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April 1, 2015

NL-15-041

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
11545 Rockville Pike, TWFN-2 F1
Rockville, MD 20852-2738

SUBJECT: Response to Discussion on Proposed License Amendment Regarding a Change to Technical Specification 3.1.4 "Reactivity Control Systems" (TAC No. MF5747)
Indian Point Unit Number 2
Docket No. 50-247
License No. DPR-26

REFERENCES:

1. Entergy Letter (NL-15-021) to NRC Regarding Proposed License Amendment Regarding a Change to Technical Specification 3.1.4 "Reactivity Control Systems," dated February 12, 2015
2. Entergy Letter (NL-15-031) to NRC Regarding Response to RAI on Proposed License Amendment Regarding a Change to Technical Specification 3.1.4 "Reactivity Control Systems" (TAC No. MF5747), dated March 10, 2015

Dear Sir or Madam:

The purpose of this letter is to address a NRC comment, made during telephone call on a March 31, 2015, telephone, regarding the clarity of Entergy Nuclear Operations, Inc, (Entergy) proposed Technical Specification (TS) change proposed in Reference 1.

Entergy requested (Reference 1) a License Amendment to Operating License DPR-26, Docket No. 50-247 for Indian Point Nuclear Generating Unit No. 2 (IP2). The proposed change would revise the acceptance criteria for the Surveillance Requirement (SR) 3.1.4.2 for the Control Rod G-3 to defer subsequent testing of the Control Rod G-3 until repaired in the next refueling outage or forced outage, whichever comes first.

In Reference 2 Entergy provided additional information requested during a telephone conference call on February 27, 2015.

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NRR

During the telephone call on March 31, 2015 Entergy agreed that we needed to more clearly define the time frame of the note Entergy had proposed to add to TS SR 3.1.4.2. Entergy proposes to change the SR 3.1.4.2 note from “*Control Rod G-3 need not be moved until repaired in the next forced outage of sufficient duration or the next refuel outage in 2016.” to “*Control Rod G-3 need not be moved until repaired in the next forced outage of sufficient duration prior to the refuel outage of 2016 or during the refuel outage in 2016.” This proposed change does not affect the conclusions in Reference 1.

A copy of this application and the associated attachments are being submitted to the designated New York State official in accordance with 10 CFR 50.91.

There are no new commitments being made in this submittal. If you have any questions or require additional information, please contact Mr. Robert Walpole, Manager, Regulatory Assurance at (914) 254-6710.

I declare under penalty of perjury that the foregoing is true and correct. Executed on April 1, 2015.

Sincerely,

A handwritten signature in black ink, appearing to read "D. H. May for". The signature is written in a cursive, flowing style.

LC/sp

cc: Mr. Douglas Picket, Senior Project Manager, NRC NRR DORL
Mr. Daniel H. Dorman, Regional Administrator, NRC Region 1
NRC Resident Inspector's Office
Mr. John B. Rhodes, President and CEO, NYSERDA
Ms. Bridget Frymire, New York State Dept. of Public Service