

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850
 2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	584.00	584.00	288,169.75
4. Number of Hours Generator On-line	584.00	584.00	284,978.23
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	459,850.00	459,850.00	225,520,790.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1R25	1/25/2015		S	160.00	C	1		

SUMMARY The Unit began the month of January operating with power administratively reduced to 99.7% due to a nuclear instrument excore issue. On January 7th commenced power reduction due to fuel coastdown into 1R25 Refueling Outage. On January 25th the Unit was taken off line for the 1R25 Refueling Outage, and remained off line through the end of the month.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850
 2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	22.33	606.33	288,192.08
4. Number of Hours Generator On-line	0.00	584.00	284,978.23
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	0.00	459,850.00	225,520,790.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1R25	1/25/2015		S	672.00	C		4	

SUMMARY The Unit began the month of February shutdown for the 1R25 Refueling Outage. On February 26th the reactor became critical but was subsequently shutdown prior to closing the output breakers, and remained off line through the end of the month.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850
 2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	733.02	1,339.35	288,925.10
4. Number of Hours Generator On-line	722.80	1,306.80	285,701.03
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	599,785.00	1,059,635.00	226,120,575.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1R25	1/25/2015		S	20.20	C		4	

SUMMARY The Unit began the month in a continued shutdown for the 1R25 Refueling Outage. On March 1st the Unit was reconnected to the grid and commenced post-1R25 power escalation and testing. The Unit achieved full power on March 3rd. On March 13th the Unit reduced power due to temporary loss of the plant computer. Also, on March 13th the Unit restored full power operation and operated at, or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	259,561.65
4. Number of Hours Generator On-line	744.00	744.00	256,757.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,745.00	749,745.00	232,898,715.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated the month of January at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	260,233.65
4. Number of Hours Generator On-line	672.00	1,416.00	257,429.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,465.00	1,427,210.00	233,576,180.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The Unit operated the month of February at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	260,976.65
4. Number of Hours Generator On-line	743.00	2,159.00	258,172.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	746,418.00	2,173,628.00	234,322,598.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The Unit began the month of March operating at, or near 100%. On March 26th there was a planned power reduction to 99% for main turbine control valve stroke testing. On March 28th the Unit restored full power operation and operated at, or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201501

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,380.18
4. Number of Hours Generator On-line	744.00	744.00	255,514.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,229.10	702,229.10	204,035,438.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of January 2015.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201502

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	259,052.18
4. Number of Hours Generator On-line	672.00	1,416.00	256,186.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,591.90	1,334,821.00	204,668,030.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-1 has operated at a nominal value of 100% power for the entire month of February 2015.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201503

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,795.18
4. Number of Hours Generator On-line	743.00	2,159.00	256,929.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,408.40	2,032,229.40	205,365,438.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of March 2015.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201501

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	208,259.82
4. Number of Hours Generator On-line	744.00	744.00	207,288.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,064.00	696,064.00	170,932,148.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of January 2015.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201502

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	208,931.82
4. Number of Hours Generator On-line	672.00	1,416.00	207,960.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,080.00	1,325,144.00	171,561,228.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-2 has operated at a nominal value of 100% power for the entire month of February 2015.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201503

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	209,674.82
4. Number of Hours Generator On-line	743.00	2,159.00	208,703.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,120.80	2,019,264.80	172,255,349.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of March 2015.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Mary McCague
PREPARER TELEPHONE: 815/417-3880

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	207,733.16
4. Number of Hours Generator On-line	744.00	744.00	206,630.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	908,440.00	908,440.00	232,597,625.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Mary McCague
PREPARER TELEPHONE: 815-417-3880

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	208,405.16
4. Number of Hours Generator On-line	672.00	1,416.00	207,302.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,501.00	1,728,941.00	233,418,126.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	695.00	2,111.00	209,100.16
4. Number of Hours Generator On-line	695.00	2,111.00	207,997.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,114.00	2,557,055.00	234,246,240.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A1R18	3/30/2015	S	48.00	C	1	Unit shutdown for a scheduled refueling outage - A1R18.

SUMMARY Unit one entered A1R18 refuel outage on 3/30/2015.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Mary McCague
PREPARER TELEPHONE: 815/417-3880

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	211,502.61
4. Number of Hours Generator On-line	744.00	744.00	210,621.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,675.00	881,675.00	234,582,375.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Mary McCague
PREPARER TELEPHONE: 815-417-3880

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	212,174.61
4. Number of Hours Generator On-line	672.00	1,416.00	211,293.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,751.00	1,677,426.00	235,378,126.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	212,917.61
4. Number of Hours Generator On-line	743.00	2,159.00	212,036.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,897.00	2,556,323.00	236,257,023.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit two operated at full power the entire month

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	121,552.65
4. Number of Hours Generator On-line	744.00	744.00	119,594.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,754.00	853,754.00	119,623,153.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	122,224.65
4. Number of Hours Generator On-line	672.00	1,416.00	120,266.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,725.70	1,624,479.70	120,393,878.71

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	122,967.65
4. Number of Hours Generator On-line	743.00	2,159.00	121,009.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,197.30	2,467,677.00	121,237,076.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	246,268.91
4. Number of Hours Generator On-line	744.00	744.00	242,962.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,270.00	826,270.00	250,630,967.71

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	246,940.91
4. Number of Hours Generator On-line	672.00	1,416.00	243,634.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,197.70	1,565,467.70	251,370,165.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	309.00	1,725.00	247,249.91
4. Number of Hours Generator On-line	309.00	1,725.00	243,943.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	312,359.30	1,877,827.00	251,682,524.71

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	3/13/2015	S	434.00	C	1	U2C18 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201501

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	202,242.79
4. Number of Hours Generator On-line	744.00	744.00	200,164.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,606.00	842,606.00	210,314,905.44

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201502

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	202,914.79
4. Number of Hours Generator On-line	672.00	1,416.00	200,836.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,989.70	1,608,595.70	211,080,895.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	203,657.79
4. Number of Hours Generator On-line	743.00	2,159.00	201,579.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,757.30	2,433,353.00	211,905,652.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,973.47
4. Number of Hours Generator On-line	744.00	744.00	252,753.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,733.00	720,733.00	206,232,548.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unplanned unit shutdowns during the month.

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,645.47
4. Number of Hours Generator On-line	672.00	1,416.00	253,425.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,542.00	1,360,275.00	206,872,090.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unplanned unit shutdowns during the month.

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,388.47
4. Number of Hours Generator On-line	743.00	2,159.00	254,168.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,979.00	2,076,254.00	207,588,069.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	267,678.61
4. Number of Hours Generator On-line	744.00	744.00	260,633.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,760.00	684,760.00	204,740,097.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no unplanned unit shutdowns during the month.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Clifton Robinson
 PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 980
 2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	476.53	1,220.53	268,155.14
4. Number of Hours Generator On-line	476.53	1,220.53	261,110.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	431,003.00	1,115,763.00	205,171,100.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B222R 1	2/20/2015		S	195.47	C	1		Reactor SCRAM tripped the turbine/generator for a scheduled refueling outage.

SUMMARY There were no unplanned unit shutdowns during the month.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Clifton Robinson
 PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 980
 2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,220.53	268,155.14
4. Number of Hours Generator On-line	0.00	1,220.53	261,110.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,115,763.00	205,171,100.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B222R 1	2/20/2015	S		744.00	C	4		Reactor SCRAM tripped the turbine/generator for a scheduled refueling outage.

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	229,744.90
4. Number of Hours Generator On-line	744.00	744.00	228,557.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,652.00	895,652.00	251,080,215.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY unit on line the entire month

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201502

PREPARER NAME: David Eder
PREPARER TELEPHONE: 805 406-2194

1. Design Electrical Rating: 1213
2. Maximum Dependable Capacity (MWe-Net) 1157

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	230,416.90
4. Number of Hours Generator On-line	672.00	1,416.00	229,229.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	803,327.00	1,698,979.00	251,883,542.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	609.98	2,025.98	231,026.88
4. Number of Hours Generator On-line	588.85	2,004.85	229,818.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,954.00	2,357,933.00	252,542,496.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
B1F25	3/3/2015	F		155.15	A	3	UNIT 1 AUTOMATICALLY TRIPPED AS A RESULT OF A WEATHER-RELATED EVENT THAT RESULTED IN A LOSS OF BUS 4. TRANSFORMERS AND BUSHINGS WERE INSPECTED AND REPAIRED.

SUMMARY Unit 1 suffered an automatic trip on 3/3/15 due to abnormal weather/ice formation on 345 kv electrical bus work that fell across Main Power Transformer high side bushings. This caused a phase to phase short and subsequent unit trip. This event was not within plant management control so no Unplanned or Planned Energy loss was assigned (reference site Issue Report 2462764) to this event.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	222,526.71
4. Number of Hours Generator On-line	744.00	744.00	221,490.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,055.00	874,055.00	241,340,904.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY unit on line the entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	223,198.71
4. Number of Hours Generator On-line	672.00	1,416.00	222,162.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,026.00	1,664,081.00	242,130,930.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	223,941.71
4. Number of Hours Generator On-line	743.00	2,159.00	222,905.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,114.00	2,535,195.00	243,002,044.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 was on line the entire month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: J. P. Kovar
 PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	236,090.77
4. Number of Hours Generator On-line	744.00	744.00	233,500.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,205.00	911,205.00	265,961,969.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The forced loss reported for January was due to an issue with the main turbine digital controls, which caused a load rejection to 57% power at 0257 on 01/31/2015. Power was subsequently reduced to 46% for troubleshooting and repairs. Full power was restored at 0310 on 02/06/2015.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201502

PREPARER NAME: J Kovar
PREPARER TELEPHONE: 314 225 1478

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	236,762.77
4. Number of Hours Generator On-line	672.00	1,416.00	234,172.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	752,567.00	1,663,772.00	266,714,536.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Continued downpower from January 2015. Full power was restored at 0310 on 02/06/2015. The plant operated at essentially 100% power for the remainder of February.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: J. P. Kovar
 PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	237,505.77
4. Number of Hours Generator On-line	743.00	2,159.00	234,915.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,596.00	2,579,368.00	267,630,132.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Callaway Plant operated at essentially 100% power for the month of March 2015.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	283,064.10
4. Number of Hours Generator On-line	744.00	744.00	279,473.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,030.00	675,030.00	233,870,921.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 4104956734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	283,736.10
4. Number of Hours Generator On-line	672.00	1,416.00	280,145.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,997.00	1,284,027.00	234,479,918.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month at 100% power.
On 02/07/2015 at 0800, reactor power was reduced to 81% for Main Turbine Valve testing. Main Turbine Valve testing was completed and power was increased to 90% for Data Acquisition System (DAS) testing. DAS testing was completed and power was returned to 100% at 1450. The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	284,479.10
4. Number of Hours Generator On-line	743.00	2,159.00	280,888.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,979.00	1,957,006.00	235,152,897.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	277,892.58
4. Number of Hours Generator On-line	744.00	744.00	275,730.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,573.00	652,573.00	230,181,186.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 4104956734

1. Design Electrical Rating: 845
 2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	360.72	1,104.72	278,253.30
4. Number of Hours Generator On-line	360.10	1,104.10	276,091.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	310,453.00	963,026.00	230,491,639.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	2/16/2015		S	311.90	C	1		The unit was shut down for the planned refueling outage.

SUMMARY The unit began the month at 99.5%.
 On 02/11/2015 at 0600 power was reduced to 92% for Main Steam Safety Valve testing. At 1400 power was increased to 94% for Auxiliary Feedwater System (AFW) High Flow testing. Testing was completed and power was returned to 99.5% on 02/12/2015 at 1020.
 On 02/13/2015 at 2210 power was reduced in preparation for the scheduled refueling outage. Reactor power was lowered to approximately 30% on 02/15/2015 at 2333. The unit was removed from the grid on 02/16/2015 at 0006. The reactor was shut down at 0043.
 The unit was defueled on 02/24/2015 at 1003.
 Refueling commenced (entered mode 6) on 02/28/2015 at 1330.
 The unit remained in mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
 2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	488.58	1,593.30	278,741.88
4. Number of Hours Generator On-line	433.27	1,537.37	276,524.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	366,150.00	1,329,176.00	230,857,789.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	2/16/2015		S	310.73	C	4		The unit was shut down for the planned refueling outage.

SUMMARY The unit began the month in a refueling outage in Mode 6.
 Significant work during this refueling outage:
 Reactor was refueled.
 Reactor Coolant Pump Motor was replaced.
 Plant was heated up and returned to service.
 The reactor was taken critical on 03/11/2015 at 1525. The unit was paralleled for testing on 03/13/2015 at 1505 and the final parallel was at 2244.
 Reactor power was increased and reached 99.5% on 03/15/15 at 1800.
 The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Tolani Owusu
PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	223,811.46
4. Number of Hours Generator On-line	744.00	744.00	221,556.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,200.00	866,200.00	248,946,468.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Catawba Unit 1 began the month of January 2015 operating at or near 100% Full Power. At 0832 on 1/11/15, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing and maintenance on a feedwater heater drain valve. Power reduction was halted at 97.5% Full Power at 0934 on 1/11/15. At 1935 on 1/11/15 power escalation was commenced from 97.5% Full Power. 100% Full Power was ultimately reached at 2217 on 1/11/15, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	224,483.46
4. Number of Hours Generator On-line	672.00	1,416.00	222,228.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,586.00	1,649,786.00	249,730,054.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Catawba Unit 1 began the month of February 2015 operating at or near 100% Full Power. At 1955 on 2/27/15, power reduction from 100% Full Power was commenced to support Unit 2's Auxiliary Steam demand for the 2EOC20 Refueling Outage Shutdown. Power reduction was halted at 98% Full Power at 2043 on 2/27/15. At 1513 on 2/28/15 power escalation was commenced from 98% Full Power. 100% Full Power was ultimately reached at 2039 on 2/28/15, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	225,226.46
4. Number of Hours Generator On-line	743.00	2,159.00	222,971.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,434.00	2,510,220.00	250,590,488.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Catawba Unit 1 began and concluded the month of March 2015 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	218,073.60
4. Number of Hours Generator On-line	744.00	744.00	216,327.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,847.00	869,847.00	243,671,794.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Catawba Unit 2 began and concluded the month of January 2015 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	652.33	1,396.33	218,725.93
4. Number of Hours Generator On-line	652.03	1,396.03	216,979.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	756,533.00	1,626,380.00	244,428,327.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/28/2015		S	19.97	C	1	N/A	

SUMMARY Catawba Unit 2 began the month of February 2015 operating at or near 100% Full Power. At 2055 on 2/25/15, power reduction from 100% Full Power was commenced for Main Steam Safety Valve (MSSV) Testing. The power reduction was halted at 95% Full Power on 2/26/15 at 0418. Following completion of the MSSV testing, a power increase was commenced at 0733 on 2/27/15 from 95% Full Power. The power increase was halted at 97% Full Power at 1141 on 2/27/15. Unit Shutdown for the 2EOC20 refueling outage was commenced from 97% Full Power at 2101 on 2/27/15. The turbine/generator was taken offline at 0402 on 2/28/15 and the unit entered Mode 2 at 0402 on 2/28/15. Mode 3 was entered at 0420 on 2/28/15. Mode 4 was entered at 0804 on 2/28/15. Mode 5 was entered at 1028 on 2/28/15.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 803-701-5385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	5.40	1,401.73	218,731.33
4. Number of Hours Generator On-line	0.00	1,396.03	216,979.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,626,380.00	244,428,327.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	2/28/2015		S	744.00	C	4	N/A	

SUMMARY Catawba Unit 2 began the month of March in Mode 5 for 2EOC20 Refueling Outage. Mode 6 was entered at 0328 on 3/4/15. No Mode was entered at 1851 on 3/9/15. Mode 6 was entered at 0405 on 3/20/15, and Mode 5 was entered at 1531 on 3/25/15. Mode 4 was entered at 0055 on 3/30/15. Mode 3 was entered at 1452 on 3/30/15. Mode 2 was entered and Reactor Startup was commenced at 1800 on 3/31/15. At 1836 on 3/31/15, the reactor was declared critical with control bank D at 173 steps withdrawn, with a critical boron concentration of 1906 ppm. The reactor remained at low power operation for the remainder of March.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Ken Sheffield
 PREPARER TELEPHONE: 2179374749

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	679.47	679.47	190,147.81
4. Number of Hours Generator On-line	658.38	658.38	187,070.04
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	665,333.72	665,333.72	180,815,763.17

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
C1M2 1	1/21/2015	S	85.62	B	1	Planned Maintenance outage C1M21 to identify and repair of Drywell floor drain leak. Classified a Planned since Ticket was pulled up from 1/22/15 at the request of Constellation due to uncertain weather conditions the following week > 72 hrs away.

SUMMARY There were no Forced Loss Events in January 2015.

01/19/15 - 4477 MW-hrs Un-Planned energy losses as a result of Step increase in Drywell Floor Drain Leakage. Downpower to 83% power reduce leakage. (IR 2439437)

01/20/15- 129365 MW-hrs Planned energy loss due to Planned Maintenance outage C1M21 to identify and repair of Drywell floor drain leak. Classified a Planned since Ticket was pulled up from 1/22/15 at the request of Constellation due to uncertain weather conditions the following week. Station had been trending increase in drywell leakage since 11/16/2014 (IR 2413053) Cause was determined to be from packing of valve Reactor Core Isolation Cooling System Steam Isolation valve 1E51-F063 (IR 2415237).

01/29/15- 629 MW-hrs Planned energy loss as a result of a downpower to Planned Control Rod Pattern Adjustment

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Ken sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,351.47	190,819.81
4. Number of Hours Generator On-line	672.00	1,330.38	187,742.04
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	722,769.73	1,388,103.45	181,538,532.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY 2/15/15 @ 01:00 to 2/15/15 @ 08:06 - Downpower for End of Core rod pattern adjustments (Planned).

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Ken Sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,094.47	191,562.81
4. Number of Hours Generator On-line	743.00	2,073.38	188,485.04
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	796,446.11	2,184,549.56	182,334,979.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Energy Loss due to End Of Core Rod Pattern Adjustments.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	213,635.48
4. Number of Hours Generator On-line	744.00	744.00	209,160.99
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	836,136.91	836,136.91	215,606,548.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Columbia operated at 100% during the month of January except for a downpower to 97% for BPV Testing, a downpower to 88% for control rod adjustment, and a downpower to 65% for settle time testing and control rod adjustment. There were unplanned losses during the 65% downpower due to high level trip of COND-HX-1A.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	214,307.48
4. Number of Hours Generator On-line	672.00	1,416.00	209,832.99
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	754,719.83	1,590,856.74	216,361,268.39

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Columbia operated at 100% during the month of February except for a downpower to 97% for BPV Testing, a downpower to 85% for control rod adjustment, and a downpower to 75% for settle time testing, TGV testing and control rod adjustment.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	215,050.48
4. Number of Hours Generator On-line	743.00	2,159.00	210,575.99
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	822,761.25	2,413,617.99	217,184,029.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Columbia operated at 100% during the month of March except for a downpower to 72% for Control Rod Pattern Adjustment and Turbine Valve Testing, a downpower to 97% for Bypass Valve Testing, and a downpower to 70% for Rod sequencing. There was an unplanned loss associated with the 72% downpower due to loss of 15 minute average CTP on the plant computer. It caused the power ascension to be suspended at 97% power. Additionally, Columbia downpowered to 97% to prepare for fuel coastdown and began Final Feedwater Temperature

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	193,590.01
4. Number of Hours Generator On-line	744.00	744.00	192,446.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,473.00	920,473.00	216,157,144.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201502

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1218
2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	194,262.01
4. Number of Hours Generator On-line	672.00	1,416.00	193,118.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,618.00	1,751,091.00	216,987,762.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. Unit 1 ended the month at 100% reactor, 1282 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201503

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1218
2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	195,005.01
4. Number of Hours Generator On-line	743.00	2,159.00	193,861.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,215.00	2,669,306.00	217,905,977.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1282 MWe turbine power. Unit 2 ended the month at 100% reactor, 1274 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	173,638.08
4. Number of Hours Generator On-line	744.00	744.00	172,883.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,472.00	913,472.00	196,454,512.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month at 100% reactor, 1273 MWe turbine power. Unit 2 ended the month at 100% reactor, 1272 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1207
 2. Maximum Dependable Capacity (MWe-Net) 1195

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	174,310.08
4. Number of Hours Generator On-line	672.00	1,416.00	173,555.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,677.00	1,738,149.00	197,279,189.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1272 MWe turbine power. Unit 2 ended the month at 100% reactor, 1272 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	175,053.08
4. Number of Hours Generator On-line	743.00	2,159.00	174,298.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	910,780.00	2,648,929.00	198,189,969.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month at 100% reactor, 1272 MWe turbine power. Unit 2 ended the month at 100% reactor, 1271 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201501

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	253,048.17
4. Number of Hours Generator On-line	744.00	744.00	249,941.79
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	807,010.00	807,010.00	240,886,305.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201502

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	253,720.17
4. Number of Hours Generator On-line	672.00	1,416.00	250,613.79
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	734,502.00	1,541,512.00	241,620,807.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Rx power was reduced to 91.5% for planned Main Turbine Control Valve testing, which began on 2/7/15 at 01:58.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201503

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	254,463.17
4. Number of Hours Generator On-line	743.00	2,159.00	251,356.79
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	814,382.00	2,355,894.00	242,435,189.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201501

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	236,911.80
4. Number of Hours Generator On-line	744.00	744.00	232,516.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,073.00	837,073.00	237,771,612.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201502

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	237,583.80
4. Number of Hours Generator On-line	672.00	1,416.00	233,188.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	756,978.00	1,594,051.00	238,528,590.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
 2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	575.02	1,991.02	238,158.82
4. Number of Hours Generator On-line	575.02	1,991.02	233,763.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	614,579.00	2,208,630.00	239,143,169.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
238	3/25/2015		S	167.98	C	1	Downpower for planned U2C22 refueling outage began on 3/22/15 @ 20:00. Power hold for TREVI testing began on 3/23/15 @ 03:30. Downpower resumed on 3/24/15 @ 20:00. Rx/Gen trip occurred on 3/25/15 @ 00:01.

SUMMARY Downpower for planned U2C22 refueling outage began on 3/22/15 @ 20:00. Power hold for TREVI testing began on 3/23/15 @ 03:30. Downpower resumed on 3/24/15 @ 20:00. Rx/Gen trip occurred on 3/25/15 @ 00:01.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	288,431.77
4. Number of Hours Generator On-line	744.00	744.00	285,036.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,922.66	586,922.66	201,185,781.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	289,103.77
4. Number of Hours Generator On-line	672.00	1,416.00	285,708.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	533,805.08	1,120,727.74	201,719,586.94

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	289,846.77
4. Number of Hours Generator On-line	743.00	2,159.00	286,451.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,692.66	1,710,420.40	202,309,279.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Matthew Hubbs
 PREPARER TELEPHONE: 419-321-7546

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,477.58
4. Number of Hours Generator On-line	744.00	744.00	228,129.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	682,168.80	682,168.80	193,622,039.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY On January 20, 2015, a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker maintenance and testing. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Matthew Hubbs
 PREPARER TELEPHONE: 419-321-7546

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	232,149.58
4. Number of Hours Generator On-line	672.00	1,416.00	228,801.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	615,646.40	1,297,815.20	194,237,686.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY On February 11, 2015, a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Matthew Hubbs
 PREPARER TELEPHONE: 419-321-7546

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	232,892.58
4. Number of Hours Generator On-line	743.00	2,159.00	229,544.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	679,650.00	1,977,465.20	194,917,336.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY On March 1, 2015, a planned downpower to approximately 95% power was conducted to support Control Rod Exercise Testing and Main Turbine Valve Testing. On March 4 a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing and Integrated Control System maintenance. On March 15 a planned downpower to approximately 95% power was conducted to complete the Main Turbine Valve Testing. On March 24 a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1138
 2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	666.43	666.43	231,801.57
4. Number of Hours Generator On-line	651.82	651.82	229,702.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,156.00	728,156.00	245,097,431.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	12/31/2014		S	92.18	B	4		No corrective actions are noted for this planned shutdown.

SUMMARY On January 4, 2015, Unit 1 was reconnected to the grid following a shutdown on December 31, 2014, to repair the feedwater heater. Unit 1 was also taken to Mode 4 on December 31 for repair of an RHR socket weld crack. Following power ascension, Diablo Canyon Unit 1 operated at approximately 100 percent power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201502

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,338.43	232,473.57
4. Number of Hours Generator On-line	672.00	1,323.82	230,374.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	767,057.00	1,495,213.00	245,864,488.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of February 2015.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Michael Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,081.43	233,216.57
4. Number of Hours Generator On-line	743.00	2,066.82	231,117.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,258.00	2,347,471.00	246,716,746.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of March 2015.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201501

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,174.96
4. Number of Hours Generator On-line	744.00	744.00	225,196.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,988.00	842,988.00	241,505,954.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent power for the month of January 2015.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201502

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	227,846.96
4. Number of Hours Generator On-line	672.00	1,416.00	225,868.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	761,528.00	1,604,516.00	242,267,482.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent power for the month of February 2015.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Michael Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	228,589.96
4. Number of Hours Generator On-line	743.00	2,159.00	226,611.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,128.00	2,446,644.00	243,109,610.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of March 2015.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	894		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	699.48	699.48	316,109.09
4. Number of Hours Generator On-line	687.97	687.97	306,749.04
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	628,111.00	628,111.00	224,412,534.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
D2F55	1/13/2015	F		56.03	A	2	Unit 2 was manually scrammed due to loss of Feed Water Level Control.

SUMMARY On January 13, at approximately 1900 hours, the unit was shutdown due to feedwater level control card failures.

On January 16, at approximately 0500 hours, the 2A Circ Water Pump was secured for planned maintenance.

On January 17, at approximately 0700 hours, the unit returned to 99% electric operation with the circ water pump still secured.

With the exception of short periods for routine maintenance and surveillances, the unit operated at 99% electric power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 894
 2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	555.47	1,254.95	316,664.56
4. Number of Hours Generator On-line	532.63	1,220.60	307,281.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	487,686.00	1,115,797.00	224,900,220.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
D2F56	2/6/2015	F		139.37	A	3	U2 manually scrammed due to loss of Feedwater Level Control during performance of WO 18101088-04 to install voltage monitoring recorder on Feedwater Level Control

SUMMARY Entering February, the unit was at 99% electrical to support planned maintenance on the 2A Circ Water Pump. On February 5, at approximately 2200 hours, the unit returned to full power operation.

On February 6, at approximately 0000 hours, load was reduced to approximately 99% electrical for planned maintenance on the 2B Circ Water Pump.

On February 6, at approximately 1230 hours, an unplanned shutdown occurred due to a feedwater level control failure. On February 13, at approximately 1800 hours, the unit returned to 99% electric operation with the 2B Circ Water Pump still secured.

On February 21, at approximately 0000 hours, load was reduced to approximately 89% electrical for a control rod pattern adjustment needed after the unplanned shutdown. On the same day, at approximately 0200 hours, the unit returned to 99% power operation.

On February 27, at approximately 2000 hours, the third circ water pump was returned to service, and the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,997.95	317,407.56
4. Number of Hours Generator On-line	743.00	1,963.60	308,024.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	690,194.00	1,805,991.00	225,590,414.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201501

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	869		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	304,009.47
4. Number of Hours Generator On-line	744.00	744.00	295,436.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	674,782.00	674,782.00	216,197,098.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY On January 12, at approximately 0300 hours, load was reduced to approximately 99% electrical for planned maintenance on the 3A Circ Water Pump. On January 16, at approximately 0500 hours, the unit returned to full power operation.

On January 17, at approximately 0830 hours, load was reduced to approximately 99% electrical when the 3B Circ Water Pump was secured to support planned maintenance on the F Lift Station Pump.

On January 17, at approximately 2200 hours, load was reduced to approximately 82% electrical for planned (>10 days) puff testing to support fuel leak location identification. On January 18, at approximately 0400 hours, the unit returned to 99% electric operation.

On January 29, at approximately 2030 hours, load was reduced to approximately 50% electrical for planned (>10 days) power suppression testing to support fuel leak location identification. At the end of the month, unit power was approximately 61% electrical.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 879
 2. Maximum Dependable Capacity (MWe-Net) 869

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	304,681.47
4. Number of Hours Generator On-line	672.00	1,416.00	296,108.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	613,526.00	1,288,308.00	216,810,624.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Entering February, the unit was at approximately 61% electrical for planned (>10 days) power suppression testing to support fuel leak location identification. On February 3, at approximately 0800 hours, the unit returned to 99% electric operation.

The 3B Circ Water Pump was secured in January to support planned maintenance on the F Lift Station Pump, and the 3B Circ Water Pump was secured for the entire month. As a result, unit load was approximately 99% for the majority of the month.

On February 28, at approximately 0100 hours, load was reduced to approximately 58% electrical for a planned control rod pattern adjustment. At the end of the month, unit power was approximately 95% electrical.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	869		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	305,424.47
4. Number of Hours Generator On-line	743.00	2,159.00	296,851.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	687,022.00	1,975,330.00	217,497,646.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Entering March, the unit was at approximately 95% electrical for a planned control rod pattern adjustment. On March 1, at approximately 0400 hours, the unit returned to 99% electric operation.

A Circ Water Pump was secured in January to support planned maintenance on the F Lift Station Pump, so unit power was approximately 99% electrical after the control rod pattern adjustment was completed. On March 6, at approximately 1400 hours, the unit returned to full power operation.

On March 11, at approximately 0800 hours, load was reduced to approximately 99% electrical when a Circ Water Pump was secured to support planned maintenance on the B Lift Station Pump. On March 12, at approximately 1600 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Matt Brandt
 PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	292,164.83
4. Number of Hours Generator On-line	744.00	744.00	287,154.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	418,535.74	418,535.74	144,913,310.83

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY At the start of January, the DAEC was operating at 54 percent power due to having the B Feedwater Pump removed from service. Because the station had planned contingencies for these issues discovered during post modification testing, the duration is considered outage extension. The DAEC returned to 100 percent power on January 8 following resolution of the high vibration condition on Reactor Feed Pump B.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Matt Brandt
 PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	292,836.83
4. Number of Hours Generator On-line	672.00	1,416.00	287,826.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	414,738.05	833,273.79	145,328,048.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The DAEC had no downpowers in February of 2015 which met the threshold for reporting.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Matt Brandt
 PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	293,579.83
4. Number of Hours Generator On-line	743.00	2,159.00	288,569.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	453,805.41	1,287,079.20	145,781,854.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY For March of 2015, the DAEC had planned losses due to a control rod sequence exchange as well as a RCIC run. Small unplanned losses resulted from reducing power for placing Hydrogen Water Chemistry back in service as well as maintenance on the 4B Feedwater Heater drain valve.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	279,448.22
4. Number of Hours Generator On-line	744.00	744.00	276,675.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,661.00	666,661.00	225,682,799.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 874

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	280,120.22
4. Number of Hours Generator On-line	672.00	1,416.00	277,347.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,411.00	1,270,072.00	226,286,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	678.65	2,094.65	280,798.87
4. Number of Hours Generator On-line	677.93	2,093.93	278,025.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	546,669.00	1,816,741.00	226,832,879.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
27	3/29/2015	S		65.07	C	1	At 11:13 on March 7, 2015, Unit 1 began rampdown prior to normal refueling outage 1R26. The unit was removed from the grid (Generator Breaker Opened) at 06:56 on March 29, 2015.

SUMMARY At 11:13 on March 7, 2015, Unit 1 began rampdown prior to normal refueling outage 1R26. The unit was removed from the grid (Generator Breaker Opened) at 06:56 on March 29, 2015.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,723.31
4. Number of Hours Generator On-line	744.00	744.00	259,139.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,651.00	670,651.00	213,304,683.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	262,395.31
4. Number of Hours Generator On-line	672.00	1,416.00	259,811.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,864.00	1,275,515.00	213,909,547.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	263,138.31
4. Number of Hours Generator On-line	743.00	2,159.00	260,554.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,989.00	1,941,504.00	214,575,536.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	192,474.58
4. Number of Hours Generator On-line	744.00	744.00	187,329.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,364.00	858,364.00	191,829,967.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at full power the entire month (excluding minor downpowers for surveillance and testing) with the following exceptions:
 1/31/15 0712 to 1306: Unplanned downpower to 95% reactor power due to loss of Integrated Plant Computer System.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201502

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4924

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	193,146.58
4. Number of Hours Generator On-line	672.00	1,416.00	188,001.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	773,670.00	1,632,034.00	192,603,637.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power the entire month (excluding minor downpowers for surveillance and testing) with the following exceptions:
2/21/15 0052 to 2119: Unplanned downpower to 91.5% due to closure of #2 HPCV.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	438.03	1,854.03	193,584.61
4. Number of Hours Generator On-line	438.03	1,854.03	188,439.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	493,385.00	2,125,419.00	193,097,022.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
FO 15-01	3/19/2015	F	S	304.97	A	3		Unit shutdown and automatic scram due to high drywell leakage.

SUMMARY The unit operated at full power until 3/9/15 at 1615 when a failure of 72CF Auto-Throwover resulted in a T.S. 3.0.3 entry and unplanned downpower to 81% reactor power. Full power was restored at 2234 and the unit remained there until 3/19/15 at 0652 when a leak from the EECW in the Drywell resulted in an unplanned, excluded downpower to 67.5% power due to a recirc pump trip. The downpower was terminated by an unplanned automatic reactor scram caused by thermal hydraulic instabilities resulting from changes in final feedwater temperature as a result of the pump trip. The unit was shutdown the remainder of the month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: M.Lewis
 PREPARER TELEPHONE: 3153496107

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,412.31
4. Number of Hours Generator On-line	744.00	744.00	275,391.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,341.00	629,341.00	212,156,651.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY JAF operated at or near 100% power for the month of Jan 2015 with planned losses due to a control rod pattern adjustment, a control rod sequence exchange and unplanned Megawatt losses due to a dump valve related to a Moisture seperator reheater.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201502

PREPARER NAME: M.Lewis
PREPARER TELEPHONE: 3153496107

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	282,084.31
4. Number of Hours Generator On-line	672.00	1,416.00	276,063.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	573,013.00	1,202,354.00	212,729,664.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY JAF operated at or near 100% power for the month of Feb 2015 with no unplanned or planned losses

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: M.Lewis
 PREPARER TELEPHONE: 3153496107

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	282,827.31
4. Number of Hours Generator On-line	743.00	2,159.00	276,806.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,657.00	1,836,011.00	213,363,321.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY JAF operated at or near 100% power for the month of March 2015 with no unplanned or planned losses

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Kelsey Martz
 PREPARER TELEPHONE: 402-533-6723

1. Design Electrical Rating: 502
 2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	280,505.46
4. Number of Hours Generator On-line	744.00	744.00	278,877.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,564.60	378,564.60	124,314,711.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Moderator Temperature Coefficient Testing(Planned)

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Kelsey Martz
 PREPARER TELEPHONE: 402-689-7677

1. Design Electrical Rating: 502
 2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	281,177.46
4. Number of Hours Generator On-line	672.00	1,416.00	279,549.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	342,098.46	720,663.06	124,656,810.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned Loss- 2/9/15. Planned loss of 152 MWh due to CW-1C Circulator Maintenance.
 Planned Loss- 2/23/15. Planned loss of 91 MWh due to CW-1A Circulator Maintenance.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Kelsey Martz
 PREPARER TELEPHONE: 4025336723

1. Design Electrical Rating: 502
 2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	281,920.46
4. Number of Hours Generator On-line	743.00	2,159.00	280,292.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	370,891.97	1,091,555.03	125,027,702.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Planned Loss- 3/29/15 - 3/31/15. Downpower to 85% for annual condenser cleaning then backed out of the cleaning.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201501

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	339,359.21
4. Number of Hours Generator On-line	744.00	744.00	335,843.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	432,352.87	432,352.87	161,895,705.75

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at full power for the entire month of January. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201502

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	340,031.21
4. Number of Hours Generator On-line	672.00	1,416.00	336,515.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	390,465.49	822,818.36	162,286,171.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month of February. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201503

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 315-791-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	340,774.21
4. Number of Hours Generator On-line	743.00	2,159.00	337,258.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,858.92	1,254,677.28	162,718,030.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at full power for the entire month of March. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Adam Hollowell
 PREPARER TELEPHONE: 601-437-2318

1. Design Electrical Rating:	1485		
2. Maximum Dependable Capacity (MWe-Net)	1428		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,866.90
4. Number of Hours Generator On-line	744.00	744.00	229,047.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,029,720.00	1,029,720.00	273,575,800.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Pattern Adjustment, Power Suppression Testing, and Monthly Control Rod Exercises are only losses. These losses are planned.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Adam Hollowell
 PREPARER TELEPHONE: 601-437-2318

1. Design Electrical Rating: 1485
 2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	517.98	1,261.98	234,384.88
4. Number of Hours Generator On-line	474.77	1,218.77	229,522.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	590,256.00	1,619,976.00	274,166,056.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
136	2/7/2015	F		197.23	A	3	Reactor SCRAM caused by ground on current transformer on the B Main Transformer

SUMMARY FO 20-03, MSR 2nd stage: loss of indication

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Adam Hollowell
 PREPARER TELEPHONE: 601-437-2318

1. Design Electrical Rating:	1485		
2. Maximum Dependable Capacity (MWe-Net)	1428		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	235,281.90
4. Number of Hours Generator On-line	743.00	2,159.00	230,462.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,057,543.00	2,677,519.00	275,223,599.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY last ramp up from FO 20-03, MSR 2nd stage power supply replacement

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 919 362 2679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	216,258.64
4. Number of Hours Generator On-line	744.00	744.00	214,760.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,758.00	716,758.00	188,363,604.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unplanned losses or unit shutdowns during the month of January, 2015.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 919 362 2679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	216,930.64
4. Number of Hours Generator On-line	672.00	1,416.00	215,432.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,304.00	1,367,062.00	189,013,908.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unplanned losses or unit shutdowns during the month of February 2015.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 919362-2679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	217,673.64
4. Number of Hours Generator On-line	743.00	2,159.00	216,175.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,106.00	2,079,168.00	189,726,014.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unplanned losses or unit shutdowns during the month of March, 2015.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
 2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	713.02	713.02	289,091.07
4. Number of Hours Generator On-line	690.28	690.28	282,137.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,301.00	595,301.00	218,423,632.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	1/19/2015		S	53.72	B	1		Outage to repair a Safety Relief Valve

SUMMARY Reactor power was reduced and the unit was taken off line to repair a safety relief valve on 01/19/2015. The turbine was manually tripped on 01/19/2015 at 0001 EST and the reactor was manually scrammed on 01/19/2015 at 0007 EST. The unit was restarted with the reactor critical on 01/20/2015 at 0706 EST and the generator on-line on 01/21/2015 at 0544 EST. The reactor was returned to rated thermal power on 01/22/2015. There were no additional significant generation loss events (>20% rated thermal power) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,385.02	289,763.07
4. Number of Hours Generator On-line	672.00	1,362.28	282,809.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,092.00	1,196,393.00	219,024,724.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant generation loss events (>20% rated thermal power) this month.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
 2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,128.02	290,506.07
4. Number of Hours Generator On-line	719.00	2,081.28	283,528.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,776.00	1,823,169.00	219,651,500.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	3/31/2015		S	24.00	B	5		Shutdown to repair steam leak in condenser bay

SUMMARY Reactor power was reduced to 70% rated thermal power to perform Control Rod Sequence Exchange and Turbine Testing on 03/21/2015. Upon completion of these activities, reactor power was increased to rated thermal power on 03/22/2015. Due to a steam leak on the 2nd stage C/D MSR DrainTank level control valve, reactor power was reduced >20% and the turbine was tripped on 03/31/2015.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	264,612.44
4. Number of Hours Generator On-line	744.00	744.00	259,494.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,527.00	616,527.00	205,020,145.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant generation loss events (>20% rated thermal power) this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	192.47	936.47	264,804.91
4. Number of Hours Generator On-line	192.02	936.02	259,686.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	144,522.00	761,049.00	205,164,667.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	2/9/2015		S	479.98	C	1		Refueling Outage

SUMMARY Reactor power was reduced on 02/08/2015 in preparation for taking the unit off-line for a planned refueling outage. The turbine was manually tripped on 02/09/2015 at 0001 EST and the reactor was manually scrammed on 02/09/2015 at 0028 EST.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	488.12	1,424.59	265,293.03
4. Number of Hours Generator On-line	412.87	1,348.89	260,099.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	336,786.00	1,097,835.00	205,501,453.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-	2/9/2015		S	331.13	C	4		Refueling Outage

SUMMARY Upon completion of the refueling outage activities, the reactor was critical on 03/10/2015 at 0201 EDT. Due to equipment issues during startup, the reactor was manually scrammed using the normal plant shutdown procedure on 03/11/2015 at 1726 EDT. Following completion of equipment repairs, the reactor was critical on 03/13/2015 at 0718 EDT and the generator on line 03/14/2015 at 1908 EDT. The reactor was returned to rated thermal power on 03/19/2015.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Timothy M. Gingerich
 PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,810.77
4. Number of Hours Generator On-line	744.00	744.00	214,058.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,060.00	920,060.00	227,983,118.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The month started with the unit online and the reactor critical at 99.9% CTP
 One (1) planned power change greater than 15% occurred in January 2015
 A power decrease of approximately 20% (100% to 80%) occurred on 1/10/15 at 07:40 for a leak repair to a main condenser waterbox manway cover. Power was stabilized on 1/10/15 at 08:19 at approximately 80% CTP. Power ascension started on 1/10/15 at 15:53. The unit returned to 100% CTP on 1/10/15 at 18:23. This is a planned power reduction IAW NEI 99-02.
 Zero (0) unplanned power changes greater than 15% occurred in January 2015
 The month ended with the unit online and the reactor critical at 99.7% CTP
 The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Timothy M. Gingerich
 PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	218,482.77
4. Number of Hours Generator On-line	672.00	1,416.00	214,730.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,870.00	1,751,930.00	228,814,988.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The month started with the unit online and the reactor critical at 99.7% CTP
 One (1) planned power change greater than 15% occurred in February 2015
 A power decrease of approximately 20% (100% to 80%) occurred on 2/14/15 at 07:03 for a control rod pattern adjustment. Power was stabilized on 2/14/15 at 07:35 at 80% CTP. Power ascension started on 2/14/15 at 08:45. The unit returned to 100% CTP on 2/14/15 at 13:48. This is a planned power reduction IAW NEI 99-02.
 Zero (0) unplanned power changes greater than 15% occurred in February 2015
 The month ended with the unit online and the reactor critical at 99.9% CTP
 The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Timothy M. Gingerich
 PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	219,225.77
4. Number of Hours Generator On-line	743.00	2,159.00	215,473.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,637.00	2,667,567.00	229,730,625.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The month started with the unit online and the reactor critical at 99.9% CTP
 Three (3) planned power changes greater than 15% occurred in March 2015
 A power decrease of approximately 16% (100% to 84%) occurred on 3/1/15 at 08:02 for a control rod pattern adjustment. Power was stabilized on 3/1/15 at 08:31 at 84% CTP. Power ascension started on 3/1/15 at 08:34. The unit returned to 100% CTP on 3/1/15 at 11:19. This is a planned power reduction IAW NEI 99-02.
 A power decrease of approximately 17% (100% to 83%) occurred on 3/15/15 at 08:00 for a control rod pattern adjustment. Power was stabilized on 3/15/15 at 08:31 at 83% CTP. Power ascension started on 3/15/15 at 08:56. The unit returned to 100% CTP on 3/15/15 at 11:15. This is a planned power reduction IAW NEI 99-02.
 A power decrease of approximately 16% (100% to 84%) occurred on 3/22/15 at 20:00 for a control rod pattern adjustment. Power was stabilized on 3/22/15 at 20:24 at 84% CTP. Power ascension started on 3/22/15 at 20:35. The unit returned to 100% CTP on 3/22/15 at 23:49. This is a planned power reduction IAW NEI 99-02.
 Zero (0) unplanned power changes greater than 15% occurred in March 2015
 The month ended with the unit online and the reactor critical at 99.9% CTP
 The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	275,109.30
4. Number of Hours Generator On-line	744.00	744.00	270,530.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	767,731.00	767,731.00	244,162,429.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 792,074 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	275,781.30
4. Number of Hours Generator On-line	672.00	1,416.00	271,202.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,827.00	1,459,558.00	244,854,256.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Indian Point 2 was synchronized to the grid for a total of 672 hours, producing a gross generation of 713,813 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	276,524.30
4. Number of Hours Generator On-line	743.00	2,159.00	271,945.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,957.00	2,225,515.00	245,620,213.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Indian Point 2 was synchronized to the grid for a total of 743 hours, producing a gross generation of 789,953 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201501

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	246,772.73
4. Number of Hours Generator On-line	744.00	744.00	243,374.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,861.00	771,861.00	230,284,340.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 795,710 MWHrs. On 01/08/2015 at 0700 hours, the unit began shutting down due to frozen sensing lines for both RWST Low-Low Level alarms. Operability was declared at 1000 hours and the unit returned to full power at 1936 hours. The unit remained at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	247,444.73
4. Number of Hours Generator On-line	672.00	1,416.00	244,046.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,928.00	1,470,789.00	230,983,268.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Indian Point 3 was synchronized to the grid for a total of 672 hours, producing a gross generation of 720,268 MWhrs. On 2/26/2015 at 20:00 hours, the unit reduced power to approximately 95% RTP for the 33 Aux Feedwater Full Flow Test. The unit remained at 96% power the remainder of the month to begin the coastdown to the 3R18 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	210.73	1,626.73	247,655.46
4. Number of Hours Generator On-line	189.90	1,605.90	244,236.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	119,937.00	1,590,726.00	231,103,205.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/2/2015		S	554.10	C	1		Reactor Shutdown for 3R18 Refueling Outage

SUMMARY Indian Point 3 was synchronized to the grid for a total of 189.9 hours, producing a gross generation of 129,508 MWHrs. The unit began the month at 96% power to coastdown to the 3R18 Refueling Outage. On March 2, 2014 at approximately 0000 hours the unit was manually tripped to begin the 3R18 Refueling Outage. Cycle 19 Initial Criticality was achieved on March 24, 2015 at approximately 0416 hours, and Initial Synchronization was achieved on March 25, 2015 at approximately 0206. The unit was in the process of starting up for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Adam Pflugshaupt
PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,365.73
4. Number of Hours Generator On-line	744.00	744.00	214,690.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	874,673.00	874,673.00	227,933,240.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit 1 operated or near full power for the month of January 2015.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	218,037.73
4. Number of Hours Generator On-line	672.00	1,416.00	215,362.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	790,603.00	1,665,276.00	228,723,843.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 operated or near full power for the month of February 2015.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	218,780.73
4. Number of Hours Generator On-line	743.00	2,159.00	216,105.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	869,858.00	2,535,134.00	229,593,701.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 had a downpower on 3/28/2015 to approximately 800 MWe for a planned sequence exchange and operated near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	209,430.16
4. Number of Hours Generator On-line	744.00	744.00	208,023.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,639.00	871,639.00	223,024,797.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 had a downpower on 1/24/2015 to approximately 1100 MWe for a planned sequence exchange and operated near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	88.28	832.28	209,518.44
4. Number of Hours Generator On-line	59.03	803.03	208,082.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	23,455.00	895,094.00	223,048,252.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
L2R15	2/2/2015		S	612.97	C	1		Unit 2 refuel outage

SUMMARY Unit 2 was shutdown on 2/2/2015 for the L2R15 refueling outage. This outage was scheduled for 19 days but was extended for expanded scope for the inspection of the core shroud. Unplanned energy loss (Outage Extension) of 181963 MWh was taken for this extension and 11407 MWh for unplanned energy loss (Outage Extension) was taken due to Unit 2 remaining at 210 MWe due to lost jet pump plugs in the reactor vessel.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,575.28	210,261.44
4. Number of Hours Generator On-line	743.00	1,546.03	208,825.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	383,162.00	1,278,256.00	223,431,414.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 had 421182 MWh of Unplanned energy loss (Outage Extension) due to Unit 2 remaining at 210 MWe due to lost jet pump plugs in the reactor vessel. Unit 2 had 71995 MWh of Planned Energy Loss due to power ascension from L2R15. Unit 2 reached full power on March 25, 2015 and remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,755.01
4. Number of Hours Generator On-line	744.00	744.00	229,171.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,015.00	881,015.00	247,411,163.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 began the month of January 2015 at 100.0% of rated thermal power (RTP).

On January 9th at 22:02 hours, reactor power was reduced from 99.8% to 75.3% RTP due to a planned load drop for control rod scram time testing.

On January 10th at 10:27 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of January 2015 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	636.50	1,380.50	232,391.51
4. Number of Hours Generator On-line	629.65	1,373.65	229,800.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,702.00	1,582,717.00	248,112,865.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
001	2/23/2015	F		42.35	A	3	Automatic reactor scram due to high pressure resulting from an Inboard MSIV failing closed due to an air Line break. Full power restored on 02/27/2015 at 13:24 hours. Ref. IR 02458005

SUMMARY Unit 1 began the month of February 2015 at 99.9% of rated thermal power (RTP).

On February 21st at 22:00 hours, reactor power was reduced from 100.0% to 90.4% RTP due to a planned load drop for Main Turbine valve testing.

On February 22nd at 06:03 hours, reactor power was restored to 99.6% RTP.

On February 23rd at 21:39 hours, Unit 1 automatically scrammed from 99.9% (RTP). At 21:41 hours the main generator breakers were opened, at 21:46 the reactor was subcritical. Ref IR 02458005.

On February 25th at 09:16 hours the reactor was taken critical.

On February 26th at 16:02 hours the main generator was synchronized to the grid.

On February 27th at 13:24 hours, reactor power was restored to 99.6% (RTP).

At 23:02 Hours, reactor power was reduced from 96.6% to 79.9% (RTP) for a follow-up rod pattern adjustment.

On February 28th at 06:16 hours, reactor power was restored to 99.8% (RTP)

Unit 1 ended the month of February 2015 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-689-8889

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,123.50	233,134.51
4. Number of Hours Generator On-line	743.00	2,116.65	230,543.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,456.00	2,461,173.00	248,991,321.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 began the month of March 2015 at 100.0% of rated thermal power (RTP).

There were no power reductions during the month of March.

Unit 1 ended the month of March 2015 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-717-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	207,933.57
4. Number of Hours Generator On-line	744.00	744.00	205,516.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,618.00	874,618.00	227,013,133.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of January 2015 at 100.0% of rated thermal power (RTP).

On January 3rd at 00:00 hours, reactor power was reduced from 99.9% to 85.6% RTP for a planned load drop to perform main turbine valve testing. Reactor power was restored to 99.6% RTP at 11:56 hours.

On January 15th at 12:01 hours, reactor power was reduced from 97.6% to 95.1% RTP for a planned load drop to remove the 6A FW Htr. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 12:46 hours.

On January 21st at 14:02 hours, reactor power was reduced from 98.6% to 94.8% RTP for a planned load drop to remove the 6C FW Htr. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 15:01 hours.

On January 29th at 14:00 hours, reactor power was reduced from 98.8% to 95.0% RTP for a planned load drop to remove the 6B FW Htr. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 14:42 hours.

Unit 2 ended the month of January 2015 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	208,605.57
4. Number of Hours Generator On-line	672.00	1,416.00	206,188.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,758.00	1,637,376.00	227,775,891.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of February 2015 at 99.9% of rated thermal power (RTP).
 Unit 2 was in end of cycle operation throughout the month.

On February 5th at 12:01 hours, reactor power was reduced from 98.8% to 96.6% RTP for a planned load drop to remove the 5B FW Htr. from service for end of cycle operation. Reactor power was restored to 99.5% RTP at 12:37 hours.

On February 12th at 12:01 hours, reactor power was reduced from 98.0% to 94.7% RTP for a planned load drop to remove the 5A & 5C FW Htrs. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 12:48 hours.

On February 16th at 23:00 Unit 2 officially entered coastdown.

Unit 2 ended the month of February 2015 at 94.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	209,348.57
4. Number of Hours Generator On-line	743.00	2,159.00	206,931.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,260.00	2,384,636.00	228,523,151.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of March 2015 at 94.9% of rated thermal power (RTP).
 Unit 2 was in Coast down throughout the month.

There were no power reductions during the month of March.

Unit 2 ended the month of March 2015 at 83.4% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1139		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	239,412.88
4. Number of Hours Generator On-line	744.00	744.00	237,779.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,294.00	890,294.00	259,952,186.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1160
 2. Maximum Dependable Capacity (MWe-Net) 1139

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	527.73	1,271.73	239,940.61
4. Number of Hours Generator On-line	514.97	1,258.97	238,294.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	597,966.00	1,488,260.00	260,550,152.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	2/7/2015		S	157.03	B	1	Unit 1 was shutdown, as planned, on 2/7/15 to repair a steam leak on the pressurizer manway cover. Once repaired, Unit 1 was restarted and the generator breakers closed on 2/13/15 to end the mid cycle maintenance outage.

SUMMARY Unit 1 was shutdown on 2/7/15 at 03:43 to perform maintenance on the pressurizer manway cover that had developed a steam leak. Following completion of repairs, Unit 1 returned critical on 2/13/15 at 04:12 and generator breaker A was closed at 16:45 ending the mid cycle maintenance outage. Power escalation commenced and 100% power was reached at approximately 16:30 on 2/14/15.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1139		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,014.73	240,683.61
4. Number of Hours Generator On-line	743.00	2,001.97	239,037.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,027.00	2,378,287.00	261,440,179.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1158		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,176.18
4. Number of Hours Generator On-line	744.00	744.00	231,520.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,697.00	886,697.00	259,109,896.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1158		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,848.18
4. Number of Hours Generator On-line	672.00	1,416.00	232,192.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,476.00	1,687,173.00	259,910,372.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1158		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,591.18
4. Number of Hours Generator On-line	743.00	2,159.00	232,935.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,952.00	2,571,125.00	260,794,324.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	246,423.80
4. Number of Hours Generator On-line	744.00	744.00	240,260.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	651,966.70	651,966.70	201,543,954.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of January, 2015.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	247,095.80
4. Number of Hours Generator On-line	672.00	1,416.00	240,932.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	587,756.10	1,239,722.80	202,131,710.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until February 21, 2015. At 0702 hours on February 21, 2015, the unit commenced a load reduction to approximately 90% power for Main Turbine Control Valve operability testing. At 1101 hours on February 21, 2015, the unit commenced a power ascension and returned to 100% power at approximately 1330 hours on February 21, 2015. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	247,838.80
4. Number of Hours Generator On-line	743.00	2,159.00	241,675.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	649,078.80	1,888,801.60	202,780,789.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until March 28, 2015. At 1026 hours on March 28, 2015, the unit commenced a load reduction to approximately 85% power to return the "B" Circulating Water Pump to service while maintaining Condenser temperature rise within thermal limits. At 1517 hours on March 28, 2015, the unit commenced a power ascension and returned to approximately 100% power at approximately 1845 hours on March 28, 2015. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201501

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	200,092.28
4. Number of Hours Generator On-line	744.00	744.00	197,931.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,147.40	921,147.40	225,046,021.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of January, 2015.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	200,764.28
4. Number of Hours Generator On-line	672.00	1,416.00	198,603.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,449.30	1,753,596.70	225,878,471.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until February 7, 2015. At 0805 hours on February 7, 2015, the unit commenced a load reduction to approximately 85% power to swap a steam-driven main feedwater pump for the motor-driven pump. At 0924 hours on February 7, 2015 power was stabilized at 85%. At 1124 hours on February 7, 2015, the unit commenced a power ascension to 94% power to perform Main Turbine Control Valve operability testing. At 1315 hours on February 7, 2015 power was stabilized at 94%. At approximately 1500 hours on February 7, 2015 the unit began raising power and returned to 100% power at approximately 2354 hours on February 7, 2015. Millstone Unit 3 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1741 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	201,507.28
4. Number of Hours Generator On-line	743.00	2,159.00	199,346.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,150.80	2,674,747.50	226,799,621.94

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of March, 2015.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	666.7		
2. Maximum Dependable Capacity (MWe-Net)	646.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	323,614.73
4. Number of Hours Generator On-line	744.00	744.00	319,295.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	462,652.00	462,652.00	169,284,246.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY A downpower was performed between 1/10 and 1/12 for a control rod sequence exchange and quarterly testing and establishing conditions for MELLA Plus testing at 1864 MWt. Due to being unable to reach target test conditions, power was restored to 1908 MWt in the EPU region on 1/21. On 1/24 power was lowered briefly for CRD exercising due to fuel preconditioning limitations.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	666.7		
2. Maximum Dependable Capacity (MWe-Net)	646.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	324,286.73
4. Number of Hours Generator On-line	672.00	1,416.00	319,967.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	420,166.00	882,818.00	169,704,412.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Power was maintained at 1908 MWt for the entire month except for one brief downpower on 2/14 for CRD exercising due to fuel preconditioning limitations.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	666.7		
2. Maximum Dependable Capacity (MWe-Net)	646.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	325,029.73
4. Number of Hours Generator On-line	743.00	2,159.00	320,710.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,432.00	1,348,250.00	170,169,844.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Power was maintained at 1908 MWt for the entire month except for one downpower on 3/14 for a Rod Pattern Adjustment and CRD exercising.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	304,602.11
4. Number of Hours Generator On-line	744.00	744.00	299,457.48
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	461,981.28	461,981.28	171,698,505.67

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Schedule change for MG-15 maintenance causing unplanned energy loss (forced - <28 days).

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
 2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	305,274.11
4. Number of Hours Generator On-line	672.00	1,416.00	300,129.48
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	412,165.15	874,146.43	172,110,670.82

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 Fuel Coastdown began on 2/14/2015. This lost generation in MWh is not included per guidance of Data Element Manual, INPO 04-004.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
 2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	361.37	1,777.37	305,635.48
4. Number of Hours Generator On-line	359.02	1,775.02	300,488.50
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	202,798.18	1,076,944.61	172,313,469.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
23	3/16/2015		S	383.98	C	1		N1R23 Planned Refueling Outage

SUMMARY N1R23 Started on 3/16/15.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	202,188.65
4. Number of Hours Generator On-line	744.00	744.00	198,695.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	967,261.81	967,261.81	218,720,399.29

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	578.10	1,322.10	202,766.75
4. Number of Hours Generator On-line	559.43	1,303.43	199,254.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	710,093.01	1,677,354.82	219,430,492.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2F15 01	2/18/2015	F	112.57	H	2	During the replacement of the Reactor narrow range and upset range water level recorder at Unit 2, FIN Instrument Maintenance Department (IMD) lifted a lead that disrupted the level control signal to the main Feedwater (FW) regulation valves. The FW regulation valves opened causing reactor water level to rapidly increase. Unit 2 operations manually scrambled the reactor prior to the main turbine trip signal.

SUMMARY Unit 2 Forced Outage starting on 2/18/2015: During the replacement of the Reactor narrow range and upset range water level recorder at Unit 2, FIN Instrument Maintenance Department (IMD) lifted a lead that disrupted the level control signal to the main Feedwater (FW) regulation valves. The FW regulation valves opened causing reactor water level to rapidly increase. Unit 2 operations manually scrambled the reactor prior to the main turbine trip signal.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,065.10	203,509.75
4. Number of Hours Generator On-line	743.00	2,046.43	199,997.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	964,945.27	2,642,300.09	220,395,437.57

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY No power changes during the month of March 2015.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	948		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	739.57	739.57	271,034.34
4. Number of Hours Generator On-line	733.75	733.75	267,259.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	707,615.26	707,615.26	235,515,094.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2014- 001	12/23/2014	F	10.25	A	4	Unit shutdown and cooled to Mode 5 to repair pressure boundary leakage on the "B" RCS cold leg sample line.

SUMMARY Began the Month in Mode 3.

At 0426 on 1-1-15, reactor is critical. At 1015 on 1-1-15, unit placed on line. At 1900 on 1-2-15, unit @ 99% Power, 1024 MWe.

Ended the Month @ 100% Power, 1033 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	621.12	1,360.69	271,655.46
4. Number of Hours Generator On-line	615.18	1,348.93	267,875.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,822.30	1,310,437.56	236,117,916.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2015- 001	2/26/2015	F	56.82	A	3	Automatic Reactor Trip due to "B" main feedwater regulating valve driver card failure.

SUMMARY Began the Month @ 100% Power, 1033 MWe.

At approximately 1300 on 2-21-15, began end of life power coastdown.

At 1511 on 2-26-15, Automatic Reactor Trip due to "B" main feedwater regulating valve driver card failure. At 1804 on 2-28-15, Reactor is Critical

Ended the Month in Mode 1, 8% power, unit off line.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	264.25	1,624.94	271,919.71
4. Number of Hours Generator On-line	249.72	1,598.65	268,124.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	187,474.69	1,497,912.25	236,305,391.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1-2015-002	3/7/2015	S	492.58	C	1	Scheduled Refueling Outage
N1-2015-001	2/26/2015	F	1.70	A	4	Automatic Reactor Trip due to "B" main feedwater regulating valve driver card failure.

SUMMARY Began the Month in Mode 1, 8% Power, unit is offline, recovering from an Automatic Reactor Trip that occurred on 2-26-15

At 0142 on 3-1-15, Placed Unit online. At 1710 on 3-2-15, stabilized at 90% Power, 924 MWe.

At 1930 on 3-7-15, commence ramping unit offline for scheduled refueling outage. At 2325 on 3-7-15, unit is offline. At 2342 on 3-27-15, reactor is critical. At 1200 on 3-28-15, placed unit on line.

Ended the Month @ 100 % Power, 1025 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	944		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,535.64
4. Number of Hours Generator On-line	744.00	744.00	256,699.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,671.36	723,671.36	228,039,434.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Began the Month @ 100% Power, 1025 MWe.

At 0857 on 1-4-15, commence ramping the unit down @ 1% per minute due to 2-SD-LCV-203A going closed. At 0941 on 1-4-15, stabilized power @ 96.8%, 948 MWe. At 2331 on 1-5-15, commence ramping up @ .3% per minute. At 0246 on 1-6-15, stabilized power @ 99.5%, 1023 MWe.

At 1741 on 1-23-15, Commence ramping the unit to 97% power, due to 2-SD-LCV-203A failed closed. At 1900 on 1-23-15, stabilized power @ 97%, 970 MWe. At 1105 on 1-24-15, commence ramping to 100% power. At 1751 on 1-24-15, 99.8%, 1029 MWe.

Ended the Month @ 100% Power, 1028 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	944		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	259,207.64
4. Number of Hours Generator On-line	672.00	1,416.00	257,371.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,135.26	1,379,806.62	228,695,569.59

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Began the Month @ 100% Power, 1028 MWe.

At 0201 on 2-25-15, commence rampdown to 96.5% power, to make repairs to 2-SD-LC-203A. At 0218 on 2-25-15, 96.5% power, 989 MWe.
 At 2110 on 2-25-15, commence ramp to 100%. At 23:30 on 2-25-15, 99.5% Power, 1023 MWe.

Ended the Month @ 100% Power, 1029 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: W. C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	944		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,950.64
4. Number of Hours Generator On-line	743.00	2,159.00	258,114.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,032.56	2,108,839.18	229,424,602.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Began the Month @ 100% Power, 1029 MWe. Ended the Month @ 100% Power, 1029 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	865		
2. Maximum Dependable Capacity (MWe-Net)	847		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	297,698.26
4. Number of Hours Generator On-line	744.00	744.00	293,580.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,521.00	635,521.00	242,254,644.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit One was at 99.9% FP at the beginning of January, 2015.

Unit One was at 99.9% FP at the end of January, 2015.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 865
 2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	298,370.26
4. Number of Hours Generator On-line	672.00	1,416.00	294,252.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	576,243.00	1,211,764.00	242,830,887.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit One was at 99.9% FP at the beginning of February, 2015.

02/27/1523:05Initiated power reduction from 99.9% Full Power (FP) to 88% FP in order to perform PT/3/A/0290/003 (Turbine Valve Movement) Periodic Test.

02/28/1500:05Completed power decrease to 88% FP.

02/28/1502:25Began power increase from 88% FP to 99.5% FP per OP/3/A/1102/004 (Operation at Power).

02/28/1504:28Paused power increase at 99.5% FP for a 10 min hold point.

02/28/1504:42Resumed power increase from 99.5% FP to 99.9% FP.

02/28/1504:55Completed power increase to 99.9% FP.

Unit One was at 99.9% FP at the end of February, 2015.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 865
2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	299,113.26
4. Number of Hours Generator On-line	743.00	2,159.00	294,995.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,156.00	1,851,920.00	243,471,043.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit One was at 99.9% FP at the beginning of March, 2015.

Unit One was at 100.0% FP at the end of March, 2015.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	872		
2. Maximum Dependable Capacity (MWe-Net)	848		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	299,120.77
4. Number of Hours Generator On-line	744.00	744.00	295,972.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,321.00	648,321.00	244,517,472.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit Two was at 99.9% FP at the beginning of January, 2015.

01/09/1522:16 Initiated power reduction from 99.9% Full Power (FP) to 88% FP in order to perform PT/2/A/0290/003 (Turbine Valve Movement) Periodic Test.

01/09/1523:16 Completed power decrease to 88% FP.

01/10/1500:58 Began power increase from 88% FP to 99.9% FP per OP/2/A/1102/004 (Operation at Power).

01/10/1503:05 Paused power increase at 99.5% FP per OP/2/A/1102/004 for slow approach to 99.9% FP.

01/10/1503:13 Completed power increase to 99.9% FP.

Unit Two was at 99.9% FP at the end of January, 2015.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	299,792.77
4. Number of Hours Generator On-line	672.00	1,416.00	296,644.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,556.00	1,233,877.00	245,103,028.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit Two was at 99.9% FP at the beginning of February, 2015.

Unit Two was at 99.9% FP at the end of February, 2015.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	872		
2. Maximum Dependable Capacity (MWe-Net)	848		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	300,535.77
4. Number of Hours Generator On-line	743.00	2,159.00	297,387.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,859.00	1,883,736.00	245,752,887.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit Two was at 99.9% FP at the beginning of March, 2015.

Unit Two was at 100.0% FP at the end of March, 2015.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201501

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 881
 2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	734.53	734.53	291,853.71
4. Number of Hours Generator On-line	734.53	734.53	288,582.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,739.00	643,739.00	241,852,165.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
3	1/31/2015	F		9.47	A	2	Unit 3 manually tripped due to feedwater oscillations.

SUMMARY Unit Three was at 99.9% FP at the beginning of January, 2015.

01/23/1523:00Initiated power reduction from 99.9% Full Power (FP) to 88% FP in order to perform PT/3/A/0290/003 (Turbine Valve Movement) Periodic Test.

01/24/1500:02Completed power decrease to 88% FP.

01/24/1502:32Began power increase from 88% FP to 99.9% FP per OP/3/A/1102/004 (Operation at Power).

01/24/1505:34Completed power increase to 99.9% FP.

01/31/1514:32Manual reactor trip due to erratic feedwater indications. Reactor sub-critical. Unit 3 turbine generator off-line.

Unit Three was at 0.0% FP at the end of January, 2015.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	881		
2. Maximum Dependable Capacity (MWe-Net)	859		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	630.83	1,365.36	292,484.54
4. Number of Hours Generator On-line	621.67	1,356.20	289,203.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	539,830.00	1,183,569.00	242,391,995.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	1/31/2015	F	50.33	A	4	Unit 3 manually tripped due to feedwater oscillations.

SUMMARY Unit Three was at 0.0% FP at the beginning of February, 2015.

02/02/1517:10 Unit 3 Reactor critical.

02/02/1519:12 Began power increase to 6% FP at 0.2%/min per OP/3/A/1102/001.

02/02/1519:31 Completed power increase to 6% FP.

02/02/1519:41 Began power increase to 15.85% FP at 0.2%/min.

02/02/1520:35 Completed power increase to 15.85% FP.

02/02/1520:59 Began power increase to 19.8% FP at 0.2%/min.

02/02/1521:23 Completed power increase to 19.8% FP.

02/03/1502:20 Unit 3 Turbine Generator on-line.

02/03/1504:27 Began power increase to 90% FP at 0.2%/min per OP/3/A/1102/004.

02/03/1506:54 Paused power increase at 49% FP to startup 3B Feed-water pump.

02/03/1507:52 Resumed power increase to 90% FP.

02/03/1510:45 Paused power increase at 84% FP to adjust control rods.

02/03/1510:52 Resumed power increase to 90% FP.

02/03/1511:27 Paused power increase at 90% FP to review requirements for Nuclear Instrument calibration per OP/3/A/1102/004.

02/03/1511:42 Resumed power increase to 99.5% FP at 0.1%/min.

02/03/1513:12 Paused power increase at 99.5% FP.

02/03/1513:44 Continued power increase from 99.5% FP to 99.9% FP.

02/03/1513:52 Unit 3 Reactor at 99.9% FP.

Unit Three was at 99.9% FP at the end of February, 2015.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201503

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	881		
2. Maximum Dependable Capacity (MWe-Net)	859		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,108.36	293,227.54
4. Number of Hours Generator On-line	743.00	2,099.20	289,946.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,680.00	1,836,249.00	243,044,675.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit Three was at 99.9% FP at the beginning of March, 2015.

Unit Three was at 100.0% FP at the end of March, 2015.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Roger B Gayley
PREPARER TELEPHONE: 609-971-4406

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	309,408.24
4. Number of Hours Generator On-line	744.00	744.00	304,131.70
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	473,790.00	473,790.00	177,027,124.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned energy loss is attributed to HCU maintenance

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: 609-971-4406

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	310,080.24
4. Number of Hours Generator On-line	672.00	1,416.00	304,803.70
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	427,213.00	901,003.00	177,454,337.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There was no unplanned energy loss during the month of February.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: 609-971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	654.82	2,070.82	310,735.06
4. Number of Hours Generator On-line	634.88	2,050.88	305,438.58
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	387,221.00	1,288,224.00	177,841,558.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1F36	3/22/2015	F		108.12	A	3		EPR Failure, IR 2472372

SUMMARY Unplanned energy losses attributed to 1F36 forced outage 3/22/2015 - 3/29/2015 - Reactor automatic scram due to main turbine controls failure

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201501

PREPARER NAME: R. Levack
PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	263,564.86
4. Number of Hours Generator On-line	744.00	744.00	257,356.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,485.85	608,485.85	185,457,571.99

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Palisades operated at full power for the month of January 2015.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: E Edwards
 PREPARER TELEPHONE: 269-764-2086

1. Design Electrical Rating: 805
 2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	264,236.86
4. Number of Hours Generator On-line	672.00	1,416.00	258,028.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	548,730.47	1,157,216.32	186,006,302.46

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Palisades operated at full power for the month of February, except for a downpower on 2/20 to repair CV-0601. The lowest average power was 89.5% for several hours. This power change was less than 15% so it does not affect the INPO indicators per INPO 04-004 or NEI 99-02.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201503

PREPARER NAME: R. Levack
PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	264,979.86
4. Number of Hours Generator On-line	743.00	2,159.00	258,771.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,444.51	1,765,660.83	186,614,746.97

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Palisades operated at full power for the month of March 2015.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	205,968.51
4. Number of Hours Generator On-line	744.00	744.00	203,844.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	991,996.67	991,996.67	250,095,502.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	206,640.51
4. Number of Hours Generator On-line	672.00	1,416.00	204,516.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	893,367.74	1,885,364.41	250,988,869.98

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Pete McSparran
PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	207,384.51
4. Number of Hours Generator On-line	744.00	2,160.00	205,260.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	988,474.92	2,873,839.33	251,977,344.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	208,321.14
4. Number of Hours Generator On-line	744.00	744.00	206,342.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,883.79	996,883.79	259,435,175.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	208,993.14
4. Number of Hours Generator On-line	672.00	1,416.00	207,014.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,083.24	1,896,967.03	260,335,258.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	209,737.14
4. Number of Hours Generator On-line	744.00	2,160.00	207,758.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	994,185.87	2,891,152.90	261,329,444.37

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201501

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	203,208.25
4. Number of Hours Generator On-line	744.00	744.00	201,423.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	984,708.66	984,708.66	250,946,613.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	203,880.25
4. Number of Hours Generator On-line	672.00	1,416.00	202,095.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,342.71	1,874,051.37	251,835,956.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201503

PREPARER NAME: Pete McSparran
PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	204,624.25
4. Number of Hours Generator On-line	744.00	2,160.00	202,839.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	985,063.05	2,859,114.42	252,821,019.06

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1082.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	282,277.39
4. Number of Hours Generator On-line	744.00	744.00	277,472.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,982.50	865,982.50	286,680,460.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of January at the 88.9% power ascension plateau of the new EPU power of 3951 MWth.

Unit 2 had no commenced load reductions in the month of January

Unit 2 ended the month of January at the 88.9% power ascension plateau of the new EPU power of 3951 MWth.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1082.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	282,949.39
4. Number of Hours Generator On-line	672.00	1,416.00	278,144.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,472.50	1,645,455.00	287,459,933.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of February at the 88.9% power ascension plateau of the new EPU power of 3951 MWth.

On February 7, 2015 at 23:00, Unit 2 commenced a planned load reduction to 82.8% CTP to insert HCU maintenance rods. Minimum power was reached on February 7th at 23:12. The unit was returned to 88.9% power on February 8, 2015 at 00:44.

On February 25, 2015 at 21:28, Unit 2 commenced an unplanned power change (of >20% full thermal power, per NEI 99-02) to 55.5% CTP due to 2B Reactor Feedpump Turbine Low Vacuum Trip. Minimum power was reached on February 26th at 01:43. The unit was returned to 88.9% power on February 26, 2015 at 06:02.

Unit 2 ended the month of February at the 88.9% power ascension plateau of the new EPU power of 3951 MWth.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1082.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	283,692.39
4. Number of Hours Generator On-line	743.00	2,159.00	278,887.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,833.30	2,510,288.30	288,324,766.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of March at the 88.9% power ascension plateau for the new EPU power of 3951 MWth.

On March 20, 2015 at 23:01, Unit 2 commenced a planned load reduction to 1915MWth (48.5% CTP) for a rod sequence exchange. Minimum power was reached on March 21st at 01:21. The unit was returned to 88.9% power on March 21, 2015 at 15:42.

On March 27, 2015 at 17:28, Unit 2 commenced a planned power ascension to the 92.4% CTP (3651 MWth) EPU plateau. New Power level was reached on March 27th, 2015 at 21:12. Power level is holding until NRC approval to ascend.

Unit 2 ended the month of March at the 92.4% power ascension plateau for the new EPU power of 3951 MWth.

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201501

PREPARER NAME: Emil Weil
PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,767.00
4. Number of Hours Generator On-line	744.00	744.00	277,332.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,878.50	872,878.50	285,808,058.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 3 began the month of January at 100% of maximum allowable power (3514 MWth).

On January 10, 2015 at 23:01, Unit 3 commenced a planned load reduction for testing. Minimum power of 2920 MWth (83.1% CPT) was reached on January 11, 2015 at 02:14. The Unit was returned to 100% power on January 11, 2015 at 04:13.

On January 16, 2015 at 23:01, Unit 3 commenced a planned load reduction for a rod sequence exchange. Minimum power of 1900 MWth (54.1% CPT) was reached on January 17, 2015 at 02:34. The Unit was returned to 100% power on January 17, 2015 at 16:13.

Unit 3 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating: 1179
 2. Maximum Dependable Capacity (MWe-Net) 1095

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	282,439.00
4. Number of Hours Generator On-line	672.00	1,416.00	278,004.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	742,402.50	1,615,281.00	286,550,460.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 3 began the month of February at 100% of maximum allowable power (3514 MWth).

On February 19, 2015 at 18:45, Unit 3 commenced an unplanned power change (of >20% full thermal power, per NEI 99-02) due to 3B Reactor Recirculation Pump Trip. Minimum power of 1129 MWth (32.1% CPT) was reached on February 22, 2015 at 09:01. The Unit was returned to 100% power on February 23, 2015 at 03:20.

On February 23, 2015 at 22:38, Unit 3 commenced a unplanned load reduction for a follow-up rod patten adjustment. Minimum power of 2992 MWth (85.1% CPT) was reached on February 23, 2015 at 23:34. The Unit was returned to 100% power on February 24, 2015 at 01:00.

Unit 3 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	283,182.00
4. Number of Hours Generator On-line	743.00	2,159.00	278,747.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,011.30	2,477,292.30	287,412,472.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 3 began the month of March at 100% of maximum allowable power (3514 MWth).

On March 14, 2015 at 22:01, Unit 3 commenced a planned power change for a rod sequence exchange and 3B recirc M-G set voltage regulator replacement. Minimum power of 1153 MWth (32.8% CTP) was reached on March 15, 2015 at 17:30. The Unit was returned to 100% power on March 16, 2015 at 02:15..

On March 17, 2015 at 23:01, Unit 3 commenced a planned load reduction for a follow-up rod patter adjustment. Minimum power of 2585 MWth (73.6% CTP) was reached on March 17, 2015 at 23:52. The Unit was returned to 100% power on March 18, 2015 at 02:44.

Unit 3 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: T.Phelps
 PREPARER TELEPHONE: 4402807660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	198,686.92
4. Number of Hours Generator On-line	744.00	744.00	194,879.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	933,301.00	933,301.00	229,375,003.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The Perry Plant was on line the entire month of January,2015.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	199,358.92
4. Number of Hours Generator On-line	672.00	1,416.00	195,551.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,395.00	1,722,696.00	230,164,398.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Perry Nuclear Power Plant was on line the entire month of February, 2015

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating: 1268
 2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	191.73	1,607.73	199,550.65
4. Number of Hours Generator On-line	191.02	1,607.02	195,742.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	200,059.80	1,922,755.80	230,364,458.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/9/2015		S	551.98	C	1		Refuel Outage #15

SUMMARY Perry Nuclear Power Plant, Unit 1 was on line for 191 hours during the month. The unit commenced Refuel Outage #15 on 3/9/15 @ 0001.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	628.03	628.03	282,039.65
4. Number of Hours Generator On-line	628.03	628.03	279,215.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	429,392.00	429,392.00	172,684,589.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	1/27/2015	F		115.97	H	3	On January 27th, 2015 at 01:34am, reactor power was reduced to approximately 77% RCTP in response to severe weather conditions resulting from winter storm Juno. At 03:24am, reactor power was further reduced to approximately 52% RCTP. During this power reduction, a full reactor scram signal from Turbine Control Valve Fast Closure (Load Reject) was received at 04:02am. The scram was caused by a loss of both 345kv lines 342 and 355. The shutdown transformer remained operable. The reactor was maneuvered to a cold shutdown and remained in this condition throughout the remainder of the month.

SUMMARY The unit began the reporting period operating at 100% (2028 MWth) reactor power. On January 27th, 2015 at 01:34am, reactor power was reduced to approximately 77% RCTP in response to severe weather conditions resulting from winter storm Juno. At 03:27am, reactor power was further reduced to approximately 52% RCTP. During this power reduction, a full reactor scram signal from Turbine Control Valve Fast Closure (Load Reject) was received at 04:02am. The scram was caused by a loss of both 345kv lines 342 and 355. The Emergency Diesel Generators and shutdown transformer remained operable. The reactor was maneuvered to a cold shutdown and remained in this condition throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating: 690
 2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	459.28	1,087.31	282,498.93
4. Number of Hours Generator On-line	427.67	1,055.70	279,643.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	253,140.00	682,532.00	172,937,729.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	2/14/2015	F		85.67	H	1	Due to the forecast of another severe winter storm (Neptune), on February 14th, 2015 at 07:15, a controlled shutdown was commenced. As of February 14th, 2015 at 14:40, all control rods were fully inserted. On February 17th, 2015 at 09:37, the reactor mode switch was placed in the startup mode of operation and power ascension commenced. Reactor power was raised to approximately 20% RCTP and on February 17th, 2015 at 20:15, indications of a main condenser chloride intrusion were observed. Power ascension was placed on hold. Following repairs to the main condenser 1-2 and 1-3 waterboxes, on February 19th, 2015 at 16:23, power ascension continued. On February 20th, 2015 at 06:40, 100% RCTP (2028Mwth) was achieved.
1	1/27/2015	F		158.67	H	4	On January 27th, 2015 at 01:34am, reactor power was reduced to approximately 77% RCTP in response to severe weather conditions resulting from winter storm Juno. At 03:24am, reactor power was further reduced to approximately 52% RCTP. During this power reduction, a full reactor scram signal from Turbine Control Valve Fast Closure (Load Reject) was received at 04:02am. The scram was caused by a loss of both 345kv lines 342 and 355. The shutdown transformer remained operable. The reactor was maneuvered to a cold shutdown and remained in this condition throughout the remainder of the month.

SUMMARY The unit began the reporting period operating in a cold shutdown condition following a full reactor scram signal from Turbine Control Valve Fast Closure (Load Reject) that occurred on January 27th, 2015 at 04:02am. The scram was caused by a loss of both 345kv lines 342 and 355 during winter storm Juno. As of January 30th, 2015 at 18:46, both off-site 345kv lines were energized. Following the switchyard cleaning, the plant remained in a cold shutdown condition to repair the Vital MG Set. On February 6th, 2015 at 17:02, the reactor mode switch was placed in startup mode of operation. On February 6th, 2015 at 21:36, the reactor achieved criticality. The unit was synchronized to the grid on February 7th, 2015 at 14:40. Full reactor power (2028Mwth) was achieved on February 8th, 2015 at 15:15. On February 9th, 2015 at 08:07, reactor power was reduced to perform a control rod pattern exchange. On February 9th, 2015 at 21:35, full reactor power (2028 Mwth) was achieved. The minimum power level achieved during this evolution was 54% RCTP.

Due to the forecast of another severe winter storm (Neptune), on February 14th, 2015 at 07:15, a controlled shutdown was commenced. As of February 14th, 2015 at 14:40, all control rods were fully inserted. On February 17th, 2015 at 09:37, the reactor mode switch was placed in the startup mode of operation and power ascension commenced. Reactor critical at 13:47 on February 17, 2015. Reactor power was raised to approximately 20% RCTP and on February 17th, 2015 at 20:15, indications of a main condenser chloride intrusion were observed. Power ascension was placed on hold. Following repairs to the main condenser 1-2 and 1-3 waterboxes, on February 19th, 2015 at 16:23, power ascension continued. On February 20th, 2015 at 07:48, 100% RCTP (2028Mwth) was achieved. On February 21st, 2015 at 02:06, reactor power was reduced to perform a control rod pattern exchange. On February 21st, 2015 at 09:36, full reactor power (2028 Mwth) was achieved. The minimum power level achieved during this evolution was 56.7% RCTP. The unit remained at this power level throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Brent Lyons
PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,830.31	283,241.93
4. Number of Hours Generator On-line	743.00	1,798.70	280,386.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	505,735.00	1,188,267.00	173,443,464.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the reporting period operating at full power (2028mwth). On March 18th, 2015 at 08:30, reactor power was reduced to perform a control rod pattern exchange. Following the evolution, reactor power was returned to 100% on March 18th, 2015 at 19:20. Minimum power level achieved was 71% RCTP. The unit was maintained at full power (2028mwth) throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201501

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	327,807.10
4. Number of Hours Generator On-line	744.00	744.00	323,729.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	447,480.70	447,480.70	155,862,174.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201502

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	328,479.10
4. Number of Hours Generator On-line	672.00	1,416.00	324,401.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	403,983.60	851,464.30	156,266,158.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201503

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	329,222.10
4. Number of Hours Generator On-line	743.00	2,159.00	325,144.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	445,849.30	1,297,313.60	156,712,007.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201501

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 578

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	320,834.30
4. Number of Hours Generator On-line	744.00	744.00	317,289.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	446,779.70	446,779.70	155,506,052.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201502

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 578

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	321,506.30
4. Number of Hours Generator On-line	672.00	1,416.00	317,961.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	403,614.60	850,394.30	155,909,667.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201503

PREPARER NAME: .Brenda M. Scherwinski
PREPARER TELEPHONE: .920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 578

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	322,249.30
4. Number of Hours Generator On-line	743.00	2,159.00	318,704.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	444,059.30	1,294,453.60	156,353,726.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	620.08	620.08	315,996.41
4. Number of Hours Generator On-line	619.93	619.93	313,366.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	338,851.00	338,851.00	159,264,226.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1F290 2CS	1/26/2015	S		124.07	B	1	Generator Breakers on Unit 1 were opened on 01/26/2015 at 1956 to address 12 RCP seal leakage problems during 1F2902CS. Generator Breaker on Unit 1 was closed on 2/12/2015 at 0058 after 12 RCP Seal Replacement Maintenance Outage 1F2902CS.

SUMMARY Maintenance Outage 1F2902CS - #12 RC Pump Seal Replacement: 73204.3 MWHR loss

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	415.65	1,035.73	316,412.06
4. Number of Hours Generator On-line	407.03	1,026.96	313,773.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	205,235.00	544,086.00	159,469,461.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1F290 2CS	1/26/2015		S	264.97	B	4	Generator Breakers on Unit 1 were opened on 01/26/2015 at 1956 to address 12 RCP seal leakage problems during 1F2902CS. Generator Breaker on Unit 1 was closed on 2/12/2015 at 0058 after 12 RCP Seal Replacement Maintenance Outage 1F2902CS.

SUMMARY Maintenance Outage 1F2902CS - #12 RC Pump Seal Replacement: 168675.1 MWHR loss

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Jonathan Pomales
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,778.73	317,155.06
4. Number of Hours Generator On-line	743.00	1,769.96	314,516.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,318.00	937,404.00	159,862,779.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 was baseloaded during March 2015

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	313,516.35
4. Number of Hours Generator On-line	744.00	744.00	311,403.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	412,049.00	412,049.00	158,098,847.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 was base loaded for the month of January 2015.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Jonathan Pomales
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	314,188.35
4. Number of Hours Generator On-line	672.00	1,416.00	312,075.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	371,801.00	783,850.00	158,470,648.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was base loaded for the month of February 2015.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	266.77	1,682.77	314,455.12
4. Number of Hours Generator On-line	256.53	1,672.53	312,332.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	105,575.00	889,425.00	158,576,223.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2F280 2CS	3/5/2015	F		487.47	A	1	Unit 2 Generator Breaker was opened on 3/5/2015 at 0726 due to entry into TS LCO 3.0.3 from a failure of the Instrument Air Control Valve to Unit 2 Containment and the Rad Monitor OOS from the rupture of the PRT Rupture Disk in Unit 2 Containment, which required a Forced Shutdown of Unit 2 due to equipment failure. Unit 2 was brought back online on 03/25/2015 at 1454 per the Unit 2 SS log entry.

SUMMARY Loss of instrument air to containment, 313677 MWHrs

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Rachel A Luebbe
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
 2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	310,882.15
4. Number of Hours Generator On-line	744.00	744.00	304,974.46
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	686,607.00	686,607.00	221,102,968.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY U1 January 2015

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions:

- 1.Short duration planned down power from 1/3 to 1/3/2015 for CRD Pattern Adjustment (87 MW-hr)
- 2.Short duration unplanned down power from 1/27 to 1/28/2015 due to 1B Recirc Pump Trip (13,982 MW-hr)
- 3.Short duration planned down power from 1/31 to 2/1/2015 for CRD Pattern Adjustment (246 MW-hr)

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Rachel A. Luebbe
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
 2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	311,554.15
4. Number of Hours Generator On-line	672.00	1,416.00	305,646.46
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	632,259.00	1,318,866.00	221,735,227.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 February 2015

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions:

1. Short duration planned down power from 1/31 to 2/1/2015 for CRD Pattern Adjustment (82 MW-hr. during February)
2. Short duration planned down power from 2/7 to 2/7/2015 for CRD Pattern Adjustment (79 MW-hr.)
3. Short duration planned down power from 2/20 to 2/21/2015 for CRD Pattern Adjustment (100 MW-hr.)
4. Fuel Coast-down began 2/24/2015 and resulted in a loss of 818 MW-hrs. (Not planned or Unplanned)

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Rachel A. Luebbe
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
 2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	252.03	1,668.03	311,806.18
4. Number of Hours Generator On-line	224.88	1,640.88	305,871.34
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	190,592.00	1,509,458.00	221,925,819.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

Q1R2	3/2/2015		S	519.12	C	1		Scheduled refueling outage.
------	----------	--	---	--------	---	---	--	-----------------------------

SUMMARY U1 March 2015

Unit 1 was down most of the month with Refueling Outage Q1R23.

- 1.Q1R23 started 3/2/2015 00:00 - Q1R23 scheduled to end 3/17/2015 08:00 (348618 MW-hr)
- 2.Q1R23 extended 3/17/2015 15:08 to 3/23/2015 15:08 (138016 MW-hr)
- 3.Rod Pattern Adjustment 3/25-3/26/2015 (477 MW-hr) (P)

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Rachel A Luebbe
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	302,889.70
4. Number of Hours Generator On-line	744.00	744.00	297,629.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	692,427.00	692,427.00	222,753,482.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 January 2015

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions:

1. Short duration planned down power from 1/17 to 1/17/2015 for CRD Sequence Exchange (2641 MW-hr)

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Rachel A. Luebbe
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	303,561.70
4. Number of Hours Generator On-line	672.00	1,416.00	298,301.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	627,205.00	1,319,632.00	223,380,687.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 February 2015

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions:

1. Short duration planned down power from 2/21 to 2/22/2015 for Turbine Testing (493 MW-hr.)

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Rachel A Luebbe
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	304,304.70
4. Number of Hours Generator On-line	743.00	2,159.00	299,044.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	693,686.00	2,013,318.00	224,074,373.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 March 2015

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
 2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,733.50
4. Number of Hours Generator On-line	697.67	697.67	212,949.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,463.00	651,463.00	196,200,266.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
FO-01	1/15/2015	F		46.33	A	5	On January 15th, 2015, an emergent downpower occurred to remove Bus Duct Cooling from service due to moisture discovered in the Iso-Phase bus duct. The generator was taken off line on 1/15/15 and River Bend synchronized back to the grid on 1/17/15.

SUMMARY The unit was taken off-line on January 15th due to moisture discovered in the iso-phase bus duct. The unit returned to service on January 17th.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
 2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	514.00	1,258.00	218,247.50
4. Number of Hours Generator On-line	514.00	1,211.67	213,463.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	504,433.00	1,155,896.00	196,704,699.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
PO-1	2/22/2015		S	158.00	C	1	The unit entered Refueling Outage 18 on February 22nd when the unit was manually taken off-line. Refueling Outage 18 ended on January 30th when the unit was synchronized to the grid.

SUMMARY The unit entered Refueling Outage 18 on February 22nd when the unit was manually taken off-line.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
 2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	102.70	1,360.70	218,350.20
4. Number of Hours Generator On-line	45.00	1,256.67	213,508.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	24,604.00	1,180,500.00	196,729,303.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
PO-1	2/22/2015		S	699.00	C	4	The unit entered Refueling Outage 18 on February 22nd when the unit was manually taken off-line. Refueling Outage 18 ended on January 30th when the unit was synchronized to the grid.

SUMMARY Refueling Outage 18 ended on January 30th when the unit was synchronized to the grid.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	306,085.76
4. Number of Hours Generator On-line	744.00	744.00	302,382.20
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	595,960.00	595,960.00	205,774,888.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	306,757.76
4. Number of Hours Generator On-line	672.00	1,416.00	303,054.20
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	538,523.00	1,134,483.00	206,313,411.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
 2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	307,500.76
4. Number of Hours Generator On-line	743.00	2,159.00	303,797.20
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	591,128.00	1,725,611.00	206,904,539.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,193.80
4. Number of Hours Generator On-line	744.00	744.00	234,422.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,545.00	883,545.00	251,342,138.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	240,865.80
4. Number of Hours Generator On-line	672.00	1,416.00	235,094.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,406.00	1,673,951.00	252,132,544.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	590.40	2,006.40	241,456.20
4. Number of Hours Generator On-line	575.57	1,991.57	235,670.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	494,171.00	2,168,122.00	252,626,715.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
S1F15 -1	3/15/2015		S	167.43	A	1		<p>Reactor shut down to address 7 day restoration time IAW Technical Specification 3.6.2.3, Action a, has expired due to 14 CFCU being inoperable. On 3/8/2015 the 14 CFCU motor tripped during a surveillance test. Troubleshooting was performed to restore the motor to operable.</p> <p>In accordance with NEI 99-02 this does not counted as an unplanned scram since it was a plant shutdown to comply with technical specification LCO, since it was conducted in accordance with normal shutdown procedure which includes a manual scram to complete the shutdown.</p>

SUMMARY Planned power change to perform troubleshooting on 12 SGFP vibration.

Load reduction due to 1/2 gpm oil leak on PL System (1SV84) Reference notifications 20681623 and 20681420 and 20681630. An EQACE will be performed on order 70174924.

Reactor shut down to address 7 day restoration time IAW Technical Specification 3.6.2.3, Action a, has expired due to 14 CFCU being inoperable. On 3/8/2015 the 14 CFCU motor tripped during a surveillance test. Troubleshooting was performed to restore the motor to operable.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	216,677.57
4. Number of Hours Generator On-line	744.00	744.00	212,531.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,641.00	878,641.00	228,089,947.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	217,349.57
4. Number of Hours Generator On-line	672.00	1,416.00	213,203.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	760,619.00	1,639,260.00	228,850,566.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	218,092.57
4. Number of Hours Generator On-line	743.00	2,159.00	213,946.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,005.00	2,516,265.00	229,727,571.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Kathleen C. Mahoney
PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	192,658.96
4. Number of Hours Generator On-line	744.00	744.00	189,047.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,371.89	927,371.89	219,894,362.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power 737 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0375% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Kathleen C. Mahoney
 PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	193,330.96
4. Number of Hours Generator On-line	672.00	1,416.00	189,719.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,765.93	1,765,137.82	220,732,128.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at 100% power 672 out of 672 hours this month. This yielded an availability factor of 100.0542% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	194,073.96
4. Number of Hours Generator On-line	743.00	2,159.00	190,462.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,763.58	2,691,901.40	221,658,891.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power 743 out of 743 hours this month. This yielded an availability factor of 100.1065% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	222,645.46
4. Number of Hours Generator On-line	744.00	744.00	220,222.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,776.00	865,776.00	244,994,464.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U1 NRC Capacity Factor is 101.01% for the month of January 2015

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	223,317.46
4. Number of Hours Generator On-line	672.00	1,416.00	220,894.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	781,893.00	1,647,669.00	245,776,357.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U1 NRC Capacity Factor is 101.00% for the month of February 2015

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 4238437048

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	670.62	2,086.62	223,988.08
4. Number of Hours Generator On-line	658.73	2,074.73	221,553.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,865.30	2,272,534.30	246,401,222.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/11/2015	F	84.27	A	3	Reactor trip due to Rod H-8 drop

SUMMARY U1 NRC Capacity Factor is 73.00% for the month of February 2015. Coast down started then at 3/11/15 06:21 U1 Reactor trip due to Rod H-8 drop

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	226,375.43
4. Number of Hours Generator On-line	744.00	744.00	223,524.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,872.00	849,872.00	244,050,054.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 NRC Capacity Factor is 100.25% for the month of January 2015 - Downpowered to 76% and removed the 2C Hotwell pump from service

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Linda Williams
PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	227,047.43
4. Number of Hours Generator On-line	672.00	1,416.00	224,196.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	777,765.00	1,627,637.00	244,827,819.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 NRC Capacity Factor is 101.57% for the month of February 2015

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	626.95	2,042.95	227,674.38
4. Number of Hours Generator On-line	574.10	1,990.10	224,770.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,953.70	2,264,590.70	245,464,773.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	3/2/2015	F		169.90	A	3	U2 Reactor trip due to Main generator differential relay actuation

SUMMARY U2 NRC Capacity Factor is 75.23% for the month of March 2015 3/02/15 U2 Reactor trip due to Main generator differential relay actuation. During Power ascension full power was delayed to remove #3 HDT Pumps and repair 2A Hotwell pump.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	196,694.77
4. Number of Hours Generator On-line	744.00	744.00	191,996.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,247.00	998,247.00	242,323,384.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Main turbine inlet valve test.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,366.77
4. Number of Hours Generator On-line	672.00	1,416.00	192,668.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	899,178.00	1,897,425.00	243,222,562.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	198,109.77
4. Number of Hours Generator On-line	743.00	2,159.00	193,411.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	992,067.00	2,889,492.00	244,214,629.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Main turbine inlet valve test.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,914.45
4. Number of Hours Generator On-line	744.00	744.00	184,339.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	999,841.00	999,841.00	232,435,198.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Main turbine inlet valve test.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,586.45
4. Number of Hours Generator On-line	672.00	1,416.00	185,011.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,884.00	1,900,725.00	233,336,082.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.08	2,087.08	188,257.53
4. Number of Hours Generator On-line	670.20	2,086.20	185,682.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,878.00	2,790,603.00	234,225,960.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
83	3/28/2015		S	72.80	C	1	N/A	

SUMMARY Normal refueling.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201501

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	278,750.08
4. Number of Hours Generator On-line	744.00	744.00	276,221.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	748,550.00	748,550.00	230,250,935.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201502

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 981

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	279,422.08
4. Number of Hours Generator On-line	672.00	1,416.00	276,893.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,124.00	1,426,674.00	230,929,059.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	527.02	1,943.02	279,949.10
4. Number of Hours Generator On-line	527.02	1,943.02	277,420.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	514,621.00	1,941,295.00	231,443,680.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
037	3/23/2015	S	215.98	C	1	Down power preceded shut down for SL1-26 refueling and maintenance. Down power included hold at 68% for MSSV testing.

SUMMARY PSL 1 operated in mode 1 until 03/23/2015 at 00:01. PSL 1 remained shut down through the end of the report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201501

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	237,891.85
4. Number of Hours Generator On-line	744.00	744.00	235,352.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	757,931.00	757,931.00	197,806,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	585.02	1,329.02	238,476.87
4. Number of Hours Generator On-line	565.53	1,309.53	235,917.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	559,517.00	1,317,448.00	198,366,505.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
036	2/15/2015	F	106.47	A	2	Rapid down power performed IAW 2-AOP-09.03 SECONDARY CHEMISTRY - RISING S/G SODIUM LEVELS. Down power preceded manual reactor trip performed IAW 2-AOP-22.01 RAPID DOWNPOWER.

SUMMARY PSL 2 operated in mode 1 until 12/15/2015 at 08:07. PSL 2 returned to mode 1 operation on 2/19/2015 at 09:58. PSL 2 remained in mode 1 operation through the end of the month.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201503

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,072.02	239,219.87
4. Number of Hours Generator On-line	743.00	2,052.53	236,660.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,449.00	2,054,897.00	199,103,954.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,732.53
4. Number of Hours Generator On-line	744.00	744.00	232,140.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,364.00	712,364.00	211,958,009.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The plant was down-powered on 1/3/2015 at 02:03 to 86.7% reactor power due to isolation of the 1B/2B high pressure feedwaters in order to repair a steam leak. The leak was repaired and the heaters were restored to service on 1/8/2015 at 17:48. The plant was returned to rated power 1/8/2015 at 23:41.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	235,404.53
4. Number of Hours Generator On-line	672.00	1,416.00	232,812.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,142.00	1,376,506.00	212,622,151.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The plant operated at full power for the month of Feb. 2015.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	236,147.53
4. Number of Hours Generator On-line	743.00	2,159.00	233,555.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	734,673.00	2,111,179.00	213,356,824.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The plant ran a full power for the month of March 2015.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	292,328.95
4. Number of Hours Generator On-line	744.00	744.00	289,175.92
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	651,337.50	651,337.50	222,956,046.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	293,000.95
4. Number of Hours Generator On-line	672.00	1,416.00	289,847.92
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	587,899.96	1,239,237.46	223,543,946.13

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	293,743.95
4. Number of Hours Generator On-line	743.00	2,159.00	290,590.92
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	647,847.60	1,887,085.06	224,191,793.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	289,387.38
4. Number of Hours Generator On-line	744.00	744.00	286,602.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,163.34	626,163.34	221,262,909.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY 01/26/15 @ 0155
 Unit 2 Reactor Power was reduced proactively to ~ 60% due to a degrading outboard seal on U-2 B Main Feed Pump.
 01/28/15 @ 1902
 Unit 2 Reactor Power at 100%

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201502

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	290,059.38
4. Number of Hours Generator On-line	672.00	1,416.00	287,274.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,996.70	1,215,160.04	221,851,906.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201503

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	290,802.38
4. Number of Hours Generator On-line	743.00	2,159.00	288,017.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,793.34	1,863,953.38	222,500,699.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: J.Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	236,525.32
4. Number of Hours Generator On-line	744.00	744.00	233,211.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	965,865.00	965,865.00	253,338,088.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY There was one planned power reduction greater than 20% power this month. The planned power reduction to support Control Rod Sequence Exchange from ~99.5% power 01/23/15 22:13. The lowest power in the rod exchange was 73%. 99.5%. reactor power was achieved 01/24/15 08:50.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201502

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	237,197.32
4. Number of Hours Generator On-line	672.00	1,416.00	233,883.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,886.00	1,837,751.00	254,209,974.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201503

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	237,940.32
4. Number of Hours Generator On-line	743.00	2,159.00	234,626.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	969,102.00	2,806,853.00	255,179,076.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201501

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,673.36
4. Number of Hours Generator On-line	744.00	744.00	229,670.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	967,041.00	967,041.00	252,076,190.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY There was one planned power reduction greater than 20% this month. On 01/16/15, power was reduced from 100% to the lowest power of 73.1% for a Control Rod Sequence exchange. On 01/17/15 Reactor Power was increased to 99.5% (full power).

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201502

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,345.36
4. Number of Hours Generator On-line	672.00	1,416.00	230,342.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,654.00	1,834,695.00	252,943,844.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There was one power reduction greater than 20% this month. On 2/6/15 power was reduced from 99.4% to 60.4% for planned Control Rod scram time testing and a Control Rod sequence exchange. On 02/08/15, the reactor was raised to full power.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,088.36
4. Number of Hours Generator On-line	743.00	2,159.00	231,085.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	959,995.00	2,794,690.00	253,903,839.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY There was one power reduction greater than 20%. It was for a planned Control Rod Sequence Exchange on 03/20/15. Starting at 99.1%, power was reduced to 69.3% (a 29.8% reduction). Full power was achieved on 3/21/15.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201501

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	266,699.95
4. Number of Hours Generator On-line	744.00	744.00	264,876.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,581.00	631,581.00	219,652,886.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	267,371.95
4. Number of Hours Generator On-line	672.00	1,416.00	265,548.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	569,154.00	1,200,735.00	220,222,040.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the entire month with the exception of the period from 2/28/15 21:49 through 2/28/15 23:59:59, when a planned power reduction to approximately 89% was completed for main turbine control valve and control rod testing. The unit ended the month at approximately 89.5%.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201503

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	268,114.95
4. Number of Hours Generator On-line	743.00	2,159.00	266,291.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,454.00	1,830,189.00	220,851,494.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month at approximately 89.5% power for a planned power reduction to support main turbine control valve and control rod testing. The unit returned to nominal full power at approximately 02:38 on 3/1/15. The unit remained at nominal full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201501

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	286,718.53
4. Number of Hours Generator On-line	744.00	744.00	283,178.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	609,922.36	609,922.36	189,438,224.67

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 3 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201502

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating: 831
 2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	287,390.53
4. Number of Hours Generator On-line	672.00	1,416.00	283,850.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	554,314.90	1,164,237.26	189,992,539.57

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY PTN Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201503

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	288,133.53
4. Number of Hours Generator On-line	743.00	2,159.00	284,593.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	560,234.16	1,724,471.42	190,552,773.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 3 commenced a planned down power on 3/4/15 for TVT. During the TVT, Unit 3 encountered unplanned issues with the turbine stop valves. Unit 3 was returned to 100% on 3/8/15.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201501

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	284,378.64
4. Number of Hours Generator On-line	744.00	744.00	279,073.07
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	617,418.76	617,418.76	188,690,601.38

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201502

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating: 840
 2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	285,050.64
4. Number of Hours Generator On-line	672.00	1,416.00	279,745.07
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	559,865.40	1,177,284.16	189,250,466.78

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY PTN Unit 4 reduced reactor power by 1% on 2/12/15 due to LEFM issues. Unit 4 was returned above 99% reactor power on 2/13/15.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201503

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	285,793.64
4. Number of Hours Generator On-line	743.00	2,159.00	280,488.07
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	607,916.75	1,785,200.91	189,858,383.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PTN Unit 4 Was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201501

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	221,673.60
4. Number of Hours Generator On-line	744.00	744.00	219,303.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,161.00	880,161.00	249,299,583.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201502

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	222,345.60
4. Number of Hours Generator On-line	672.00	1,416.00	219,975.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,153.00	1,676,314.00	250,095,736.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	223,088.60
4. Number of Hours Generator On-line	743.00	2,159.00	220,718.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,056.00	2,551,370.00	250,970,792.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Through March 10 at approximately 02:50, Unit 1 was at maximum operating power with no significant operating problems. On March 10 at approximately 02:50, Unit 1 began a planned derate to approximately 98% reactor power for turbine control valve testing. On March 10 at approximately 04:19, Operators began increasing Unit 1 reactor power following completion of control valve testing. The Unit 1 reactor reached maximum operating power on March 16 at approximately 07:24. Maximum reactor operating power was maintained for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201501

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	206,201.37
4. Number of Hours Generator On-line	744.00	744.00	204,674.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,317.00	887,317.00	233,451,839.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201502

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	206,873.37
4. Number of Hours Generator On-line	672.00	1,416.00	205,346.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,537.00	1,688,854.00	234,253,376.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201503

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	694.62	2,110.62	207,567.99
4. Number of Hours Generator On-line	674.77	2,090.77	206,020.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,315.00	2,455,169.00	235,019,691.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2015-	3/14/2015	F		68.23	A	3		Solenoid valve 130B failed which resulted in the loop 3 MSIV closing. The solenoid valve was replaced along with others from the same vendor lot.

SUMMARY Through March 4 at approximately 05:51, Unit 2 was at maximum operating power with no significant operating problems. On March 4 at approximately 05:51, Operators received an alarm indicating that letdown flow from the reactor coolant system had isolated and initiated procedures for response to the condition. On March 4 at approximately 06:12, reactor control rods began to step in as operators took action to open an instrument air isolation valve which had failed closed, causing the isolation of letdown flow. On March 4 at approximately 06:30 the failed closed instrument air isolation valve was manually jacked to the full open position. Reactor power was stabilized at approximately 97%. On March 4 at 18:18, Operators began to raise reactor power following repair of the instrument air isolation valve and restoration of the reactor coolant letdown flow path. On March 4 at approximately 23:46, the reactor reached maximum operating power and remained there until March 14 @ 04:29. On March 14 @ 04:29, the Unit 2 reactor automatically tripped and safety injection actuated due to a main steam isolation valve failing to the closed position. Following repair of the main steam isolation valve, Operators took the Unit 2 reactor critical on March 16 at 04:52, and raised power to approximately 27%. On March 17 at 00:43, the main turbine and generator were tied to the grid with the reactor at approximately 27%. Operators increased reactor power until reaching approximately 47% on March 17 at 04:55, and stabilized reactor power for a secondary water chemistry hold and completion stroke testing on three out of the four turbine control valves. On March 17 at 05:57, Operators began to increase reactor power after the chemistry hold was removed. During the power escalation a problem with equipment status indication was discovered on steam generator feedwater pump (SGFP) "A". On March 17 at 20:55 reactor power was stabilized at approximately 62% to perform a reactor power instrumentation calibration while awaiting trouble shooting and repair of the SGFP. SGFP "A" was placed in service and feeding forward on March 19 at 04:00. Operators continued the power escalation to approximately 91% where the reactor was stabilized to complete stroke testing of the remaining turbine control valve. On March 19 at 14:08, Operators resumed the power escalation and the reactor reached maximum operating power on March 20 at approximately 00:53. Unit 2 maintained maximum reactor operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201501

PREPARER NAME: Jai Jung
 PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	226,412.72
4. Number of Hours Generator On-line	744.00	744.00	224,733.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,004.00	876,004.00	247,378,510.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201502

PREPARER NAME: Jai Jung
PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	227,084.72
4. Number of Hours Generator On-line	672.00	1,416.00	225,405.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,573.00	1,661,577.00	248,164,083.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201503

PREPARER NAME: Jai Jung
 PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	227,827.72
4. Number of Hours Generator On-line	743.00	2,159.00	226,148.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,019.00	2,537,596.00	249,040,102.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201501

PREPARER NAME: T. Bridges
PREPARER TELEPHONE: 4233651434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	148,578.31
4. Number of Hours Generator On-line	744.00	744.00	147,851.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,146.00	870,146.00	165,899,086.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: T. Bridges
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	490.52	1,234.52	149,068.83
4. Number of Hours Generator On-line	490.52	1,234.52	148,342.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,898.00	1,437,044.00	166,465,984.08

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
02-15 FO	2/21/2015	F	181.48	A	2	Manual Trip due to loss of condenser vacuum.

SUMMARY Unplanned losses are due to the manual reactor trip on Feb 21 resulting from a loss of condenser vacuum.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: T. Bridges
 PREPARER TELEPHONE: 4233651434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	725.58	1,960.10	149,794.41
4. Number of Hours Generator On-line	706.17	1,940.69	149,048.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,904.00	2,220,948.00	167,249,888.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
02-15 FO	2/21/2015	F		36.83	A	4		Manual Trip due to loss of condenser vacuum.

SUMMARY Unplanned losses are due to the manual reactor trip on Feb 21 resulting from a loss of condenser vacuum. Planned losses are due to manageable losses (condenser performance)

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201501

PREPARER NAME: W M Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	221,613.70
4. Number of Hours Generator On-line	744.00	744.00	219,859.01
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	909,980.00	909,980.00	252,786,000.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated in mode 1, at or near 100% power from January 1, 2015 through January 31, 2015.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201502

PREPARER NAME: W M Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating: 1200
 2. Maximum Dependable Capacity (MWe-Net) 1164

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	648.00	1,392.00	222,261.70
4. Number of Hours Generator On-line	648.00	1,392.00	220,507.01
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	786,680.00	1,696,660.00	253,572,680.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-01	2/28/2015		S	24.00	C		1	

SUMMARY The unit operated in mode 1, at or near 100% power from February 1, 2015 through February 27, 2015. On February 28, 2015 at 0000 the unit was taken offline for Refueling Outage 20.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201503

PREPARER NAME: W M Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,392.00	222,261.70
4. Number of Hours Generator On-line	0.00	1,392.00	220,507.01
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	0.00	1,696,660.00	253,572,680.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
15-01	2/28/2015		S	744.00	C		4	

SUMMARY On February 28, 2015, Wolf Creek Generating Station began refuel outage 20. The unit remained off line through the month of March 2015.