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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.      05000270  
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co.      05000287

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 MCCRAW, E.O.      Duke Power Co.  
 RECIP. NAME      RECIPIENT AFFILIATION

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SUBJECT: Monthly operating repts for Apr 1993 for Oconee Nuclear Station Units 1, 2 & 3. W/930514 ltr.

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Duke Power Company  
Electric Center  
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**DUKE POWER**

May 14, 1993

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

RE: Oconee Nuclear Station  
Docket No. 50-269, -270, -287  
File: GS-801.01

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of April, 1993.

Very truly yours,

E. O. McCraw, Manager  
Operations, Performance & Automation

EOM/raw  
Attachments

xc: Stewart D. Ebnetter  
Regional Administrator/Region II  
U.S. Nuclear Regulatory Commission  
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Atlanta, GA 30323

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c/o Dottie Sherman, ANI Library  
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P. E. Harmon  
Senior Resident Inspector  
Oconee Nuclear Station

9305180227 930430  
PDR: ADOCK 05000269  
R PDR

U.S. NRC - Oconee  
May 14, 1993  
Page 2

bc: K. S. Canady (EC08H)  
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B. J. Horsley (EC03U)  
N. A. Rutherford (EC07I)  
R. Henderson (ONS)  
R. A. Williams (EC07A) (3)  
J. C. Wimbish (EC07B)  
M. Pruitt (ONS)  
E. C. Fisher (MNS)  
B. W. Walsh (EC11C)  
S. D. Galloway (CNS)  
C. D. Denton (PB05E)  
G. A. Copp (EC050) (File)  
Candace Paton (PB02L)

OPERATING DATA REPORT

DOCKET NO 50-269

DATE May 14, 1993

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: April 1, 1993-April 30, 1993
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reason For Restrictions, If any: \_\_\_\_\_

This Month      Yr.-to-Date      Cumulative

11. Hours In Reporting Period	719.0	2879.0	173496.0
12. Number Of Hours Reactor Was Critical	719.0	2135.0	132929.8
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	719.0	2054.8	130261.6
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1850808	5166600	318914230
17. Gross Electrical Energy Generated (MWH)	642453	1783805	110323450
18. Net Electrical Energy Generated (MWH)	615994	1699173	104786606
19. Unit Service Factor	100.0	71.4	75.1
20. Unit Availability Factor	100.0	71.4	75.1
21. Unit Capacity Factor (Using MDC Net)	101.3	69.8	70.4
22. Unit Capacity Factor (Using DER Net)	96.7	66.6	68.1
23. Unit Forced Outage Rate	0.0	3.4	10.8
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
--	----------	----------

INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NRC Calculated from Generator Nameplate Data:  
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-269  
 UNIT Oconee 1  
 DATE May 14, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH April, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>859</u>	17	<u>857</u>
2	<u>859</u>	18	<u>857</u>
3	<u>859</u>	19	<u>857</u>
4	<u>859</u>	20	<u>857</u>
5	<u>859</u>	21	<u>857</u>
6	<u>859</u>	22	<u>857</u>
7	<u>859</u>	23	<u>857</u>
8	<u>859</u>	24	<u>856</u>
9	<u>858</u>	25	<u>856</u>
10	<u>858</u>	26	<u>856</u>
11	<u>858</u>	27	<u>856</u>
12	<u>858</u>	28	<u>854</u>
13	<u>857</u>	29	<u>848</u>
14	<u>857</u>	30	<u>848</u>
15	<u>857</u>		
16	<u>857</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1993

DOCKET NO. 50-269  
 UNIT NAME OCONEE 1  
 DATE 05/14/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T - H O D O F S H U T D O W N R/ X	L I C E N S E E V E N T R E P O R T N O.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	C A U S E A N D C O R R E C T I V E A C T I O N T O P R E V E N T R E C U R R E N C E
		NO	SHUTDOWNS	OR		REDUCTION	S		

- (1)  
 F Forced  
 S Scheduled

- (2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

- (3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

- (4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)
- (5)  
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: April 1994
3. Scheduled restart following refueling: June 1994

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 962\*  
(c) in the ISFSI: 528\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013\*\*\*

DUKE POWER COMPANY

DATE: May 14, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\* Represents the combined total for Units 1 and 2

\*\* On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* Represents the combined total for Units 1,2 and 3

DOCKET: 50-269

UNIT: Oconee 1

Date: 04/14/93

**NARRATIVE SUMMARY**

**MONTH: April 1993**

Oconee Unit 1 began the month of April operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by N. C. Simmons  
Telephone: 704-382-5263



OPERATING DATA REPORT

DOCKET NO 50-270

DATE May 14, 1993

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: April 1, 1993-April 30, 1993
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reason For Restrictions, If any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719.0	2879.0	163416.0
12. Number Of Hours Reactor Was Critical	676.1	2836.1	129410.3
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	671.8	2831.8	127614.8
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1718928	7270752	309879062
17. Gross Electrical Energy Generated (MWH)	598106	2536704	105889248
18. Net Electrical Energy Generated (MWH)	572606	2431612	100817566
19. Unit Service Factor	93.4	98.4	78.1
20. Unit Availability Factor	93.4	98.4	78.1
21. Unit Capacity Factor (Using MDC Net)	94.1	99.8	72.0
22. Unit Capacity Factor (Using DER Net)	89.9	95.3	69.6
23. Unit Forced Outage Rate	0.0	0.0	9.1
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Currently Refueling			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: June 19, 1993

26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved

INITIAL CRITICALITY \_\_\_\_\_

INITIAL ELECTRICITY \_\_\_\_\_

COMMERCIAL OPERATION \_\_\_\_\_

NRC Calculated from Generator Nameplate Data:  
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270  
 UNIT Oconee 2  
 DATE May 14, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH April, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>861</u>	17	<u>860</u>
2	<u>860</u>	18	<u>860</u>
3	<u>860</u>	19	<u>859</u>
4	<u>860</u>	20	<u>858</u>
5	<u>860</u>	21	<u>857</u>
6	<u>863</u>	22	<u>857</u>
7	<u>864</u>	23	<u>856</u>
8	<u>864</u>	24	<u>856</u>
9	<u>863</u>	25	<u>855</u>
10	<u>862</u>	26	<u>855</u>
11	<u>862</u>	27	<u>855</u>
12	<u>861</u>	28	<u>752</u>
13	<u>860</u>	29	<u>0</u>
14	<u>860</u>	30	<u>0</u>
15	<u>860</u>		
16	<u>860</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1993

DOCKET NO. 50-270  
 UNIT NAME OCONEE 2  
 DATE 05/14/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1-P	93- 4-28	S	--	H	--		HH	PUMPXX	HOLD TO TAKE CONDENSATE BOOSTER PUMP 'C' OUT OF SERVICE
1	93- 4-29	S	47.25	C	1		RC	FUELXX	END-OF-CYCLE 13 REFUELING OUTAGE

(1)  
 F Forced  
 S Scheduled

(2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For Licensee  
 Event Report (LER)  
 File (NUREG-0161)

(5)  
 Exhibit I - Same Source

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: April 1993
3. Scheduled restart following refueling: June 1993

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 962\*  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013\*\*\*

DUKE POWER COMPANY

DATE: May 14, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\* Represents the combined total for Units 1 and 2

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

DOCKET: 50-270

UNIT: Oconee 2

Date: 05/14/93

#### NARRATIVE SUMMARY

MONTH: April 1993

Oconee Unit 2 began the month of April operating at 100% full power. The unit operated at or near 100% full power until 4/28 at 1500 when it started a power decrease to take the turbine off-line. The power decrease was held at 42% power from 2234 to 2324 to take the "C" condensate booster pump and "B" hotwell pump out of service. The unit was taken off-line on 4/29 at 0045 for end-of-cycle 13 refueling outage. The unit was in the refueling outage for the remainder of the month.

Prepared by N. C. Simmons  
Telephone: 704-382-5263

OPERATING DATA REPORT

DOCKET NO 50-287

DATE May 14, 1993

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: April 1, 1993-April 30, 1993
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: \_\_\_\_\_

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reason For Restrictions, If any: \_\_\_\_\_

This Month      Yr.-to-Date      Cumulative

11. Hours In Reporting Period	719.0	2879.0	161063.0
12. Number Of Hours Reactor Was Critical	719.0	2865.3	123400.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	719.0	2861.6	121668.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1850184	7329888	301545537
17. Gross Electrical Energy Generated (MWH)	649448	2577138	103976996
18. Net Electrical Energy Generated (MWH)	623556	2473897	99157908
19. Unit Service Factor	100.0	99.4	75.5
20. Unit Availability Factor	100.0	99.4	75.5
21. Unit Capacity Factor (Using MDC Net)	102.5	101.6	71.8
22. Unit Capacity Factor (Using DER Net)	97.9	97.0	69.4
23. Unit Forced Outage Rate	0.0	0.6	10.8

24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

Forecast	Achieved
_____	_____
_____	_____
_____	_____

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

NRC Calculated from Generator Nameplate Data:  
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287  
 UNIT Oconee 3  
 DATE May 14, 1993  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-382-5346

MONTH April, 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>868</u>	17	<u>868</u>
2	<u>869</u>	18	<u>868</u>
3	<u>868</u>	19	<u>868</u>
4	<u>862</u>	20	<u>869</u>
5	<u>867</u>	21	<u>868</u>
6	<u>868</u>	22	<u>868</u>
7	<u>868</u>	23	<u>869</u>
8	<u>868</u>	24	<u>868</u>
9	<u>868</u>	25	<u>868</u>
10	<u>868</u>	26	<u>868</u>
11	<u>868</u>	27	<u>868</u>
12	<u>867</u>	28	<u>868</u>
13	<u>867</u>	29	<u>868</u>
14	<u>868</u>	30	<u>847</u>
15	<u>868</u>		
16	<u>868</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1993

DOCKET NO. 50-287  
 UNIT NAME OCONEE 3  
 DATE 05/14/93  
 COMPLETED BY N. C. SIMMONS  
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)  
F Forced  
S Scheduled

(2)  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operator Error (Explain)  
H-Other (Explain)

(3)  
Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

(4)  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets For License  
Event Report (LER)  
File (NUREG-0161)

(5)  
Exhibit I - Same Source



MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: December 1993
3. Scheduled restart following refueling: February 1994

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 516  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 825  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014\*\*\*

DUKE POWER COMPANY

DATE: May 14, 1993

Name of Contact: N. C. Simmons

Phone: 704-382-5263

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

DOCKET: 50-287

UNIT: Oconee 3

Date: 05/14/93

### NARRATIVE SUMMARY

MONTH: April 1993

Oconee Unit 3 began the month of April operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by N. C. Simmons  
Telephone: 704-382-5263