                                                | 1357752    | 8515056     | 360679126  |
| 17. Gross Electrical Energy Generated (MWH)                                                                             | 469076     | 2955516     | 124708479  |
| 18. Net Electrical Energy Generated (MWH)                                                                               | 445879     | 2824799     | 118517408  |
| 19. Unit Service Factor                                                                                                 | 71.4       | 91.6        | 76.5       |
| 20. Unit Availability Factor                                                                                            | 71.4       | 91.6        | 76.5       |
| 21. Unit Capacity Factor (Using MDC Net)                                                                                | 70.8       | 92.2        | 72.2       |
| 22. Unit Capacity Factor (Using DER Net)                                                                                | 67.6       | 88.0        | 69.7       |
| 23. Unit Forced Outage Rate                                                                                             | 28.6       | 8.4         | 9.9        |
| 24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):<br>Refueling - October 26, 1995 - 40 days |            |             |            |

- 
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):

|                      |       |       |
|----------------------|-------|-------|
| INITIAL CRITICALITY  | _____ | _____ |
| INITIAL ELECTRICITY  | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

NRC Calculated from Generator Nameplate Data:  
 1 037 937 KVA x 0.90 Pf=934 MW

9506210189 950531  
 PDR ADDOCK 05000269  
 R PDR

OPERATING DATA REPORT

DOCKET NO 50-269  
 UNIT Oconee 1  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH May, 1995

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> |
|------------|------------------------------------------------|------------|------------------------------------------------|
| 1          | <u>0</u>                                       | 17         | <u>852</u>                                     |
| 2          | <u>0</u>                                       | 18         | <u>852</u>                                     |
| 3          | <u>0</u>                                       | 19         | <u>852</u>                                     |
| 4          | <u>0</u>                                       | 20         | <u>850</u>                                     |
| 5          | <u>0</u>                                       | 21         | <u>845</u>                                     |
| 6          | <u>0</u>                                       | 22         | <u>841</u>                                     |
| 7          | <u>0</u>                                       | 23         | <u>847</u>                                     |
| 8          | <u>0</u>                                       | 24         | <u>850</u>                                     |
| 9          | <u>2</u>                                       | 25         | <u>852</u>                                     |
| 10         | <u>797</u>                                     | 26         | <u>851</u>                                     |
| 11         | <u>852</u>                                     | 27         | <u>851</u>                                     |
| 12         | <u>853</u>                                     | 28         | <u>851</u>                                     |
| 13         | <u>853</u>                                     | 29         | <u>851</u>                                     |
| 14         | <u>853</u>                                     | 30         | <u>851</u>                                     |
| 15         | <u>852</u>                                     | 31         | <u>851</u>                                     |
| 16         | <u>852</u>                                     |            |                                                |

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1995

DOCKET NO. 50-269  
 UNIT NAME OCONEE 1  
 DATE 06/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

| NO. | DATE     | (1)<br>TYPE | DURATION<br>HOURS | (2)<br>REASON | (3)<br>METHOD<br>OF<br>SHUT<br>DOWN<br>R/X | LICENSE<br>EVENT<br>REPORT<br>NO. | (4)<br>SYS-<br>TEM<br>CODE | (5)<br>COMPONENT<br>CODE | CAUSE AND CORRECTIVE<br>ACTION TO<br>PREVENT RECURRENCE          |
|-----|----------|-------------|-------------------|---------------|--------------------------------------------|-----------------------------------|----------------------------|--------------------------|------------------------------------------------------------------|
| 1   | 95- 5- 1 | F           | 212.52            | A             | --                                         |                                   | RB                         | CRDRVE                   | INVESTIGATE/REPAIR CONTROL ROD<br>DRIVE STATORS                  |
| 1-P | 95- 5- 9 | F           | --                | A             | --                                         |                                   | RB                         | CONROD                   | STATOR ALARM FOR SAFETY RODS NOT AT<br>UPPER LIMITS FOR GROUP #2 |

(1)  
 F Forced  
 S Scheduled

(2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For Licensee  
 Event Report (LER)  
 File (NUREG-0161)

(5)  
 Exhibit I - Same Source

DOCKET: 50-269

UNIT: Oconee 1

Date: 06/15/95

NARRATIVE SUMMARY

MONTH: May 1995

Oconee Unit 1 began the month of May in an outage to investigate/repair control rod drive stators. The unit was placed on-line 05/09/95 at 2031. During power escalation, the unit held at 29% power on 05/09/95 at 2210 to 2221 due to receiving stator alarm for safety rods not at upper limits for group #2. The unit resumed power escalation, and returned to 100% full power on 05/10/95 at 0802. The unit operated at or near 100% full power the remainder of the month.

Prepared by: R. A. Williams  
Telephone: (704)-382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: October 1995
3. Scheduled restart following refueling: December 1995

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other licence amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 950\*  
(c) in the ISFSI: 816\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013\*\*\*

DUKE POWER COMPANY

DATE: June 15, 1995

Name of Contact: R. A. Williams

Phone: (704)-382-5346

\* Represents the combined total for Units 1 and 2

\*\* On January 29, 1990, received a licence for ISFSI which will store 2112 assemblies

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* Represents the combined total for Units 1, 2 and 3

OPERATING DATA REPORT

DOCKET NO 50-270  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Dconee 2
2. Reporting Period: May 1, 1995-May 31, 1995
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reason For Restrictions, If any: \_\_\_\_\_

|                                                                                       | This Month | Yr.-to-Date | Cumulative |
|---------------------------------------------------------------------------------------|------------|-------------|------------|
| 11. Hours In Reporting Period                                                         | 744.0      | 3623.0      | 181680.0   |
| 12. Number Of Hours Reactor Was Critical                                              | 290.2      | 3139.4      | 144523.2   |
| 13. Reactor Reserve Shutdown Hours                                                    | --0--      | --0--       | --0--      |
| 14. Hours Generator On-Line                                                           | 286.3      | 3126.7      | 142558.9   |
| 15. Unit Reserve Shutdown Hours                                                       | --0--      | --0--       | --0--      |
| 16. Gross Thermal Energy Generated (MWH)                                              | 705072     | 7959792     | 347963366  |
| 17. Gross Electrical Energy Generated (MWH)                                           | 243361     | 2739501     | 119067159  |
| 18. Net Electrical Energy Generated (MWH)                                             | 228900     | 2617336     | 113384906  |
| 19. Unit Service Factor                                                               | 38.5       | 86.3        | 78.5       |
| 20. Unit Availability Factor                                                          | 38.5       | 86.3        | 78.5       |
| 21. Unit Capacity Factor (Using MDC Net)                                              | 36.4       | 85.4        | 72.9       |
| 22. Unit Capacity Factor (Using DER Net)                                              | 34.7       | 81.5        | 70.4       |
| 23. Unit Forced Outage Rate                                                           | 61.5       | 13.7        | 8.8        |
| 24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):<br>None |            |             |            |

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):

|                      |       |       |
|----------------------|-------|-------|
| INITIAL CRITICALITY  | _____ | _____ |
| INITIAL ELECTRICITY  | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

OPERATING DATA REPORT

DOCKET NO 50-270  
 UNIT Oconee 2  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH May, 1995

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> |
|------------|------------------------------------------------|------------|------------------------------------------------|
| 1          | <u>806</u>                                     | 17         | <u>0</u>                                       |
| 2          | <u>806</u>                                     | 18         | <u>0</u>                                       |
| 3          | <u>750</u>                                     | 19         | <u>0</u>                                       |
| 4          | <u>59</u>                                      | 20         | <u>0</u>                                       |
| 5          | <u>0</u>                                       | 21         | <u>0</u>                                       |
| 6          | <u>0</u>                                       | 22         | <u>0</u>                                       |
| 7          | <u>0</u>                                       | 23         | <u>339</u>                                     |
| 8          | <u>0</u>                                       | 24         | <u>853</u>                                     |
| 9          | <u>0</u>                                       | 25         | <u>866</u>                                     |
| 10         | <u>0</u>                                       | 26         | <u>867</u>                                     |
| 11         | <u>0</u>                                       | 27         | <u>867</u>                                     |
| 12         | <u>0</u>                                       | 28         | <u>867</u>                                     |
| 13         | <u>0</u>                                       | 29         | <u>866</u>                                     |
| 14         | <u>0</u>                                       | 30         | <u>865</u>                                     |
| 15         | <u>0</u>                                       | 31         | <u>843</u>                                     |
| 16         | <u>0</u>                                       |            |                                                |

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1995

DOCKET NO. 50-270  
 UNIT NAME OCONEE 2  
 DATE 06/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

| N<br>O<br>. | DATE     | (1)<br>T<br>Y<br>P<br>E | DURATION<br>HOURS | (2)<br>R<br>E<br>A<br>S<br>O<br>N | (3)<br>M<br>E<br>T-<br>H<br>O<br>D<br>O<br>F<br>S<br>H<br>U<br>T<br>D<br>O<br>W<br>N<br>R/X | L<br>I<br>C<br>E<br>N<br>S<br>E<br>E<br>V<br>E<br>N<br>T<br>R<br>E<br>P<br>O<br>R<br>T<br>N<br>O. | (4)<br>S<br>Y<br>S-<br>T<br>E<br>M<br>C<br>O<br>D<br>E | (5)<br>C<br>O<br>M<br>P<br>O<br>N<br>E<br>N<br>T<br>C<br>O<br>D<br>E | C<br>A<br>U<br>S<br>E<br>A<br>N<br>D<br>C<br>O<br>R<br>R<br>E<br>C<br>T<br>I<br>V<br>E<br>A<br>C<br>T<br>I<br>O<br>N<br>T<br>O<br>P<br>R<br>E<br>V<br>E<br>N<br>T<br>R<br>E<br>C<br>U<br>R<br>R<br>E<br>N<br>C<br>E |
|-------------|----------|-------------------------|-------------------|-----------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|--------------------------------------------------------|----------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 2           | 95- 5- 4 | F                       | 457.75            | A                                 | 1                                                                                           |                                                                                                   | HD                                                     | XXXXXX                                                               | 'E' BLEED EXPANSION JOINT LEAK                                                                                                                                                                                      |

(1)  
F Forced  
S Scheduled

(2) Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3) Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4) Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For Licensee  
 Event Report (LER)  
 File (NUREG-0161)

(5) Exhibit I - Same Source



DOCKET: 50-270

UNIT: Oconee 2

Date: 06/15/95

NARRATIVE SUMMARY

MONTH: May 1995

Oconee Unit 2 began the month of May operating at 100% full power. The unit began reducing reactor power on 05/03/95 at 0339 and was taken off-line on 05/04/95 at 0340 due to 'E' bleed expansion joint leak (reactor manually tripped). The unit was placed on-line 05/23/95 at 0525. The unit returned to 100% full power on 05/24/95 at 0044 and operated at or near 100% full power the remainder of the month.

Prepared by: R. A. Williams  
Telephone: (704)-382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: April 1996
3. Scheduled restart following refueling: May 1996

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other licence amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 950\*  
(c) in the ISFSI: See Unit 1 \*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013 \*\*\*

DUKE POWER COMPANY

DATE: June 15, 1995

Name of Contact: R. A. Williams

Phone: (704)-382-5346

\* Represents the combined total for Units 1 and 2

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

1. Unit Name: Oconee 3
2. Reporting Period: May 1, 1995-May 31, 1995
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: \_\_\_\_\_

- 
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
  10. Reason For Restrictions, If any: \_\_\_\_\_
- 

|                                                                                                                      | This Month | Yr.-to-Date | Cumulative |
|----------------------------------------------------------------------------------------------------------------------|------------|-------------|------------|
| 11. Hours In Reporting Period                                                                                        | 744.0      | 3623.0      | 179327.0   |
| 12. Number Of Hours Reactor Was Critical                                                                             | 744.0      | 3623.0      | 139649.6   |
| 13. Reactor Reserve Shutdown Hours                                                                                   | --0--      | --0--       | --0--      |
| 14. Hours Generator On-Line                                                                                          | 744.0      | 3623.0      | 137859.4   |
| 15. Unit Reserve Shutdown Hours                                                                                      | --0--      | --0--       | --0--      |
| 16. Gross Thermal Energy Generated (MWH)                                                                             | 1900104    | 9299640     | 342833409  |
| 17. Gross Electrical Energy Generated (MWH)                                                                          | 658507     | 3243183     | 118312948  |
| 18. Net Electrical Energy Generated (MWH)                                                                            | 630597     | 3107133     | 112853470  |
| 19. Unit Service Factor                                                                                              | 100.0      | 100.0       | 76.9       |
| 20. Unit Availability Factor                                                                                         | 100.0      | 100.0       | 76.9       |
| 21. Unit Capacity Factor (Using MDC Net)                                                                             | 100.2      | 101.4       | 73.5       |
| 22. Unit Capacity Factor (Using DER Net)                                                                             | 95.7       | 96.8        | 71.0       |
| 23. Unit Forced Outage Rate                                                                                          | 0.0        | 0.0         | 10.0       |
| 24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):<br>Refueling - June 06, 1995 - 41 days |            |             |            |

- 
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):

|                      | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY  | _____    | _____    |
| INITIAL ELECTRICITY  | _____    | _____    |
| COMMERCIAL OPERATION | _____    | _____    |

NRC Calculated from Generator Nameplate Data:  
 1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287  
 UNIT Oconee 3  
 DATE June 15, 1995  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH May, 1995

| <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> | <u>DAY</u> | <u>AVERAGE DAILY POWER LEVEL<br/>(MWe-Net)</u> |
|------------|------------------------------------------------|------------|------------------------------------------------|
| 1          | <u>859</u>                                     | 17         | <u>859</u>                                     |
| 2          | <u>859</u>                                     | 18         | <u>858</u>                                     |
| 3          | <u>857</u>                                     | 19         | <u>859</u>                                     |
| 4          | <u>852</u>                                     | 20         | <u>859</u>                                     |
| 5          | <u>852</u>                                     | 21         | <u>858</u>                                     |
| 6          | <u>853</u>                                     | 22         | <u>859</u>                                     |
| 7          | <u>851</u>                                     | 23         | <u>858</u>                                     |
| 8          | <u>849</u>                                     | 24         | <u>717</u>                                     |
| 9          | <u>852</u>                                     | 25         | <u>799</u>                                     |
| 10         | <u>860</u>                                     | 26         | <u>844</u>                                     |
| 11         | <u>859</u>                                     | 27         | <u>845</u>                                     |
| 12         | <u>860</u>                                     | 28         | <u>845</u>                                     |
| 13         | <u>860</u>                                     | 29         | <u>844</u>                                     |
| 14         | <u>860</u>                                     | 30         | <u>844</u>                                     |
| 15         | <u>859</u>                                     | 31         | <u>827</u>                                     |
| 16         | <u>859</u>                                     |            |                                                |

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1995

DOCKET NO. 50-287  
 UNIT NAME OCONEE 3  
 DATE 06/15/95  
 COMPLETED BY R. A. Williams  
 TELEPHONE (704)-382-5346

| NO. | DATE     | (1)<br>TYPE | DURATION<br>HOURS | (2)<br>REASON | (3)<br>METHOD<br>OF<br>SHUT<br>DOWN<br>R/X | LICENSE<br>EVENT<br>REPORT<br>NO. | (4)<br>SYS-<br>TEM<br>CODE | (5)<br>COMPONENT<br>CODE | CAUSE AND CORRECTIVE<br>ACTION TO<br>PREVENT RECURRENCE                |
|-----|----------|-------------|-------------------|---------------|--------------------------------------------|-----------------------------------|----------------------------|--------------------------|------------------------------------------------------------------------|
| 1-P | 95- 5-24 | F           | --                | B             | --                                         |                                   | RB                         | CRDRVE                   | CONTROL ROD GROUP 1 ROD 2 DROPPED<br>DURING CONTROL ROD DRIVE MOVEMENT |

(1)  
 F Forced  
 S Scheduled

(2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For Licensee  
 Event Report (LER)  
 File (NUREG-0161)

(5)  
 Exhibit I - Same Source

DOCKET: 50-287

UNIT: Oconee 3

Date: 06/15/95

NARRATIVE SUMMARY

MONTH: May 1995

Oconee Unit 3 began the month of May operating at 100% full power. On 05/24/95 at 1300 the unit decreased power and held from 1413 to 1644 at 48% power due to control rod group 1 rod 2 dropping during control rod drive movement testing. The unit resumed power escalation and returned to 100% full power on 05/25/95 at 1430. The unit operated at or near 100% full power the remainder of the month.

Prepared by: R. A. Williams  
Telephone: (704)-382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: June 1995
3. Scheduled restart following refueling: July 1995

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT:

4. Will refueling or resumption of operation thereafter require a technical specification change or other licence amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 480  
(c) in the ISFSI: See Unit 1 \*\*\*\*
8. Present licensed fuel pool capacity: 825  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014 \*\*\*

DUKE POWER COMPANY

DATE: June 15, 1995

Name of Contact: R. A. Williams

Phone: (704)-382-5346

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1