

NRR-PMDAPEm Resource

From: Byam, Timothy A:(GenCo-Nuc) [timothy.byam@exeloncorp.com]
Sent: Tuesday, March 31, 2015 10:56 AM
To: Purnell, Blake
Cc: Wiebe, Joel
Subject: RE: Clinton Power Station, Unit 1 - Draft Summary of February 23, 2015, Public Meeting
Attachments: Comments on Draft 02-23-2015 Meeting Summary.pdf

Blake,

The only comments we had on the subject draft meeting summary are attached. Thank you for the opportunity to review and provide comments on the summary. If you have any questions please let me know.

Tim Byam

From: Purnell, Blake [mailto:Blake.Purnell@nrc.gov]
Sent: Wednesday, March 25, 2015 12:13 PM
To: Byam, Timothy A:(GenCo-Nuc)
Cc: Wiebe, Joel
Subject: Clinton Power Station, Unit 1 - Draft Summary of February 23, 2015, Public Meeting

Tim,

Attached is the draft summary of the February 23, 2015, public meeting regarding the relief request for Clinton Power Station, Unit 1. Please review the meeting summary for accuracy. I would appreciate a response by March 31.

For Topic 7, clarify if it was stated during the meeting that Exelon plans to only perform visual examination and testing of snubbers during the proposed refueling/maintenance outage.

Thanks,
Blake Purnell, Project Manager
Plant Licensing Branch III-2 and
Planning and Analysis Branch
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission

Docket No. 50-461

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From: Byam, Timothy A:(GenCo-Nuc)
Created By: timothy.byam@exeloncorp.com

Recipients:
"Wiebe, Joel" <Joel.Wiebe@nrc.gov>
Tracking Status: None
"Purnell, Blake" <Blake.Purnell@nrc.gov>
Tracking Status: None

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Discussion: The licensee stated it had adopted OMN-13, ^{this} but does not intend ^{and} ~~any changes with~~ the implementation of the RR. The NRC staff noted that if the number of failures exceeds the values in Table ISTD-4252-1 then the licensee needs to stop using OMN-13. ~~However, the licensee noted it will continue to follow the visual examination requirements.~~ ^{to include OMN-13 requirements into}

The licensee stated that it plans to perform the snubber testing only during the proposed refueling/maintenance outage. The licensee also stated that it has not requested relief from ISTD-6200.

Topic 8

The ASME B&PV Code, Section XI, IWB-5220, and Table IWB-2500-1, Item B15.10, "Pressure retaining components," applicable to CPS, requires a system leakage test to be performed each refueling outage. CPS has not requested relief for system leakage test. Confirm that the system leakage test at CPS will continue to be performed every refueling outage following the transition to 12-month refueling cycles.

Discussion: The licensee stated that it will continue to perform this test every refueling outage (i.e., every 12 months) as required by the ASME B&PV Code Section XI.

Topic 9

The RR states that the proposed alternative to the snubber testing requirements in ASME B&PV Code Section XI and ISTD-5200 is to test every 2 years or every other refueling outage. This implies that CPS has a choice of testing frequencies, such that if the refueling outage schedules change the testing frequency may be less than every 2 years. Provide justification for the proposed testing of every other refueling outage given that CPS is not limited to a 12-month refueling cycle.

Discussion: The licensee indicated that its intent is to perform snubber testing every 2 years.

Please direct any inquiries to me at 301-415-1380 or Blake.Purnell@nrc.gov.

Blake Purnell, Project Manager
Plant Licensing III-2 and Planning
and Analysis Branch
Division of Operating Reactors
Office of Nuclear Reactor Regulation

Docket No. 50-461

Enclosure:
List of Attendees

cc w/encls: Distribution via Listserv