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Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

Subject: Duke Energy LLC
Oconee Nuclear Station
Docket Nos. 50-269, 50-270 and 50-287
2014 Annual Commitment Change Report

Attached is a summary report of commitment changes for Oconee Nuclear Station completed during the 2014 calendar year. These changes were made per the guidance defined in NEI 99-04, "Guidelines for Managing NRC Commitments," and have no adverse effect on compliance with NRC rules or regulations.

Should there be any questions concerning this report please contact Judy E. Smith, Oconee Regulatory Compliance, at 864-873-4309.

Sincerely,

Scott L. Batson
Vice President
Oconee Nuclear Station

Attachment

A001
NRR

xc:

Mr. Victor McCree, Regional Administrator
U.S. Nuclear Regulatory Commission, Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, GA 30303-1257

Mr. Eddy Crowe
NRC Senior Resident Inspector
Oconee Nuclear Station

Mr. James R. Hall, Project Manager
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U.S. Nuclear Regulatory Commission
11555 Rockville Pike
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Attachment
Oconee Nuclear Station
Commitment Change Summary Docket
Nos. 50-269, 50-270 and 50-287

NUMBER	SOURCE DOCUMENT	ORIGINAL COMMITMENT	MODIFIED COMMITMENT
2014-O-001	Section 2 of IE Bulletin No. 80-10	Routine sampling/analysis or monitoring program for non-radioactive systems that could become contaminated. A gamma isotopic analysis will be run weekly on High Pressure Service Water, sanitary waste, Plant Drinking Water and chilled water systems.	Routine sampling/analysis or monitoring program for non-radioactive systems that could become contaminated. A gamma isotopic analysis will be run quarterly on High Pressure Service Water, sanitary waste, drinking water and chilled water (CW/WC/AWC) systems. Quarterly sampling is in line with industry standards.
2014-O-002	NFPA 805 Safety Evaluation dated 12/29/2010	The licensee performed an evaluation of the fire detection and suppression systems in this area. The results were documented in LAR Table 4-4 and the applicable positions have been included below. Partial detection is installed in BH3 (Blockhouse 3) and modification is required to improve general area and/or hazard detection for DID (Defense in Depth). The identified fire detection systems modifications are required for the Unit 3 Blockhouse (BH3, Fire Zone 47) fire area.	During the course of modification development, additional walkdowns and analysis by a third party Fire Protection Specialist concluded that currently installed fire detection equipment complies with the provisions of NFPA 805 and is installed per NFPA 72-2013. Therefore, no system modifications are required for the Unit 3 Blockhouse (BH3, Fire Zone 47) fire area. This commitment change was reported to the NRC by Oconee letter number ONS-2014-047 dated May 5, 2014.
2014-O-003	Duke Energy's November 30, 2006, submittal to the NRC	Tornado Commitment 17T, which is a modification to improve the protection for a set of double doors on the SSF. The commitment was to complete the modification by January 31, 2015.	The 17T commitment has been revised with a due date of September 30, 2015 to provide an implementation completion date for the new modification. This commitment change was reported to the NRC by Oconee letter number ONS-2014-164 dated December 19, 2014.