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FACIL: 50-269 Oconee Nuclear Station, Unit 1, Duke Power Co.			05000269
50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.			05000270
50-287 Oconee Nuclear Station, Unit 3, Duke Power Co.			05000287
AUTH. NAME	AUTHOR AFFILIATION		
WILLIAMS, R.A.	Duke Power Co.		
MCCRAW, E.O.	Duke Power Co.		
RECIP. NAME	RECIPIENT AFFILIATION		

SUBJECT: Monthly operating repts for June 1993 for Oconee Nuclear Station, Units 1, 2 & 3. W/930715 ltr.

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Duke Power Company  
Electric Center  
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**DUKE POWER**

July 15, 1993

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

RE: Oconee Nuclear Station  
Docket No. 50-269, -270, -287  
File: GS-801.01

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of June, 1993.

Very truly yours,

E. O. McCraw, Manager  
Operations, Performance & Automation

EOM/raw  
Attachments

xc: Stewart D. Ebnetter  
Regional Administrator/Region II  
U.S. Nuclear Regulatory Commission  
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Atlanta, GA 30323

INPO Records Center  
Suite 1500  
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Atlanta, GA 30323

American Nuclear Insurers  
c/o Dottie Sherman, ANI Library  
Town Center, Suite 300S  
29 South Main Street  
West Hartford, CT 06107-2445

L. A. Wiens, Project Manager  
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U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Ms. Margaret Aucoin  
Nuclear Assurance Corporation  
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P. E. Harmon  
Senior Resident Inspector  
Oconee Nuclear Station

9307190258 930820  
PDR ADOCK 05000269  
R PDR

IEDA  
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U.S. NRC - Oconee  
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Page 2

bc: K. S. Canady (EC08H)  
D. L. Davidson (ONS)  
Richard Edwards (B&W)  
M. E. Patrick (ONS)  
T. E. Mooney (EC05N)  
B. J. Horsley (EC03U)  
N. A. Rutherford (EC07I)  
R. Henderson (ONS)  
R. A. Williams (EC07A) (3)  
J. C. Wimbish (EC07B)  
M. Pruitt (ONS)  
E. C. Fisher (MNS)  
B. W. Walsh (EC11C)  
Jim Thomae (CNS)  
C. D. Denton (PB05E)  
G. A. Copp (EC050) (File)  
Candace Paton (PB02L)

OPERATING DATA REPORT

DOCKET NO 50-269

DATE July 15, 1993

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: June 1, 1993-June 30, 1993
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

- 
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
  10. Reason For Restrictions, If any: \_\_\_\_\_
- 

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4343.0	174960.0
12. Number Of Hours Reactor Was Critical	720.0	3599.0	134393.8
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	720.0	3518.8	131725.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1849584	8930472	322678102
17. Gross Electrical Energy Generated (MWH)	639606	3086044	111625689
18. Net Electrical Energy Generated (MWH)	612119	2946509	106033942
19. Unit Service Factor	100.0	81.0	75.3
20. Unit Availability Factor	100.0	81.0	75.3
21. Unit Capacity Factor (Using MDC Net)	100.5	80.2	70.7
22. Unit Capacity Factor (Using DER Net)	96.0	76.6	68.3
23. Unit Forced Outage Rate	0.0	2.0	10.6
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

**NONE**

- 
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

OPERATING DATA REPORT

DOCKET NO 50-269  
 UNIT Oconee 1  
 DATE July 15, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH June, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>856</u>	17	<u>849</u>
2	<u>856</u>	18	<u>844</u>
3	<u>856</u>	19	<u>842</u>
4	<u>856</u>	20	<u>840</u>
5	<u>855</u>	21	<u>839</u>
6	<u>855</u>	22	<u>838</u>
7	<u>855</u>	23	<u>838</u>
8	<u>855</u>	24	<u>841</u>
9	<u>855</u>	25	<u>847</u>
10	<u>855</u>	26	<u>849</u>
11	<u>854</u>	27	<u>850</u>
12	<u>854</u>	28	<u>850</u>
13	<u>854</u>	29	<u>850</u>
14	<u>854</u>	30	<u>849</u>
15	<u>854</u>		
16	<u>854</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1993

DOCKET NO. 50-269  
 UNIT NAME OCONEE 1  
 DATE 07/15/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)

- (5)  
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: April 1994
3. Scheduled restart following refueling: June 1994

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 1022\*  
(c) in the ISFSI: 528\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013\*\*\*

DUKE POWER COMPANY

DATE: July 15, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\* Represents the combined total for Units 1 and 2

\*\* On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* Represents the combined total for Units 1,2 and 3

DOCKET: 50-269

UNIT: Oconee 1

Date: 07/15/93

#### NARRATIVE SUMMARY

MONTH: June 1993

Oconee Unit 1 began the month of June operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by N. C. Simmons  
Telephone: 704-382-5263



OPERATING DATA REPORT

DOCKET NO 50-270  
 DATE July 15, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: June 1, 1993-June 30, 1993
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

- 
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
  10. Reason For Restrictions, If any: \_\_\_\_\_
- 

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4343.0	164880.0
12. Number Of Hours Reactor Was Critical	209.5	3045.6	129619.8
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	154.4	2986.1	127769.1
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	355608	7626360	310234670
17. Gross Electrical Energy Generated (MWH)	122748	2659452	106011996
18. Net Electrical Energy Generated (MWH)	110002	2538454	100924408
19. Unit Service Factor	21.4	68.8	77.5
20. Unit Availability Factor	21.4	68.8	77.5
21. Unit Capacity Factor (Using MDC Net)	18.1	69.1	71.4
22. Unit Capacity Factor (Using DER Net)	17.2	66.0	69.0
23. Unit Forced Outage Rate	0.0	0.0	9.1
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

**NONE**

- 
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

OPERATING DATA REPORT

DOCKET NO 50-270  
 UNIT Oconee 2  
 DATE July 15, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH June, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>52</u>
9	<u>0</u>	25	<u>530</u>
10	<u>0</u>	26	<u>846</u>
11	<u>0</u>	27	<u>859</u>
12	<u>0</u>	28	<u>858</u>
13	<u>0</u>	29	<u>858</u>
14	<u>0</u>	30	<u>834</u>
15	<u>0</u>		
16	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1993

DOCKET NO. 50-270  
 UNIT NAME OCONEE 2  
 DATE 07/15/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/ X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	93- 6- 1	S	456.75	C	--		RC	FUELXX	END-OF-CYCLE 13 REFUELING OUTAGE
2	93- 6-20	S	24.00	A	--		CA	XXXXXX	1 DAY OUTAGE EXTENSION DUE TO REACTOR HEAD ASSEMBLY
3	93- 6-21	S	36.87	A	--		RC	FUELXX	1.5 DAY OUTAGE EXTENSION DUE TO DEFUELED MAINTENANCE
4	93- 6-22	S	24.00	A	--		RC	FUELXX	1 DAY OUTAGE EXTENSION DUE TO FUEL MOVEMENT PROBLEMS
5	93- 6-23	S	24.00	A	--		RC	ZZZZZZ	1 DAY OUTAGE EXTENSION DUE TO ZERO POWER PHYSICS TESTING
2-P	93- 6-24	F	--	A	--		HB	HTEXCH	MOISTURE SEPERATOR/REHEATER PROBLEMS
3-P	93- 6-25	S	--	B	--		IA	XXXXXX	INTERMEDIATE POWER TESTING

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)

- (5)  
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: September 1994
3. Scheduled restart following refueling: November 1994

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 1022\*  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013\*\*\*

DUKE POWER COMPANY

DATE: July 15, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\* Represents the combined total for Units 1 and 2

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

DOCKET: 50-270

UNIT: Oconee 2

Date: 07/15/93

#### NARRATIVE SUMMARY

MONTH: June 1993

Oconee Unit 2 began the month of June in end-of-cycle 13 refueling outage. The unit was in the refueling outage until 6/24 at 1337. The outage was 56.54 days and was scheduled for 52 days. The refueling outage end date was delayed; 1 day due to reactor head work delays, 1.5 day due to delays during defueled maintenance, 1 day due to fuel movement problems, and 1 day due to delays during zero power physics testing. During power escalation, the unit held at approximately 20% power from 1420 to 1720 due to moisture separator/reheater problems. The unit held at 73% power from 6/25 at 1430 to 1923 for intermediate power testing. The unit reached 100% full power on 6/26 at 0603. The unit operated at or near 100% full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO 50-287  
 DATE July 15, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

OPERATING STATUS

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

1. Unit Name: Oconee 3
2. Reporting Period: June 1, 1993-June 30, 1993
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reason For Restrictions, If any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4343.0	162527.0
12. Number Of Hours Reactor Was Critical	720.0	4329.3	124864.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	720.0	4325.6	123132.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1848960	11091912	305307561
17. Gross Electrical Energy Generated (MWH)	648903	3897419	105297277
18. Net Electrical Energy Generated (MWH)	621851	3739930	100423941
19. Unit Service Factor	100.0	99.6	75.8
20. Unit Availability Factor	100.0	99.6	75.8
21. Unit Capacity Factor (Using MDC Net)	102.1	101.8	72.1
22. Unit Capacity Factor (Using DER Net)	97.5	97.2	69.7
23. Unit Forced Outage Rate	0.0	0.4	10.7

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - December 28, 1993 55 days

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

OPERATING DATA REPORT

DOCKET NO 50-287  
 UNIT Oconee 3  
 DATE July 15, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH June, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>867</u>	17	<u>859</u>
2	<u>858</u>	18	<u>863</u>
3	<u>866</u>	19	<u>864</u>
4	<u>868</u>	20	<u>864</u>
5	<u>868</u>	21	<u>864</u>
6	<u>867</u>	22	<u>864</u>
7	<u>866</u>	23	<u>865</u>
8	<u>867</u>	24	<u>865</u>
9	<u>866</u>	25	<u>865</u>
10	<u>866</u>	26	<u>865</u>
11	<u>865</u>	27	<u>865</u>
12	<u>865</u>	28	<u>865</u>
13	<u>863</u>	29	<u>865</u>
14	<u>862</u>	30	<u>841</u>
15	<u>861</u>		
16	<u>859</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1993

DOCKET NO. 50-287  
 UNIT NAME OCONEE 3  
 DATE 07/15/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)  
 F Forced  
 S Scheduled

(2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)

(5)  
 Exhibit I - Same Source



MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: December 1993
3. Scheduled restart following refueling: February 1994

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 516  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 825  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014\*\*\*

DUKE POWER COMPANY

DATE: July 15, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

DOCKET: 50-287

UNIT: Oconee 3

Date: 07/15/93

### NARRATIVE SUMMARY

MONTH: June 1993

Oconee Unit 3 began the month of June operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by N. C. Simmons  
Telephone: 704-382-5263

OCONEE NUCLEAR STATION

MONTHLY OPERATING STATUS REPORT

May 1993

1. Personnel Exposure -

The total station liquid release for May has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for May has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.