

February 25, 2015

L-15-034

Ohio Department of Natural Resources Division of Soil and Water Resources Water Planning Program 2045 Morse Road, Bld. B-2 Columbus, Ohio 43229-6693

Subject:

Water Withdrawal Report for the Davis-Besse Nuclear Power Station, Unit 1, for 2014

In accordance with Ohio Revised Code 1521.16, "Water Withdrawal Registration," enclosed is the Water Withdrawal Report for the Davis-Besse Nuclear Power Station for the year 2014. The report is required to be submitted by all registered facilities that have a 100,000 gallon per day or greater capacity. Flow values were obtained from continuous data acquisition systems and were based on hourly averages.

If there are any questions or if additional information is required, please contact Mr. Stephen M. Chimo, Senior Nuclear Specialist, at 419-321-7149.

Sincerely,

Alvin L. Dawson

Manager - Site Chemistry

Davis-Besse Nuclear Power Station

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SMC/vaw

Enclosure:

Water Withdrawal Report for the Davis-Besse Nuclear Power Station for 2014

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2014 Water Withdrawal Report

for the

Davis Besse Nuclear Power Station

(one form follows)



STATE OF OHIO WATER WITHDE VAL FACILITY REGISTRATION ANNUAL REPORT FORM

According to our records the Contact is listed as:

SEND TO: OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF SOIL / "D WATER RESOURCES

WATER PLANNING)GRAM 2045 MORSE ROAD, BCD. B-2 COLUMBUS, OHIO 43229-6693 (614) 265-6739

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AUTHORITY: Ohio Revised Code Section 1521.16 requires that any owner of a facility, or combination of facilities, with the capacity to withdraw more than 100,000 gallons of water daily, register such facilities and file an annual report with the ODNR, Division of Soil and Water Resources.

Water Withdrawal Report for the Year Ending December 31, 2014

1	Fig. 10 Annual Control of Control		Please Mar	te Corrections below				
Contact Name:	ALVIN L. DAWSON							
Company Name:	FENOC-DAVIS BESSE	STATION						
Address:	5501 NORTH STATE R							
	OAK HARBOR, OH 43	449						
*								
Phone:	419/321-7374							
Facility Owne	er:			e Corrections Below				
Owner Name:	FIRST-ENERGY CORP	ORATION	(Notify us if faci	(Notify us if facility ownership has changed)				
Company Name:	FENOC-DAVIS-BESSE	STATION	· · · · · · · · · · · · · · · · · · ·					
Address:	5501 NORTH STATE R	Γ2		and the contract of the contra				
	OAK HARBOR, OH 434	**	4	E 2				
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Phone:	419/321-7374		% · **	K 2				
	and Withdrawal Mode:							
	County: OTTAWA							
Registration No	Journey.							
Facility		NUCLEAR POWER						
Registration	n Date: 01/01/1990							
Please note ch	anges in facility status, or	naming, in the gra	y spaces next to the well or	intake number(s) below.				
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OTE: Is th	e informa	tion origin	nally sunn	lied on you	ar registra	tion form	still corre	ct? Twee	no (che	eck one)			

DNR 7805 (11/25/2014)

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