

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION II 245 PEACHTREE CENTER AVENUE NE, SUITE 1200 ATLANTA, GEORGIA 30303-1257

March 4, 2015

Mr. Mano Nazar
President and Chief Nuclear Officer
Nuclear Division
NextEra Energy
P.O. Box 14000
Juno Beach, FL 33408-0420

SUBJECT: ANNUAL ASSESSMENT LETTER FOR ST. LUCIE PLANT UNIT 1 AND UNIT 2 (REPORT 05000335/2014001 AND 05000389/2014001)

Dear Mr. Nazar:

On February 11, 2015, the NRC completed its end-of-cycle performance review of St. Lucie Plant Unit 1 and Unit 2. The NRC reviewed the most recent quarterly performance indicators (PIs) in addition to inspection results and enforcement actions from January 1, 2014, through December 31, 2014. This letter informs you of the NRC's assessment of your facility during this period and its plans for future inspections at your facility.

The NRC determined the performance at St. Lucie Unit 1 during the most recent quarter was within the Regulatory Response Column of the NRC's Reactor Oversight Process (ROP) Action Matrix. St. Lucie Unit 1 moved to the Regulatory Response column of the Action Matrix beginning in the third quarter of 2014 as the result of a finding with low to moderate safety significance (White) in the Mitigating Systems cornerstone. The finding was associated with the failure to maintain the watertight integrity of the Unit 1 Reactor Auxiliary Building. On December 19, 2014, the NRC completed a supplemental inspection using Inspection Procedure (IP) 95001, "Supplemental Inspection for One or Two White Inputs in a Strategic Performance Area," for Unit 1. Based on the results of this inspection, as documented in inspection report 05000335/2014011 (ADAMS Accession No. ML15027A197), the NRC determined that your actions were sufficient to address the performance issues that led to the White (low to moderate safety significance) violation. This finding will remain an Action Matrix input until the end of the second quarter 2015. The NRC plans to conduct ROP baseline inspections at St. Lucie Unit 1 during the upcoming inspection cycle.

The NRC determined that overall, St. Lucie Unit 2 operated in a manner that preserved public health and safety and met all cornerstone objectives. The NRC determined the performance at St. Lucie Unit 2 during the most recent quarter was within the Licensee Response Column of the NRC's ROP Action Matrix because all inspection findings had very low (i.e., green) safety significance, and all PIs indicated that your performance was within the nominal, expected range (i.e., green). Therefore, the NRC plans to conduct ROP baseline inspections at St. Lucie Unit 2.

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The enclosed inspection plan lists the inspections scheduled through June 30, 2016. Routine inspections performed by resident inspectors are not included in the inspection plan. The inspections listed during the last nine months of the inspection plan are tentative and may be revised at the mid-cycle performance review. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes. This inspection plan does not include security-related inspections, which will be sent via separate, non-publicly available correspondence.

The NRC also plans on conducting three non-routine inspections. Temporary Instruction 2515/190, "Inspection of Licensee's Proposed Interim Actions as a Result of the Near-Term Task Force Recommendation 2.1 Flooding Reevaluation," IP 71003, "Post-Approval Site Inspection for License Renewal," Phases 1 and 2, and IP 92702, "Followup on Corrective Actions for Violations and Deviations."

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Please contact Eric Stamm at (404) 997-4575 with any questions you may have regarding this letter.

Sincerely,

/RA/

Joel T. Munday, Director Division of Reactor Projects

Docket Nos.: 50-335, 50-389 License Nos.: DPR-67, NPF-16

Enclosure: St. Lucie Inspection/Activity Plan

(01/01/2015 - 06/30/2016)

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/RA/

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 ☑ PUBLICLY AVAILABLE
 ☐ NON-PUBLICLY AVAILABLE
 ☐ SENSITIVE ☑ NON-SENSITIVE

 ADAMS: ☐ Yes ACCESSION NUMBER: ______
 ☑ SUNSI REVIEW COMPLETE ☑ FORM 665 ATTACHED

OFFICE	RII:DRP	RII:DRP		
SIGNATURE	EJS2	JTM		
NAME	E.Stamm	J.Munday		
DATE	03/04/2015	03/05/2015		
E-MAIL COPY?	YES NO	YES NO		

OFFICIAL RECORD COPY DOCUMENT NAME: S:\DRP\PERIODIC ASSESSMENTS & REPORTS\EOC & MID-CYCLE\2014\END OF CYCLE\INPUT\RPB3\ST. LUCIE\ST. LUCIE 2014 END OF CYCLE ASSESSMENT LETTER.DOCX M. Nazar 3

Letter to Mano Nazar from Joel T. Munday dated March 4, 2015.

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ROP Assessment
Institute of Nuclear Power Operations (INPO)

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Saint Lucie

Inspection / Activity Plan 03/01/2015 - 06/30/2016

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This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.

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Report 22

Saint Lucie

Inspection / Activity Plan 03/01/2015 - 06/30/2016

Unit	Planne	d Dates	ı		No. of Staff
Number	Start	End	Inspection A	Activity	on Site
			CDBI	- COMPONENT DESIGN BASES INSPECTION	7
1, 2	02/08/2016	02/12/2016	IP 7111121	Component Design Bases Inspection	
1, 2	02/22/2016	02/26/2016	IP 7111121	Component Design Bases Inspection	
1, 2	03/07/2016	03/11/2016	IP 7111121	Component Design Bases Inspection	
			RP	- RP PUBLIC RAD SAFETY BASELINE	2
1, 2	01/25/2016	01/29/2016	IP 71124.06	Radioactive Gaseous and Liquid Effluent Treatment	
1, 2	01/25/2016	01/29/2016	IP 71124.07	Radiological Environmental Monitoring Program	
1, 2	01/25/2016	01/29/2016	IP 71151	Performance Indicator Verification	
			EP	- EP EXERCISE INSPECTION	2
1, 2	02/22/2016	02/26/2016	IP 7111401	Exercise Evaluation	
1, 2	02/22/2016	02/26/2016	IP 7111404	Emergency Action Level and Emergency Plan Changes	
1, 2	02/22/2016	02/26/2016	IP 71151	Performance Indicator Verification	
			PI&R	- PROBLEM IDENTIFICATION AND RESOLUTION	5
1, 2	05/09/2016	05/13/2016	IP 71152B	Problem Identification and Resolution	
1, 2	05/23/2016	05/27/2016	IP 71152B	Problem Identification and Resolution	
			TFPI	- TRIENNIAL FIRE PROTECTION INSPECTION	4
1, 2	06/06/2016	06/10/2016	IP 7111105T	Fire Protection [Triennial]	
1, 2	06/20/2016	06/24/2016	IP 7111105T	Fire Protection [Triennial]	