



February 2, 2015

US Nuclear Regulatory Commission
Attn: Mr. Douglas Mandeville
11545 Rockville Pike
Two White Flint North, Mailstop T8 F5
Rockville, MD 20852-2738

Mr. Drew Persinko, Deputy Director
Attn: Control Documents
Office of Federal and State Materials and Environmental Management
Programs
Mailstop T8 F5
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

License SUA-1548, Docket No. 40-8964
2015-16 Surety Estimate Update for North Butte ISR Project, Financial Assurance
Estimates (TAC J00677)

Dear Sirs:

Pursuant to License Condition 9.5, Power Resources, Inc. d/b/a Cameco Resources (Cameco) is herein providing (2) copies of the proposed 2015-16 reclamation surety estimate update for the North Butte ISR Project. The estimate resulted in a proposed surety amount of \$27,413,400.

If you have any questions or concerns regarding this estimate please feel free to contact Larry McGonagle at 307-333-7655.

Sincerely,
Cameco Resources

A handwritten signature in blue ink that reads "Larry McGonagle".

Larry McGonagle
Division SHEQ Manger

Enclosures:
Appendix A: 2015-16 NB Reclamation Surety Bond Estimate

LM:jmw

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Cameco Resources
North Butte Project
2015-16 Surety Estimate

Total Restoration and Reclamation Cost Estimate			
I.	Groundwater Restoration (GWR-WF and GWR-SITE Sheets)		\$17,119,964
II.	Well & Drill Hole Abandonment (WA Sheet)		\$3,975,975
III.	Wellfield Buildings & Equipment Removal & Disposal (WF BLDGS Sheet)		\$1,011,435
IV.	Wellfield & Satellite Surface Reclamation (WF REC Sheet)		\$226,322
V.	Equipment Removal and Disposal (EQUIP Sheet)		\$221,812
VI.	Building Demolition and Disposal (BLDGS Sheet)		\$753,723
VII.	Miscellaneous Reclamation (MISC REC Sheet)		\$528,544
	Subtotal Restoration and Reclamation Cost Estimate		\$23,837,775
	Contractor Profit & Overhead (10%)¹	See Master Costs	
	Contingency (15%)²	15%	\$3,575,666
		TOTAL³	\$27,413,400
¹ , Per WDEQ/LQD Guideline No. 12, Section 12(b)			
² , Per WDEQ/LQD Guideline No. 12, Section 12(a) and (c-h), Section 13 and NRC License Condition 9.5 (SUA-1548)			
³ , Costs reflect both WDEQ & NRC requirements. No salvage value assumed.			

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration -Wellfield		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Ground Water Sweep Costs				
Estimated PV's		1	1	1
Total kgal's for GWS		83,140	104,750	148,441
Bleed to Deep Disposal Well (%)		100%	100%	100%
<u>Groundwater Sweep Unit Cost (\$/kgal)</u>		\$2.22	\$2.22	\$2.22
Subtotal Ground Water Sweep Costs per Wellfield		\$184,674	\$232,675	\$329,723
Total Ground Water Sweep Costs		\$747,072		
II. Reverse Osmosis Costs				
Estimated PV's		2	2	4.5
Total Kgal's for RO		166,280	209,500	667,985
<u>Wellfield Pumping Cost</u>		\$0.22	\$0.22	\$0.22
<u>Reverse Osmosis Unit Cost (\$/kgal)</u>		\$0.61	\$0.61	\$0.61
Bleed to Deep Disposal Well (%)		20%	20%	20%
Brine Volume for Disposal		33,256	41,900	133,597
<u>DDW Disposal Cost(\$/kgal)</u>		\$1.21	\$1.21	\$1.21
Permeate Volume for Re-Use		133,024	167,600	534,388
<u>Satellite Pumping Cost (\$/kgal)</u>		\$0.79	\$0.79	\$0.79
Subtotal Reverse Osmosis Costs per Wellfield		\$283,889	\$357,678	\$1,140,447
Total Reverse Osmosis Costs		\$1,782,014		
III. Reverse Osmosis with Chemical Reductant Costs				
Estimated PV's		6	6	3.5
Total kgal's for RO		498,840	628,500	519,544
<u>Wellfield Pumping Cost</u>		\$0.22	\$0.22	\$0.22
<u>Reverse Osmosis with Chemical Reductant Unit Cost (\$/kgal)</u>		\$0.61	\$0.61	\$0.61
Bleed to Deep Disposal Well (%)		20%	20%	20%
Brine Volume for Disposal (kgal)		99,768	125,700	103,909
<u>DDW Disposal Cost(\$/kgal)</u>		\$1.21	\$1.21	\$1.21
Permeate Volume for Re-Use		399,072	502,800	415,635
<u>Satellite Pumping Cost (\$/kgal)</u>		\$0.79	\$0.79	\$0.79
Subtotal RO with Chemical Reductant Costs per Wellfield		\$851,667	\$1,073,035	\$887,014
Total Reverse Osmosis with Chemical Reductant Costs		\$2,811,716		
IV. Mechanical Integrity Testing (MIT) Costs				
Pre-Restoration, Restoration and Stability Period (yrs)		4.30	6.30	6.30
Number of Injection Wells		303	299	320
Number of MITs per Well		0.9	1.3	1.3
<u>MIT Costs per Injection Well</u>		\$140.09	\$140.09	\$140.09
Number of Production Well		193	185	180
<u>MIT Costs per Production Well</u>		\$216	\$216	\$216
Subtotal MIT Costs per Wellfield		\$72,338	\$103,101	\$105,448
Total Wellfield MIT Costs		\$280,887		
V. Monitoring and Sampling Costs				
A. Pre-Restoration Monitoring				
1. Excursion Monitoring (M, MO and MU wells, twice per month)				
# of Wells		42	31	50
Total # samples		0	1488	2400

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration - Wellfield				Mine Unit 1	Mine Unit 2	Mine Unit 3
		UCL Parameters (\$/sample)		\$30.00	\$30.00	\$30.00
		Subtotal Pre-Restoration Monitoring Costs per Mine Unit		\$0.00	\$44,640.00	\$72,000.00
		Total Pre-Restoration Monitoring Costs		\$116,640.00		
	B.	Restoration Monitoring				
		1. Sampling Prior to Start-up (MP Wells)				
		# of Wells		16	18	20
		Modified Guideline 8 (\$/sample)		\$335.00	\$335.00	\$335.00
		2. Restoration Progress Monitoring (MP Wells, every 2 months)				
		# of Wells		16	18	20
		Total # samples		316.8	356.4	396
		Restoration Progress Parameters (\$/sample)		\$50.00	\$50.00	\$50.00
		3. Excursion Monitoring (M, MO and MU wells, every 2 months)				
		# of Wells		38	31	50
		Total # samples		752.4	613.8	990
		UCL Parameters (\$/sample)		\$30.00	\$30.00	\$30.00
		Subtotal Restoration Monitoring Costs per Mine Unit		\$43,772.00	\$42,264.00	\$56,200.00
		Total Restoration Monitoring Costs		\$142,236		
	C.	Stability Monitoring				
		1. Beginning of stability (MP wells)				
		# of Wells		16	18	20
		Modified Guideline 8 (\$/sample)		\$335.00	\$335.00	\$335.00
		2. Quarterly sampling (MP wells)				
		# of Wells		16	18	20
		Total # samples		64	72	80
		Modified Guideline 8 (\$/sample)		\$335.00	\$335.00	\$335.00
		3. Monitor Well Sampling (M wells, every 2 months)				
		# of Wells		28	24	40
		Total # samples		168	144	240
		UCL Parameters (\$/sample)		\$30.00	\$30.00	\$30.00
		Subtotal Stability Monitoring Costs per Mine Unit		\$31,840.00	\$34,470.00	\$40,700.00
		Total Stability Monitoring Costs		\$107,010.00		
	D.	Other Laboratory Costs				
		Radon, Bioassay, etc.		\$35,191	\$51,559	\$51,559
		Subtotal Monitoring and Sampling Costs per Mine Unit		\$110,803	\$172,933	\$220,459
		Total Monitoring and Sampling Costs		\$504,195		
	VII.	Header House Heating Costs				
		Number of Header Houses per Unit(s)		10	9	10
		Pre-Restoration and Restoration Period (yrs)		3.30	5.30	5
		Electrical Heating Costs (\$/yr)		\$3,839	\$3,839	\$3,839
		Subtotal Header House Heating Cost per Wellfield		\$126,700	\$183,139	\$203,488
		Total Header House Heating Costs		\$513,327		
		TOTAL RESTORATION COST PER WELLFIELD		\$1,630,071	\$2,122,561	\$2,886,579
		TOTAL WELLFIELD RESTORATION COST		\$6,639,211		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration - Site Wide				
I.	Building Utility Costs	Satellite No. 1	DDW No. 1	DDW No. 2
	Assumptions:			
	Electricity Unit Cost (\$/yr)	\$31,247	\$5,034	\$5,034
	Propane (\$/yr)	\$36,154	\$0	\$0
	Natural Gas (\$/yr)	\$0	\$0	\$0
	Number of Years	5	5	
	Subtotal Utility Cost per Building	\$357,226	\$26,682	\$0
	Total Building Utility Costs	\$383,907		
II.	Infrastructure, Equipment Maintenance, Replacement and Repair Costs (Est. based on SR actual)			
	Annual Maintenance Cost (\$/yr)	\$15,000		
	Restoration Period (yrs)	5		
	Total Cost	\$79,500		
III.	Deep Disposal Well MIT Costs			
	Five-year MIT Costs for Disposal Wells	\$33,843		
	Number of DDWs	2		
	Number of MITs per DDW	2		
	Total DDW MIT Cost	\$135,372		
IV.	Capital Costs			
	Reverse Osmosis Unit (2-500 gpm @ \$600K each)	\$1,200,000		
	Deep Disposal Well (1 @ \$3.72M each)	\$3,720,000		
	Total Capital Costs	\$4,920,000		
V.	Vehicle Operation Costs			
	Number of Pickup Trucks (Gas)	3		
	Truck Cost (\$/hr)	\$22.14		
	Average Operating Time (hrs/yr)	1000		
	Restoration and Stability Period (yrs)	6		
	Total Vehicle Operation Cost	\$418,503		
VI.	Labor Costs			
	Assumptions:			
	Number of Restoration Managers	1		
	\$/hr	\$56.84		
	Number of Environmental Techs/HPTs	1		
	\$/hr	\$35.53		
	Number of Operators/Laborers	6		
	\$/hr	\$36.95		
	Number of Maintenance Technicians	1		
	\$/hr	\$32.68		
	Hrs/yr	2080		
	Restoration and Stability Period (yrs)	6		
	Total Labor Cost	\$4,543,471		
TOTAL SITE-WIDE RESTORATION COSTS		\$10,480,753		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Well and Drill Hole Abandonment		Mine Unit 1	Mine Unit 2	Mine Unit 3	Water Wells	Misc Wells
I. Well Abandonment (Wellfields)						
A. Sealing Costs						
Total # of Wells per Wellfield		539	516	552	3	57
Well Average Depth (ft)		680	750	750	750	650
Well Abandonment (Sealing) Costs (\$/ft)		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
Subtotal Sealing Costs per Wellfield		\$1,007,930	\$1,064,250	\$1,138,500	\$6,188	\$101,888
B. Casing Removal and Disposal Costs						
Total # of Wells per Wellfield		539	516	552	3	57
Total # of Wells for Casing Removal and Disposal		539	516	552	3	57
Remove and Dispose Casing (\$/well)		\$33	\$33	\$33	\$33	\$33
Subtotal Casing Removal and Disposal Costs per Wellfield		\$17,787	\$17,028	\$18,216	\$99	\$1,881
Subtotal Well Abandonment Costs per Wellfield		\$1,025,717	\$1,081,278	\$1,156,716	\$6,287	\$103,769
Total Well Abandonment Costs		\$3,373,767				
II. Removal of Contaminated Soil Around Wells						
# of Production and Injection Wells		496	484	500		
Removal of Contaminated Soil Around Wells (\$/well)		\$83.58	\$83.58	\$83.58		
Subtotal Contaminated Soil Removal/Disposal Costs per Wellfield		\$41,455	\$40,453	\$41,790		
Total Contaminated Soil Removal/Disposal Costs		\$123,698				
III. Drill Hole Abandonment						
A. Drill Hole Plug and Abandonment						
# of Projected Drill Holes						
2015-16		25				
Total # of Drill Holes		25				
Average Depth of Fallback (feet)		200				
Total Footage Requiring Abandonment (ft)		5,000				
Hole Abandonment (\$/ft)		\$3.30				
Subtotal Plug and Abandonment Costs		\$16,500				
B. Incidental Costs						
Mobilization		\$1,000				
Total # of Drill Holes		25				
Site Location (\$/hole)		\$11				
Capping (\$/hole)		\$11				
Small Site Grading and Seeding (\$/site)		\$55				
Subtotal Incidental Costs		\$2,925				
C. Subsurface Retained Abandonment Cost						
Reclamation Cost per hole (Equipment, materials, labor)		\$77				
40% of Reclamation Costs (GL 12 Appendix L, footnote 6)		\$31				
Plugged and Abandoned Boreholes - Surface Cost 40% (2012)		537				
Plugged and Abandoned Boreholes - Surface Cost 40% (2013)		63				
Plugged and Abandoned Boreholes - Surface Cost 40% (2014)		214				
Subtotal Subsurface Retained Abandonment Cost		\$25,071.20				
Total Delineation Hole Abandonment		\$44,496				
IV. Waste Disposal Well Abandonment						
A. Plug and Abandonment per WDEQ-WQD UIC Permit #11-468		\$217,007	\$217,007			
Total Waste Disposal Well Abandonment Costs		\$434,014				
TOTAL WELL AND DRILL HOLE ABANDONMENT COSTS		\$3,975,975				

**Cameco Resources
Highland Uranium Project
2015-16 Surety Estimate**

Wellfield Buildings and Equipment Removal and Disposal		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Wellfield Piping				
	Number of Header Houses per Wellfield	10	9	10
	Approximate Length of Piping per Header House (ft)	13,800	13,800	13,800
	*average 46 wells per with 300 ft pipeline/well			
	Approximate Total Length of Piping (ft)	138,000	124,200	138,000
A. Removal and Loading				
	Wellfield Piping Removal Unit Cost (\$/ft of pipe)	\$1.57	\$1.57	\$1.57
	Subtotal Wellfield Piping Removal and Loading Costs	\$216,610	\$194,949	\$216,610
B. Transport and Disposal Costs (NRC-Licensed Facility)				
	Average Diameter of Piping (inches)	2	2	2
	Chipped Volume Reduction (ft ³ /ft)	0.011	0.011	0.011
	Chipped Volume per Wellfield (ft ³)	1480	1332	1480
	Volume for Disposal Assuming 10% Void Space (ft ³)	1628	1465	1628
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.77	\$5.77	\$5.77
	Subtotal Wellfield Piping Transport and Disposal Costs	\$9,393	\$8,453	\$9,393
	Subtotal Wellfield Piping Costs per Wellfield	\$226,003	\$203,402	\$226,003
	Total Wellfield Piping Costs	\$655,408		
II. Well Pumps and Downhole Tubing				
	Assumptions: Pump and tubing removal costs included under ground water restoration labor			
	60% of production/injection wells contain pumps and/or tubing			
A. Pump and Tubing Transportation and Disposal				
	Number of Production Wells	193	185	180
	Number of Injection Wells	303	299	320
	Number of Monitor Wells	42	31	50
1. Pump Volume				
	Number of Production Wells with Pumps	193	185	180
	Pump Volume (ft ³)	0.43	0.43	0.43
	Pump Volume per Wellfield (ft ³)	83.6	80.1	78.0
2. Tubing Volume				
	Average Tubing Length per Well (ft)	655	725	725
	*Average tubing length/wellfield based on average well depth minus 25 ft			
	Number of Production Wells with Tubing	116	111	108
	Number of Injection Wells with Tubing	182	179	192
	Tubing Length per Wellfield (ft)	222,700	232,725	253,750
	Diameter of Production Well Fiberglass Tubing (inches)	2	2	2
	Diameter of Injection Well HDPE Tubing (inches)	1.25	1.25	1.25
	Chipped Volume Reduction (ft ³ /ft)	0.011	0.011	0.011
	Chipped Volume per Wellfield (ft ³)	2388	2495	2721
	Volume of Pump and Tubing (ft ³)	2472	2575	2799
	Volume for Disposal Assuming Void Space (ft ³)	2719	2833	3079
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.77	\$5.77	\$5.77
	Subtotal Pump and Tubing Transport and Disposal Costs Per Wellfield	\$15,688	\$16,346	\$17,765
	Total Pump and Tubing Transport and Disposal Costs	\$49,799		
III. Wellhead Cover Removal				
	Number of Production and Injection Wells	496	484	500
	Well Head Removal, Decontamination, and Disposal Cost	\$11.93	\$11.93	\$11.93
	Subtotal Wellhead Removal Costs	\$5,918	\$5,775	\$5,966
	Total Wellhead Cover Removal Costs	\$17,659		
IV. Header Houses				
	Total Quantity	10	9	10
	Average Header House Volume (ft ³)	1600	1600	1600
A. Removal				
	Total Volume (ft ³)	16000	14400	16000
	Demolition Cost	\$0.316	\$0.316	\$0.316
	Subtotal Building Demolition Costs	\$5,051	\$4,546	\$5,051
B. Survey and Decontamination				
	Cost per Header House	\$631	\$631	\$631
	Subtotal Survey and Decontamination Costs	\$6,311	\$5,680	\$6,311
C. Disposal				
	Total Volume for Disposal - Incl. 33% Factor (cy)	196	176	196
	Volume for Disposal Assuming Void Space (cy)	215	194	215
	Disposal Cost, Landfill (cy)	\$42.17	\$42.17	\$42.17
	Subtotal County Landfill Disposal Costs	\$9,066	\$8,180	\$9,066
	Headerhouse Soil Removal Volume (assumes 10'Wx20'Lx2.5'D)	500	501	502
	11e.(2) Disposal Cost (ft ³)	\$5.80	\$5.80	\$5.80
	Subtotal 11(e)2 Disposal Cost	\$29,024	\$26,174	\$29,140

**Cameco Resources
Highland Uranium Project
2015-16 Surety Estimate**

Wellfield Buildings and Equipment Removal and Disposal		Mine Unit 1	Mine Unit 2	Mine Unit 3
Subtotal Header House Removal and Disposal Costs per Wellfield		\$49,452	\$44,580	\$49,568
Total Header House Removal and Disposal Costs		\$143,600		
TOTAL REMOVAL AND DISPOSAL COSTS PER WELLFIELD		\$866,466		
V.	Buried Trunkline	Main Trunkline Trench		
Assumptions:				
Length of Trunkline Trench (ft)		7500		
Length of Waste Water Pipeline Trench (ft)		4600		
A. Removal and Loading				
Main Pipeline Removal Unit Cost (\$/ft of trench)		\$3.14		
Subtotal Trunkline Removal and Loading Costs		\$37,985		
B. Transport and Disposal Costs (NRC-Licensed Facility)				
1. 4" HDPE Trunkline (Wasteline)				
Piping Length (ft)		4600		
Chipped Volume per Lft (ft ³ /ft)		0.038		
Chipped Volume (ft ³)		177		
2. 10" HDPE Trunkline (Restoration) (x2)				
Piping Length (ft)		15000		
Chipped Volume per Lft (ft ³ /ft)		0.220		
Chipped Volume (ft ³)		3293.339433		
3. 18" HDPE Trunkline (Prod/Inject) (x2)				
Piping Length (ft)		15000		
Chipped Volume per Lft (ft ³ /ft)		0.486		
Chipped Volume (ft ³)		7296		
Total Trunkline Chipped Volume (ft ³)		10766		
Volume for Disposal Assuming 10% Void Space (ft ³)		11843		
Transportation and Disposal Unit Cost (\$/ft ³)		\$5.77		
Subtotal Trunkline Transport and Disposal Costs (NRC License Facility)		\$68,331		
C. Transport and Disposal Cost (Landfill)				
1. 2" Steel Line (o2)				
Piping Length (ft)		7500		
2. 3" HDPE Trunkline (oO2)				
Piping Length (ft)		7500		
3. 1" Fiber Optics Line				
Length (ft)		7500		
Volume for Disposal Assuming 10% Void Space (cy)		917		
Disposal Cost, Landfill (cy)		\$42.17		
Subtotal Transport and Disposal Costs		\$38,652.78		
Subtotal Trunkline Decommissioning Costs per Wellfield		\$144,969		
Total Trunkline Decommissioning Costs		\$144,969		
TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL		\$1,011,435		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Wellfield and Satellite Surface Reclamation		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Wellfield Pattern Area Reclamation				
Pattern Area (acres)		66.3	63.5	90.0
*Assumes wellfield pattern area X 2				
Discing/Seeding Unit Cost (\$/acre)		\$548	\$548	\$548
Subtotal Pattern Area Reclamation Costs per Wellfield		\$36,321	\$34,777	\$49,290
Total Wellfield Pattern Area Reclamation Costs		\$120,388		
II. Wellfield Road Reclamation				
Road Construction				
Length of Wellfield Roads (1000 ft)		9	20	20
Wellfield Road Reclamation Unit Cost (\$/1000 ft)		\$1,437	\$1,437	\$1,437
Subtotal Wellfield Road Reclamation Costs		\$12,929	\$28,732	\$28,732
Total Wellfield Road Reclamation Costs		\$70,393		
III. Laydown area reclamation		Laydown Area	Staging Area	
Area of Disturbance (acres)		0.5	3.86	
Average Depth of Stripped Topsoil (ft)		0.5	0.67	
Surface Grade: Level Ground				
Average Length of Topsoil Haul (ft)		2000	500	
A. Ripping Overburden with Dozer				
Ripping Cost (per acre)		\$1,381	\$1,381	
Subtotal Ripping Costs		\$691	\$5,332	
B. Topsoil Application with Scraper				
Volume of Topsoil Removed (cy)		403	4172	
Moving Materials (0% Grade)		\$1.21	\$1.21	
Subtotal Topsoil Application Costs		\$487	\$5,039	
C. Discing and Seeding				
Discing/Seeding Unit Cost (\$/acre)		\$548	\$548	
Subtotal Discing/Seeding Costs		\$274	\$2,114	
Subtotal Surface Reclamation Costs per WF laydown area		\$1,452	\$12,485	
Total Wellfield Laydown Area Reclamation Costs		\$13,937		
IV. Fence Removal				
Length of Fencing (ft)		9,800	5,400	6,300
Fence Removal Costs		\$0.42	\$0.42	\$0.42
Subtotal Fence Removal Costs per Wellfield		\$4,096	\$2,257	\$2,633
Total Fence Removal Costs		\$8,987		
TOTAL WELLFIELD SURFACE RECLAMATION COSTS		\$213,705		
V. Satellite Area Reclamation		Satellite No.1		
Assumptions:				
Area of Disturbance (acres)		3.85		
Average Depth of Stripped Topsoil (ft)		0.5		
Surface Grade: Level Ground				
Average Length of Topsoil Haul (ft)		2000		
A. Ripping Overburden with Dozer				
Ripping Cost (per acre)		\$1,381.27		
Subtotal Ripping Costs		\$5,318.00		
B. Topsoil Application with Scraper				
Volume of Topsoil Removed (cy)		3106		
Moving Materials (0% Grade)		\$1.44		
Subtotal Topsoil Application Costs		\$4,479		
C. Discing and Seeding				
Discing/Seeding Unit Cost (\$/acre)		\$548		
Subtotal Discing/Seeding Costs		\$2,109		
Subtotal Surface Reclamation Costs per Satellite		\$11,906		
VI. Fence Removal				
Length of Fencing (ft)		1,700		
Fence Removal Costs		\$0.42		
Subtotal Fence Removal Costs per Wellfield		\$711		
Total Fence Removal Costs		\$711		
Total Satellite Building Area Reclamation Costs		\$12,617		
TOTAL WELLFIELD & SATELLITE SURFACE RECLAMATION COSTS		\$226,322		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Equipment Removal and Loading			Satellite No. 1
I. Removal and Loading Costs			
A.	Tankage		
	Number of Tanks		25
	Volume of Tank Construction Material (ft ³)		1190
	<u>Tank Removal Cost</u>		\$124.16
	Subtotal Tankage Removal and Loading Costs		\$147,747
B.	PVC/Steel Pipe		
	PVC Pipe Footage		6000
	Average PVC Pipe Diameter (inches)		4
	<u>Shredded PVC Pipe Volume Reduction (ft³/ft)</u>		0.038
	Volume of Shredded PVC Pipe (ft ³)		231
	<u>Pipe Removal Cost</u>		\$8.06
	Subtotal PVC/Steel Pipe Labor & Equipment Costs		\$48,351
C.	Pumps		
	Number of Pumps		16
	Average Volume (ft ³ /pump)		4.93
	Volume of Pumps (ft ³)		78.88
	<u>Pump Removal Cost</u>		\$96.82
	Subtotal Pump Removal and Loading Costs		\$7,637
D.	RO Units		
	Number of RO Units (500 gpm)		
	Current		0
	Planned		2
	RO Average Volume (ft ³ /Unit)		250
	<u>RO Removal Cost</u>		\$4.72
	Subtotal RO Unit Removal and Loading Costs		\$2,360
	Subtotal Equipment Removal and Loading Costs per Facility		\$206,095
Total Equipment Removal and Loading Costs			
II. Transportation and Disposal Costs (NRC-Licensed Facility)			
A.	Tankage		
	Volume of Tank Construction Material (ft ³)		1190
	Volume for Disposal Assuming Void Space (ft ³)		1309
	<u>Transportation and Disposal Unit Cost (\$/ft³)</u>		\$7.32
	Subtotal Tankage Transportation and Disposal Costs		\$9,586
B.	PVC / Steel Pipe		
	Volume of Shredded PVC Pipe (ft ³)		231
	Volume for Disposal Assuming Void Space (ft ³)		254
	Volume of Steel Pipe (ft ³)		0
	Volume for Disposal Assuming Void Space (ft ³)		0
	<u>Transportation and Disposal Unit Cost (\$/ft³)</u>		\$5.77
	Subtotal PVC Pipe Transportation and Disposal Costs		\$1,466
C.	Pumps		
	Volume of Pumps (ft ³)		78.88
	Volume for Disposal Assuming Void Space (ft ³)		87
	<u>Transportation and Disposal Unit Cost (\$/ft³)</u>		\$7.32

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Equipment Removal and Loading				Satellite No. 1
	Subtotal Pump Transportation and Disposal Costs			\$637
D.	Dryer			
	Dryer Volume (ft ³)			0
	Volume for Disposal Assuming Dryer Remains Intact (ft ³)			0
	<u>Transportation and Disposal Unit Cost (\$/ft³)</u>			\$7.32
	Subtotal Dryer Transportation and Disposal Costs			\$0
E.	RO/Degasser Units			
	Volume of RO/Degasser Units (ft ³)			500
	Volume for Disposal Assuming Volume Reduction (ft ³)			550
	<u>Transportation and Disposal Unit Costs</u>			\$7.32
	Subtotal RO Unit Transportation and Disposal Costs			\$4,028
	Subtotal Equipment Transportation and Disposal Costs per Facility			\$15,717
	Total Equipment Transportation and Disposal Costs			
III.	Health and Safety Costs			
	Radiation Safety Equipment	Accounted for on GW REST		
	Total Health and Safety Costs			
SUBTOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS PER FACILITY				\$221,812
TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$221,812

**Cameco Resources
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Building & Other Miscellaneous Demolition and Disposal		Satellite No. 1	DDW No. 1	DDW No. 2	DDW No. 3	Office No. 1	Office No. 2	Bunkhouse No. 1	Water Tank & Pad (2)	O2 Tank Pad
I. Decontamination Costs										
A. Wall Decontamination										
	Area to be Decontaminated (ft ²)	0	880	880	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95
	Subtotal Wall Decontamination Costs	\$0	\$833	\$833	\$0	\$0	\$0	\$0	\$0	\$0
B. Concrete Floor Decontamination										
	Area to be Decontaminated (ft ²)	17,164	480	480	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
	Subtotal Concrete Floor Decontamination Costs	\$10,335	\$289	\$289	\$0	\$0	\$0	\$0	\$0	\$0
C. Deep Well Injection Costs										
	Total gals for Injection (1 gal used per ft ²)	17,164	1,36	1,36	0	0	0	0	0	0
	Deep Well Injection Unit Cost (\$/gals)	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21
	Subtotal Deep Well Injection Costs	\$21	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$10,356	\$1,124	\$1,124	\$0	\$0	\$0	\$0	\$0	\$0
	Total Decontamination Costs	\$12,604								
II. Demolition Costs										
A. Building (Tanks)										
	Volume of Building (ft ³)	538,158	4,800	4,800	0	16,128	16,128	2,496	100,000	0
	Demolition Cost	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316
	Subtotal Building Demolition Costs	\$169,896	\$1,515	\$1,515	\$0	\$5,092	\$5,092	\$788	\$31,570	\$0
B. Concrete Floor										
	Area of Concrete Floor (ft ²)	17,164	480	480	0	0	0	0	556	663
	Demolition Cost	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11
	Subtotal Concrete Floor Demolition Costs	\$104,788	\$2,930	\$2,930	\$0	\$0	\$0	\$0	\$3,394	\$4,048
C. Concrete Footing										
	Length of Concrete Footing (ft)	524	88	88	0	0	0	0	0	0
	Demolition Cost	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51
	Subtotal Concrete Footing Demolition Costs	\$11,794	\$1,972	\$1,972	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Demolition Costs per Building	\$286,478	\$6,417	\$6,417	\$0	\$5,092	\$5,092	\$788	\$34,964	\$4,048
	Total Demolition Costs	\$364,504								
III. Disposal Costs										
A. Building										
	Volume of Building (cy)	19,932	178	178	0	597	597	92	3,704	0
	Off-Site County Landfill									
	Percentage (%)	100	100	100	100	100	100	100	100	100
	Total Volume for Disposal - Incl. 33% Factor (cy)	6577	59	59	0	197	197	31	1222	0
	Disposal Cost, Landfill (cy)	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17
	Subtotal County Facility Off-Site Disposal Costs	\$277,351	\$2,474	\$2,474	\$0	\$8,312	\$8,312	\$1,286	\$51,537	\$0
B. Concrete Floor										
	Area of Concrete Floor (ft ²)	17,164	480	480	0	0	0	0	556	663
	Average Thickness of Concrete Floor (ft)	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75
	Volume of Concrete Floor (ft ³)	12873	360	360	0	0	0	0	417	497
	Volume of Concrete Floor (cy)	477	13	13	0	0	0	0	15	18
1. On-Site Concrete Disposal										
	Percentage (%)	75	75	100	100	100	100	100	100	100
	Volume for Disposal (cy)	358	10	13	0	0	0	0	15	18
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50
	Subtotal County Facility Off-Site Disposal Costs	\$3,399	\$95	\$127	\$0	\$0	\$0	\$0	\$147	\$175
2. NRC-Licensed Facility										
	Percentage (%)	25	25	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)	3218	90	0	0	0	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80
	Subtotal NRC-Licensed Facility Disposal Costs	\$18,682	\$522	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$22,081	\$617	\$127	\$0	\$0	\$0	\$0	\$147	\$175
C. Concrete Footing										
	Length of Concrete Footing (ft)	524	88	88	0	0	0	0	0	0
	Average Depth of Concrete Footing (ft)	4	4	4	4	4	4	4	4	4
	Average Width of Concrete Footing (ft)	1	1	1	1	1	1	1	1	1
	Volume of Concrete Footing (ft ³)	2096	351	351	0	0	0	0	0	0
	Volume of Concrete Footing (cy)	78	13	13	0	0	0	0	0	0
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50
	Subtotal Concrete Footing Disposal Costs	\$738	\$123	\$123	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Disposal Costs per Building	\$300,170	\$3,214	\$2,724	\$0	\$8,312	\$8,312	\$1,286	\$51,684	\$175
	Total Disposal Costs	\$376,615								
IV. Health and Safety Costs Accounted for on GW REST										
TOTAL BUILDING & OTHER MISCELLANEOUS DEMOLITION AND DISPOSAL COSTS		\$753,723								

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Building & Other Miscellaneous Demolition and Disposal		CO2 Pad Satellite	Silo Pad	Acid Tank Pad
I. Decontamination Costs				
A. Wall Decontamination				
	Area to be Decontaminated (ft ²)	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.95	\$0.95	\$0.95
	Subtotal Wall Decontamination Costs	\$0	\$0	\$0
B. Concrete Floor Decontamination				
	Area to be Decontaminated (ft ²)	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.60	\$0.60	\$0.60
	Subtotal Concrete Floor Decontamination Costs	\$0	\$0	\$0
C. Deep Well Injection Costs				
	Total kgal for Injection (1 gal used per ft ²)	0	0	0
	Deep Well Injection Unit Cost (\$/kgals)	\$1.21	\$1.21	\$1.21
	Subtotal Deep Well Injection Costs	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$0	\$0	\$0
Total Decontamination Costs				
II. Demolition Costs				
A. Building (Tanks)				
	Volume of Building (ft ³)	0	0	0
	Demolition Cost	\$0.316	\$0.316	\$0.316
	Subtotal Building Demolition Costs	\$0	\$0	\$0
B. Concrete Floor				
	Area of Concrete Floor (ft ²)	732	452	625
	Demolition Cost	\$6.11	\$6.11	\$6.11
	Subtotal Concrete Floor Demolition Costs	\$4,469	\$2,759	\$3,816
C. Concrete Footing				
	Length of Concrete Footing (ft)	0	85	100
	Demolition Cost	\$22.51	\$22.51	\$22.51
	Subtotal Concrete Footing Demolition Costs	\$0	\$1,913	\$2,251
	Subtotal Demolition Costs per Building	\$4,469	\$4,672	\$6,067
Total Demolition Costs				
III. Disposal Costs				
A. Building				
	Volume of Building (cy)	0	0	0
	Off-Site County Landfill			
	Percentage (%)	100	100	100
	Total Volume for Disposal - Incl. 33% Factor (cy)	0	0	0
	Disposal Cost, Landfill (cy)	\$42.17	\$42.17	\$42.17
	Subtotal County Facility Off-Site Disposal Costs	\$0	\$0	\$0
B. Concrete Floor				
	Area of Concrete Floor (ft ²)	732	452	625
	Average Thickness of Concrete Floor (ft)	0.75	0.75	0.75
	Volume of Concrete Floor (ft ³)	549	339	469
	Volume of Concrete Floor (cy)	20	13	17
1. On-Site Concrete Disposal				
	Percentage (%)	100	100	100
	Volume for Disposal (cy)	20	13	17
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50
	Subtotal County Facility Off-Site Disposal Costs	\$193	\$119	\$165
2. NRC-Licensed Facility				
	Percentage (%)	0	0	0
	Volume for Disposal (ft ³)	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.80	\$5.80	\$5.80
	Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$193	\$119	\$165
C. Concrete Footing				
	Length of Concrete Footing (ft)	0	85	100
	Average Depth of Concrete Footing (ft)	4	4	4
	Average Width of Concrete Footing (ft)	1	1	1
	Volume of Concrete Footing (ft ³)	0	340	400
	Volume of Concrete Footing (cy)	0	13	15
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50
	Subtotal Concrete Footing Disposal Costs	\$0	\$120	\$141
	Subtotal Disposal Costs per Building	\$193	\$239	\$306
Total Disposal Costs				
IV. Health and Safety Costs Accounted for on GW REST				
TOTAL BUILDING & OTHER MISCELLANEOUS DEMOLITION AND DISPOSAL COSTS				

**Cameco Resources
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Miscellaneous Reclamation			
I.	Access Road Reclamation (includes culverts)		N. Uranium Road
A.	Assumptions		
	Surface grade		0%
	Length of Road (ft)		10938
	Width of Road (ft)		24
	Area of road (acres)		6.03
B.	Gravel Road Base Removal		
	Average haul distance (ft)		1000
	Gravel Road Base Width (ft)		24
	Gravel Road Base Area (acres)		6.03
	Average Road Base Depth (ft)		0.5
	Volume of Road Base (cy)		4861
	<u>Moving Materials (0% Grade)</u>		\$1.44
	Subtotal Gravel Road Base Removal Costs		\$7,011
C.	Ripping Overburden with Dozer		
	Overburden Surface Area (acres)		7.0
	<u>Ripping Cost (per acre)</u>		\$1,381.27
	Subtotal Ripping Overburden Costs		\$9,669
D.	Topsoil Application		
	Average haul distance (ft)		1000
	Topsoil Surface Area (ft ²)		262512
	Depth of Topsoil (ft)		0.5
	Volume of Topsoil (cy)		4861
	<u>Moving Materials (0% Grade)</u>		\$1.44
	Subtotal Topsoil Application Costs		\$7,011
E.	Discing/Seeding		
	Surface Area (acres)		6.0
	<u>Discing/Seeding Unit Cost (\$/acre)</u>		\$548
	Subtotal Discing/Seeding Costs		\$3,300
	Subtotal Reclamation Costs per Access Road		\$26,991
	Total Access Road Reclamation Costs		\$26,991
II.	Settling Basin/Storage Ponds Reclamation		Storage Ponds
A.	Soil Sampling and Monitoring		
	Number of Soil Samples		30
	\$/Sample		\$255
	Subtotal Soil Sampling and Monitoring Costs		\$7,650
B.	Liner/Subsoil/Leak Detection Removal and Disposal		
	Thickness of clay liner (ft)		0.25
	Thickness of sludge (ft)		0.5
	Width of Pond (ft)		280
	Length of Pond (ft)		340
	Surface area of pond (ft ²)		95200
1.	Removal and Loading		
	Volume of Clay Liner and Sludge (cy)		2644

**Cameco Resources
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Miscellaneous Reclamation			
		Volume of Geotextile Liner (cy)	10
		Liner and Sludge Removal and Loading Unit Cost (\$/cy)	\$5.12
		Length of Piping (ft)	400
		Wellfield Piping Removal Unit Cost (\$/ft of pipe)	\$1.86
		Subtotal Removal and Loading Costs	\$14,326
	2.	Transportation and Disposal	
		Volume of Clay Liner and Sludge (cy)	2655
		Transportation and Disposal Unit Cost (\$/cy)	\$156.73
		Volume of Geotextile Liner @ 40% void (cy)	17
		Transportation and Disposal Unit Cost (\$/cy)	\$197.73
		Average Diameter of Piping (inches)	2
		<u>Chipped Volume Reduction (ft³/ft)</u>	0.011
		Chipped Volume (ft ³)	4.3
		Volume for Disposal Assuming 10% Void Space (ft ³)	5.0
		Transportation and Disposal Unit Cost (\$/ft ³)	\$5.77
		Subtotal Liner Transportation and Disposal Costs	\$419,590
		Subtotal Liner Removal and Disposal Costs	\$433,916
	C.	Topsoil Application	
		Area of surface disturbance (ft ²)	95200
		Average thickness of topsoil (ft)	10
		Average haul distance (ft)	1000
		Surface grade (%)	0%
		Volume of Topsoil (cy)	35,259
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)	\$1.444
		Subtotal Topsoil Application Costs	\$50,925
	D.	Revegetation	
		Area of surface disturbance (acres)	3.2
		Revegetation Unit Cost (\$/acre)	\$548
		Subtotal Revegetation Costs	\$1,742
	E.	Fence Removal	
		Length of Fencing (ft)	1,500
		Fence Removal Costs	\$0.42
		Subtotal Fence Removal Costs	\$627
		Total Settling Basin/Ponds Reclamation Costs	\$494,860
	III.	Removal of Monitoring Stations	
	A.	Air Quality Monitoring Stations	6
		<u>Removal Unit Cost</u>	\$1,116
		Subtotal Air Quality Monitoring Stations	\$6,693.19
		Total Removal of Monitoring Stations	\$6,693
		TOTAL MISCELLANEOUS RECLAMATION COSTS	\$528,544

**Cameco Resources
North Butte Project
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	Mine Unit 1	Mine Unit 2	Mine Unit 3	Mine Unit 4	Mine Unit 5
Pore Volume Calculations					
Flare Factor	1.5	1.5	1.5	0.0	0.0
Wellfield Area (ft2)	1,444,445	1,383,106	1,960,000	0	0
Wellfield Area (acres)	33.16	31.75	45.00	0.00	0.00
Affected Ore Zone Area (ft2)	1,444,445	1,383,106	1,960,000	0	0
Avg. Completed Thickness	19	25	25	0	0
Porosity	0.27	0.27	0.27	0.27	0.27
Affected Volume (ft3)	41,166,694	51,866,475	73,500,000	0	0
Kgallons per Pore Volume	83,140	104,750	148,441	0	0
Patterns	152	185	200		
Restoration Schedule (Based on Annual Water Balance/Schedule Update)					
Pre-Restoration Period (yrs)	0.00	2.00	2.00	0.00	0.00
Restoration Period (yrs)	3.30	3.30	3.30	0.00	0.00
Stability Period (yrs)	1.00	1.00	1.00	0.00	0.00
Total # of Years	4	6	6	0	0
End of Restoration (yrs)	5				
End of Stability (yrs)	6				
Number of Header Houses per Wellfield					
Current	10	9	0	0	0
Planned	0	0	10	0	0
Total Estimated	10	9	10	0	0
Average Header House Volume (ft3)	1600	1600	1600	0	0
Number of Wells (In Service) per Wellfield					
Production Wells (P)					
Current	193	106	0	0	0
Planned	0	79	180	0	0
Total Estimated	193	185	180	0	0
MP-Wells (included under P-Wells)	16	18	20		
Injection Wells (I)					
Current	303	131	0	0	0
Planned	0	168	320	0	0
Total Estimated	303	299	320	0	0
Restoration Wells (R)					
Current	0	0	0	0	0
Planned	0	0	0	0	0
Total Estimated	0	0	0	0	0
Monitor Wells (M, MO, MU, MT)					
Current	42	31	0	0	0
Planned	0	0	50	0	0
Total Estimated	42	31	50	0	0
M-Wells	28	24	40		
MO-Wells	10	7	10		
MU-Wells	0	0	0		
MT-Wells	4	0	0		
Other Wells (Pumping Wells, etc.)					
Current	1	1	0	0	0
Planned	0	0	2	0	0
Total Estimated	1	1	2	0	0
Number of Wells per Wellfield	539	516	552	0	0
Total Number of In Service Wells	1607				
Well Completion Details					
Average Well Depth (ft)	680	750	750		
Average Diameter of Casing (inches)	5	5	5	5	5
Wellfield Fencing					
Length of Fencing (ft)	9,800	5400	6300	0	0

Comcast Resources
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Labor Costs	Rate (\$/2013)	2014 Year	Units	Type	Source	Date	Document	eDoc	BP
Environmental Manager/RSO	\$46.00		\$65.37 hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			CPI Escalators (CPI-U, U.S. Civ Avenue)
Restoration Manager	\$40.00		\$56.84 hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			1988 CPI (average) 118.3
Environmental Tech/HPT	\$25.00		\$35.53 hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			June 2014 CPI (deep well estimate) 238.3
Operator/Laborer	\$26.00		\$36.95 hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			2013 CPI (November 2013) 233.069
Maintenance Tech	\$23.00		\$32.68 hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			Current CPI (November 2014) 236.51
Not Benefits Multiplier	40		%		Inflation USA cost data for Surface Metal and Industrial Mineral Mines - Western US (Table 5) and Wyoming Coal labor data				2014 Escalation Factor 1.015
*Includes additional 40% net benefits based on Inflation USA cost data for Surface Metal and Industrial Mineral Mines - Western US (Table 5)									
**Minimum States Employers Council, 2013 Survey, Mining Industry Compensation & Benefits									
Utility Costs	Rate (\$)	Profit & Overhead	Units	Source					
Electrical Costs	\$0.0711	included	kWhr	Actual Costs-2014					
Kilowatt to Horsepower	0.746	included	Kw/HP	N/A					
Natural Gas - Satellite	\$0.00	included	Percent	N/A					
Propane - Satellite	\$36.154	included	year	Actual Costs-2014					
Propane - DDW	\$0.00	included	year	Actual Costs-2012					
Chemical & Material Costs	Rate (\$)	Profit & Overhead	Units	Source					
Antiscalant for RO (Hypersperse)	\$2.5000	included	pound	Actual Costs NB	2014				
Antiscalant for RO (ScaleTrol)	\$4.5177	included	pound	Actual Costs NB	2014				
Sodium Tripolyphosphate	\$0.0000	included	pound		2014				
EDTA Tetrasodium Dihydrate	\$0.0000	included	pound		2014				
Sodium Sulfide	\$0.0000	included	pound		2014				
Hydrochloric Acid	\$0.2200	included	pound	Actual Costs NB	2014				
Barium Chloride	\$0.0000	included	pound		2014				
Analytical Costs	Rate (\$)	Profit & Overhead	Units	Source*					
Guideline 4 (Former Guideline B) Parameters	\$335.00	included	analysis	Quoted cost (IML)	2015				
Excursion Parameters (UCL)	\$30.00	included	analysis	Fee Schedule-2013					
Restoration Progress Parameters (UCL = U + Se)	\$50.00	included	analysis	Fee Schedule-2013					
Soil Sampling/Monitoring	\$315.00	included	analysis	Actual Costs-2013					
Other (Radon, Bioassay, etc.)	\$620.00	\$682.00	month	Quoted cost (IML)	2015				
*All quotes, fee schedules and actual costs based on Energy Laboratories, Inc., Casper, WY unless otherwise indicated									
Equipment Costs	Rate (\$)	Profit & Overhead*	Units	Source					
Bushit 1290XP Trailer Mounted Brush Chipper	\$54.53	\$37.76	hour	Equipment Watch**	2014				
Bobcat S250 Skid Steer Loader	\$22.72	\$24.99	hour	Equipment Watch	2014				
Case 320C L Tractor - 1.25 cu yd bucket	\$69.44	\$76.38	hour	Equipment Watch	2014				
Case 416E Backhoe	\$27.17	\$29.89	hour	Equipment Watch	2014				
Case S24H Loader - 2.4 cu yd bucket	\$42.89	\$47.18	hour	Equipment Watch	2014				
Concrete Jaws Laboratory - CP-60	\$18.51	\$20.36	hour	Equipment Watch	2013				
GEHL DL-8 Rough Terrain Lift Truck	\$46.78	\$51.46	hour	Equipment Watch	2014				
Manit JLG 6005	\$39.13	\$43.04	hour	Equipment Watch	2014				
MTT Unit	\$30.09	\$33.10	hour	Equipment Watch	2013				
Pick-up Truck 3-4 ton 4X4	\$20.13	\$22.14	hour	Equipment Watch	2014				
Pulling Unit***	\$35.32	\$38.85	hour	Equipment Watch	2013				
*Includes additional 10% Profit & Overhead per WDEQ/LQD Guideline No. 12, Section 12(b)									
**Equipment Watch Rental Rate Blue Book, Volume 1									
***1 3/4 Ton 4x4 Truck with Hose									
Geotech Costs	Rate (\$)	Profit & Overhead	Units	Source					
Deep Disposal Well - Plug & Abandonment Costs	\$13.62	included	foot	URC Permit-2012		delete			
DDW MIT	\$33.843	included	well	Quote-2014		delete			
Well Replacements (Restoration)	\$14.763	included	well	Actual Costs-2013		delete			
Bellhole Refurbishment	\$5.530	included	bellhole	Contract-2012					
Header House Refurbishment (Typical Wellfield)	\$32.000	included	header house	Actual Costs-2013					
WDEQ/LQD Guideline No. 12 Costs	Rate (\$)	Profit & Overhead**	Units	Source					
Moving Materials: One-Way Distance 300 feet, 0% grade	Appendix C	\$1,208	bcy	Guideline 12	10/2014				
Moving Materials: One-Way Distance 1,000 feet, 0% grade	Appendix C	\$1,442	bcy	Guideline 12	10/2014				
Moving Materials: One-Way Distance 2,000 feet, 0% grade	Appendix C	\$1,803	bcy	Guideline 12	10/2014				
Moving Materials: One-Way Distance 150 feet, 0% grade	Appendix E	\$0.347	bcy	Guideline 12	10/2014				
Grading Operating Costs	Appendix G	\$77.57	acre	Guideline 12	10/2014				
Fencing Removal	Appendix H	\$0.38	foot	Guideline 12	10/2014				
Ripping Operating Costs (Asphalt)	Appendix I	\$871.04	acre	Guideline 12	10/2014				
Ripping Operating Costs (Overburden)	Appendix I	\$1,255.70	acre	Guideline 12	10/2014				
Building Demolition - Mixture of Types	Appendix K	\$0.287	sq	Guideline 12	10/2014				
Building Demo Disposal (Average)	Appendix K	\$9.76	cy	Guideline 12	10/2014				
Concrete (Floor) Demolition - 6" Thick with Rebar	Appendix K	\$5.55	sq	Guideline 12	10/2014				
Concrete (Floor) Demolition - 2" Thick, 3" Wide	Appendix K	\$20.46	linear foot	Guideline 12	10/2014				
Concrete Disposal On-Site	Appendix K	\$8.64	cy	Guideline 12	10/2014				
Ditch Hole Abandonment: Wet Exploration Holes >25 holes	Appendix L	\$3.00	foot	Guideline 12	10/2014				
Well Abandonment: Monitor, Production, and Injection Wells	Appendix L	\$2.50	foot	Guideline 12	10/2014				
Scattered Wells <25	Appendix L	\$4.00	foot	Guideline 12	10/2014				
Mobilization	Appendix L	\$1,000.00	location	Guideline 12	10/2014				
Incidental Costs: Small Site Grading and Seeding (<1000 sq. feet)	Appendix L	\$50	site	Guideline 12	10/2014				
Incidental Costs: Capping	Appendix L	\$10	each	Guideline 12	10/2014				
Incidental Costs: Site Location	Appendix L	\$10	site	Guideline 12	10/2014				
Incidental Costs: Remove Pump, Wiring, and Drop Pipe	Appendix L	\$0.40	foot	Guideline 12	10/2014				
Incidental Costs: Remove and Dispose Casing (top few feet)	Appendix L	\$30.00	well	Guideline 12	10/2014				
Incidental Costs: Monitoring Well Concrete Pedestal Disposal	Appendix L	\$100.00	each	Guideline 12	10/2014				
Scrub/shrub Cuts	Appendix P	\$71.51	acre	Guideline 12	10/2014				
Revegetation Costs-Seed	Appendix Q	\$106.00	acre	Guideline 12	10/2014				
Revegetation Costs-Mulch	Appendix Q	\$91.88	acre	Guideline 12	10/2014				
Revegetation Costs-Fertilizer	Appendix Q	\$300.00	acre	Guideline 12	10/2014				
Revegetation Costs-Total	Appendix Q	\$497.88	acre	Guideline 12	10/2014				
Revegetation Costs-Total	Guideline 12A	\$300.00	acre	Guideline 12	10/2014				
Drain - D6	Appendix D-1	\$92.95	hour	Guideline 12	10/2014				
Culvert Removal	Appendix J	\$139.12	per 20' section	Guideline 12	10/2014				
Demolition and Removal of Surface Water Monitoring Station	Appendix N	\$2,672.16	each	Guideline 12	10/2014				
Demolition and Removal of Meteorological/Air Monitoring Station	Appendix O	\$1,014.12	each	Guideline 12	10/2014				
*Includes additional 10% Profit & Overhead per WDEQ/LQD Guideline No. 12, Section 12(b)									
Construction & Demolition Debris Transportation & Disposal Costs									
Building Volume for Disposal	0.33								
Void Factor (for disposal)	1.1								
	Disposal (\$/ton)	C&D (cy/ton)	Transport (\$/load)	C&D (cy/load)	Total (\$/cy)	Total (\$/lb)			
C&D Debris (county landfill)	\$62.00	2	\$335.00	70	\$42.17	\$1.56			
*Transportation and disposal costs based on actual costs (2013). Transportation and disposal costs include profit and overhead of service provider. Conversion factors of 2 cy/ton and 0.33 to account for air space in buildings based on FEMA - Debris Estimating Field Guide, FEMA 320, September 2010.									
11c-ii) Byproduct Material Transportation & Disposal									

**Caneco Resources
North Butte Project
2015-16 Surety Estimate**

Load Correction Factor: Soil, sand, etc.	1.1						
Load Correction Factor: Process materials, etc.	0.42						
Million Miles	Disposal (\$/ton)	Disposal (\$/cy)	Volume (cy)	Transport (\$/cy)	Total (\$/cy)	Total (\$/ft3)	
Type I: Soil, sand, gravel, rock, concrete rubble, etc.	\$138.97	\$152.87	13.0	\$247.95	\$400.82	\$14.85	
Type II: Process material, pumps, motors, etc.	\$160.08	\$67.23	24.7	\$130.50	\$197.73	\$7.32	
Type II: Chipped piping	\$160.08	\$67.23	36.4	\$88.55	\$155.78	\$3.77	
Pathfinder							
Type I: Soil, sand, rock, gravel, demolition masonry, concrete rubble	N/A	\$130.00	13.0	\$26.73	\$156.73	\$5.80	
Type II: Other process waste, process equipment, etc.	N/A	\$378.00	24.7	\$14.07	\$392.07	\$14.52	
Type II: Chipped piping	N/A	\$378.00	36.4	\$9.55	\$387.55	\$14.35	

*Transportation and disposal costs based on contract amounts as adjusted annually. Transportation and disposal costs include profit and overhead of service provider and include all unbonding and decommissioning fees, waste tax.

**Cameco Resources
 North Butte Project
 2015-16 Surety Estimate**

Total Restoration and Reclamation Cost Estimate				
I.	Groundwater Restoration (GWR-WF and GWR-SITE Sheets)			\$17,119,964
II.	Well & Drill Hole Abandonment (WA Sheet)			\$3,975,975
III.	Wellfield Buildings & Equipment Removal & Disposal (WF BLDGS Sheet)			\$1,011,435
IV.	Wellfield & Satellite Surface Reclamation (WF REC Sheet)			\$226,322
V.	Equipment Removal and Disposal (EQUIP Sheet)			\$221,812
VI.	Building Demolition and Disposal (BLDGS Sheet)			\$753,723
VII.	Miscellaneous Reclamation (MISC REC Sheet)			\$528,544
	Subtotal Restoration and Reclamation Cost Estimate			\$23,837,775
	Contractor Profit & Overhead (10%)¹		See Master Costs	
			Contingency (15%)²	\$3,575,666
			15%	
			TOTAL³	\$27,413,400
¹ , Per WDEQ/LQD Guideline No. 12, Section 12(b)				
² , Per WDEQ/LQD Guideline No. 12, Section 12(a) and (c-h), Section 13 and NRC License Condition 9.5 (SUA-1548)				
³ , Costs reflect both WDEQ & NRC requirements. No salvage value assumed.				

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration -Wellfield		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Ground Water Sweep Costs				
Estimated PV's		1	1	1
Total kgal's for GWS		83,140	104,750	148,441
Bleed to Deep Disposal Well (%)		100%	100%	100%
Groundwater Sweep Unit Cost (\$/kgal)		\$2.22	\$2.22	\$2.22
Subtotal Ground Water Sweep Costs per Wellfield		\$184,674	\$232,675	\$329,723
Total Ground Water Sweep Costs		\$747,072		
II. Reverse Osmosis Costs				
Estimated PV's		2	2	4.5
Total Kgal's for RO		166,280	209,500	667,985
Wellfield Pumping Cost		\$0.22	\$0.22	\$0.22
Reverse Osmosis Unit Cost (\$/kgal)		\$0.61	\$0.61	\$0.61
Bleed to Deep Disposal Well (%)		20%	20%	20%
Brine Volume for Disposal		33,256	41,900	133,597
DDW Disposal Cost(\$/kgal)		\$1.21	\$1.21	\$1.21
Permeate Volume for Re-Use		133,024	167,600	534,388
Satellite Pumping Cost (\$/kgal)		\$0.79	\$0.79	\$0.79
Subtotal Reverse Osmosis Costs per Wellfield		\$283,889	\$357,678	\$1,140,447
Total Reverse Osmosis Costs		\$1,782,014		
III. Reverse Osmosis with Chemical Reductant Costs				
Estimated PV's		6	6	3.5
Total kgal's for RO		498,840	628,500	519,544
Wellfield Pumping Cost		\$0.22	\$0.22	\$0.22
Reverse Osmosis with Chemical Reductant Unit Cost (\$/kgal)		\$0.61	\$0.61	\$0.61
Bleed to Deep Disposal Well (%)		20%	20%	20%
Brine Volume for Disposal (kgal)		99,768	125,700	103,909
DDW Disposal Cost(\$/kgal)		\$1.21	\$1.21	\$1.21
Permeate Volume for Re-Use		399,072	502,800	415,635
Satellite Pumping Cost (\$/kgal)		\$0.79	\$0.79	\$0.79
Subtotal RO with Chemical Reductant Costs per Wellfield		\$851,667	\$1,073,035	\$887,014
Total Reverse Osmosis with Chemical Reductant Costs		\$2,811,716		
IV. Mechanical Integrity Testing (MIT) Costs				
Pre-Restoration, Restoration and Stability Period (yrs)		4.30	6.30	6.30
Number of Injection Wells		303	299	320
Number of MITs per Well		0.9	1.3	1.3
MIT Costs per Injection Well		\$140.09	\$140.09	\$140.09
Number of Production Well		193	185	180
MIT Costs per Production Well		\$216	\$216	\$216
Subtotal MIT Costs per Wellfield		\$72,338	\$103,101	\$105,448
Total Wellfield MIT Costs		\$280,887		
V. Monitoring and Sampling Costs				
A. Pre-Restoration Monitoring				
1. Excursion Monitoring (M, MO and MU wells, twice per month)				
# of Wells		42	31	50
Total # samples		0	1488	2400

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration - Wellfield		Mine Unit 1	Mine Unit 2	Mine Unit 3
	UCL Parameters (\$/sample)	\$30.00	\$30.00	\$30.00
	Subtotal Pre-Restoration Monitoring Costs per Mine Unit	\$0.00	\$44,640.00	\$72,000.00
	Total Pre-Restoration Monitoring Costs	\$116,640.00		
B. Restoration Monitoring				
1. Sampling Prior to Start-up (MP Wells)				
	# of Wells	16	18	20
	Modified Guideline 8 (\$/sample)	\$335.00	\$335.00	\$335.00
2. Restoration Progress Monitoring (MP Wells, every 2 months)				
	# of Wells	16	18	20
	Total # samples	316.8	356.4	396
	Restoration Progress Parameters (\$/sample)	\$50.00	\$50.00	\$50.00
3. Excursion Monitoring (M, MO and MU wells, every 2 months)				
	# of Wells	38	31	50
	Total # samples	752.4	613.8	990
	UCL Parameters (\$/sample)	\$30.00	\$30.00	\$30.00
	Subtotal Restoration Monitoring Costs per Mine Unit	\$43,772.00	\$42,264.00	\$56,200.00
	Total Restoration Monitoring Costs	\$142,236		
C. Stability Monitoring				
1. Beginning of stability (MP wells)				
	# of Wells	16	18	20
	Modified Guideline 8 (\$/sample)	\$335.00	\$335.00	\$335.00
2. Quarterly sampling (MP wells)				
	# of Wells	16	18	20
	Total # samples	64	72	80
	Modified Guideline 8 (\$/sample)	\$335.00	\$335.00	\$335.00
3. Monitor Well Sampling (M wells, every 2 months)				
	# of Wells	28	24	40
	Total # samples	168	144	240
	UCL Parameters (\$/sample)	\$30.00	\$30.00	\$30.00
	Subtotal Stability Monitoring Costs per Mine Unit	\$31,840.00	\$34,470.00	\$40,700.00
	Total Stability Monitoring Costs	\$107,010.00		
D. Other Laboratory Costs				
	Radon, Bioassay, etc.	\$35,191	\$51,559	\$51,559
	Subtotal Monitoring and Sampling Costs per Mine Unit	\$110,803	\$172,933	\$220,459
	Total Monitoring and Sampling Costs	\$504,195		
VII. Header House Heating Costs				
	Number of Header Houses per Unit(s)	10	9	10
	Pre-Restoration and Restoration Period (yrs)	3.30	5.30	5
	Electrical Heating Costs (\$/yr)	\$3,839	\$3,839	\$3,839
	Subtotal Header House Heating Cost per Wellfield	\$126,700	\$183,139	\$203,488
	Total Header House Heating Costs	\$513,327		
	TOTAL RESTORATION COST PER WELLFIELD	\$1,630,071	\$2,122,561	\$2,886,579
	TOTAL WELLFIELD RESTORATION COST	\$6,639,211		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Ground Water Restoration - Site Wide				
I.	Building Utility Costs	Satellite No. 1	DDW No. 1	DDW No. 2
	Assumptions:			
	Electricity Unit Cost (\$/yr)	\$31,247	\$5,034	\$5,034
	Propane (\$/yr)	\$36,154	\$0	\$0
	Natural Gas (\$/yr)	\$0	\$0	\$0
	Number of Years	5	5	
	Subtotal Utility Cost per Building	\$357,226	\$26,682	\$0
	Total Building Utility Costs	\$383,907		
II.	Infrastructure, Equipment Maintenance,			
	Replacement and Repair Costs (Est. based on SR actual)			
	Annual Maintenance Cost (\$/yr)	\$15,000		
	Restoration Period (yrs)	5		
	Total Cost	\$79,500		
III.	Deep Disposal Well MIT Costs			
	Five-year MIT Costs for Disposal Wells	\$33,843		
	Number of DDWs	2		
	Number of MITs per DDW	2		
	Total DDW MIT Cost	\$135,372		
IV.	Capital Costs			
	Reverse Osmosis Unit (2-500 gpm @ \$600K each)	\$1,200,000		
	Deep Disposal Well (1 @ \$3.72M each)	\$3,720,000		
	Total Capital Costs	\$4,920,000		
V.	Vehicle Operation Costs			
	Number of Pickup Trucks (Gas)	3		
	Truck Cost (\$/hr)	\$22.14		
	Average Operating Time (hrs/yr)	1000		
	Restoration and Stability Period (yrs)	6		
	Total Vehicle Operation Cost	\$418,503		
VI.	Labor Costs			
	Assumptions:			
	Number of Restoration Managers	1		
	\$/hr	\$56.84		
	Number of Environmental Techs/HPTs	1		
	\$/hr	\$35.53		
	Number of Operators/Laborers	6		
	\$/hr	\$36.95		
	Number of Maintenance Technicians	1		
	\$/hr	\$32.68		
	Hrs/yr	2080		
	Restoration and Stability Period (yrs)	6		
	Total Labor Cost	\$4,543,471		
TOTAL SITE-WIDE RESTORATION COSTS		\$10,480,753		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Well and Drill Hole Abandonment		Mine Unit 1	Mine Unit 2	Mine Unit 3	Water Wells	Misc Wells
I. Well Abandonment (Wellfields)						
A. Sealing Costs						
Total # of Wells per Wellfield		539	516	552	3	57
Well Average Depth (ft)		680	750	750	750	650
Well Abandonment (Sealing) Costs (\$/ft)		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
Subtotal Sealing Costs per Wellfield		\$1,007,930	\$1,064,250	\$1,138,500	\$6,188	\$101,888
B. Casing Removal and Disposal Costs						
Total # of Wells per Wellfield		539	516	552	3	57
Total # of Wells for Casing Removal and Disposal		539	516	552	3	57
Remove and Dispose Casing (\$/well)		\$33	\$33	\$33	\$33	\$33
Subtotal Casing Removal and Disposal Costs per Wellfield		\$17,787	\$17,028	\$18,216	\$99	\$1,881
Subtotal Well Abandonment Costs per Wellfield		\$1,025,717	\$1,081,278	\$1,156,716	\$6,287	\$103,769
Total Well Abandonment Costs		\$3,373,767				
II. Removal of Contaminated Soil Around Wells						
# of Production and Injection Wells		496	484	500		
Removal of Contaminated Soil Around Wells (\$/well)		\$83.58	\$83.58	\$83.58		
Subtotal Contaminated Soil Removal/Disposal Costs per Wellfield		\$41,455	\$40,453	\$41,790		
Total Contaminated Soil Removal/Disposal Costs		\$123,698				
III. Drill Hole Abandonment						
A. Drill Hole Plug and Abandonment						
# of Projected Drill Holes						
2015-16		25				
Total # of Drill Holes		25				
Average Depth of Fallback (feet)		200				
Total Footage Requiring Abandonment (ft)		5,000				
Hole Abandonment (\$/ft)		\$3.30				
Subtotal Plug and Abandonment Costs		\$16,500				
B. Incidental Costs						
Mobilization		\$1,000				
Total # of Drill Holes		25				
Site Location (\$/hole)		\$11				
Capping (\$/hole)		\$11				
Small Site Grading and Seeding (\$/site)		\$55				
Subtotal Incidental Costs		\$2,925				
C. Subsurface Retained Abandonment Cost						
Reclamation Cost per hole (Equipment, materials, labor)		\$77				
40% of Reclamation Costs (GL 12 Appendix L, footnote 6)		\$31				
Plugged and Abandoned Boreholes - Surface Cost 40% (2012)		537				
Plugged and Abandoned Boreholes - Surface Cost 40% (2013)		63				
Plugged and Abandoned Boreholes - Surface Cost 40% (2014)		214				
Subtotal Subsurface Retained Abandonment Cost		\$25,071.20				
Total Delineation Hole Abandonment		\$44,496				
IV. Waste Disposal Well Abandonment						
A. Plug and Abandonment per WDEQ-WQD UIC Permit #11-468		\$217,007	\$217,007			
Total Waste Disposal Well Abandonment Costs		\$434,014				
TOTAL WELL AND DRILL HOLE ABANDONMENT COSTS		\$3,975,975				

**Cameco Resources
Highland Uranium Project
2015-16 Surety Estimate**

Wellfield Buildings and Equipment Removal and Disposal		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Wellfield Piping				
	Number of Header Houses per Wellfield	10	9	10
	Approximate Length of Piping per Header House (ft)	13,800	13,800	13,800
	*average 46 wells per with 300 ft pipeline/well			
	Approximate Total Length of Piping (ft)	138,000	124,200	138,000
A. Removal and Loading				
	Wellfield Piping Removal Unit Cost (\$/ft of pipe)	\$1.57	\$1.57	\$1.57
	Subtotal Wellfield Piping Removal and Loading Costs	\$216,610	\$194,949	\$216,610
B. Transport and Disposal Costs (NRC-Licensed Facility)				
	Average Diameter of Piping (inches)	2	2	2
	Chipped Volume Reduction (ft ³ /ft)	0.011	0.011	0.011
	Chipped Volume per Wellfield (ft ³)	1480	1332	1480
	Volume for Disposal Assuming 10% Void Space (ft ³)	1628	1465	1628
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.77	\$5.77	\$5.77
	Subtotal Wellfield Piping Transport and Disposal Costs	\$9,393	\$8,453	\$9,393
	Subtotal Wellfield Piping Costs per Wellfield	\$226,003	\$203,402	\$226,003
	Total Wellfield Piping Costs	\$655,408		
II. Well Pumps and Downhole Tubing				
	Assumptions: Pump and tubing removal costs included under ground water restoration labor			
	60% of production/injection wells contain pumps and/or tubing			
A. Pump and Tubing Transportation and Disposal				
	Number of Production Wells	193	185	180
	Number of Injection Wells	303	299	320
	Number of Monitor Wells	42	31	50
1. Pump Volume				
	Number of Production Wells with Pumps	193	185	180
	Pump Volume (ft ³)	0.43	0.43	0.43
	Pump Volume per Wellfield (ft ³)	83.6	80.1	78.0
2. Tubing Volume				
	Average Tubing Length per Well (ft)	655	725	725
	*Average tubing length/wellfield based on average well depth minus 25 ft			
	Number of Production Wells with Tubing	116	111	108
	Number of Injection Wells with Tubing	182	179	192
	Tubing Length per Wellfield (ft)	222,700	232,725	253,750
	Diameter of Production Well Fiberglass Tubing (inches)	2	2	2
	Diameter of Injection Well HDPE Tubing (inches)	1.25	1.25	1.25
	Chipped Volume Reduction (ft ³ /ft)	0.011	0.011	0.011
	Chipped Volume per Wellfield (ft ³)	2388	2495	2721
	Volume of Pump and Tubing (ft ³)	2472	2575	2799
	Volume for Disposal Assuming Void Space (ft ³)	2719	2833	3079
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.77	\$5.77	\$5.77
	Subtotal Pump and Tubing Transport and Disposal Costs Per Wellfield	\$15,688	\$16,346	\$17,765
	Total Pump and Tubing Transport and Disposal Costs	\$49,799		
III. Wellhead Cover Removal				
	Number of Production and Injection Wells	496	484	500
	Well Head Removal, Decontamination, and Disposal Cost	\$11.93	\$11.93	\$11.93
	Subtotal Wellhead Removal Costs	\$5,918	\$5,775	\$5,966
	Total Wellhead Cover Removal Costs	\$17,659		
IV. Header Houses				
	Total Quantity	10	9	10
	Average Header House Volume (ft ³)	1600	1600	1600
A. Removal				
	Total Volume (ft ³)	16000	14400	16000
	Demolition Cost	\$0.316	\$0.316	\$0.316
	Subtotal Building Demolition Costs	\$5,051	\$4,546	\$5,051
B. Survey and Decontamination				
	Cost per Header House	\$631	\$631	\$631
	Subtotal Survey and Decontamination Costs	\$6,311	\$5,680	\$6,311
C. Disposal				
	Total Volume for Disposal - Incl. 33% Factor (cy)	196	176	196
	Volume for Disposal Assuming Void Space (cy)	215	194	215
	Disposal Cost, Landfill (cy)	\$42.17	\$42.17	\$42.17
	Subtotal County Landfill Disposal Costs	\$9,066	\$8,180	\$9,066
	Headerhouse Soil Removal Volume (assumes 10'Wx20'Lx2.5'D)	500	501	502
	11e.(2) Disposal Cost (ft ³)	\$5.80	\$5.80	\$5.80
	Subtotal 11(e)2 Disposal Cost	\$29,024	\$26,174	\$29,140

**Cameco Resources
Highland Uranium Project
2015-16 Surety Estimate**

Wellfield Buildings and Equipment Removal and Disposal		Mine Unit 1	Mine Unit 2	Mine Unit 3
Subtotal Header House Removal and Disposal Costs per Wellfield		\$49,452	\$44,580	\$49,568
Total Header House Removal and Disposal Costs		\$143,600		
TOTAL REMOVAL AND DISPOSAL COSTS PER WELLFIELD		\$866,466		
V. Buried Trunkline		Main Trunkline Trench		
Assumptions:				
Length of Trunkline Trench (ft)		7500		
Length of Waste Water Pipeline Trench (ft)		4600		
A. Removal and Loading				
Main Pipeline Removal Unit Cost (\$ ft of trench)		\$3.14		
Subtotal Trunkline Removal and Loading Costs		\$37,985		
B. Transport and Disposal Costs (NRC-Licensed Facility)				
1. 4" HDPE Trunkline (Wasteline)				
Piping Length (ft)		4600		
Chipped Volume per Lft (ft ³ /ft)		0.038		
Chipped Volume (ft ³)		177		
2. 10" HDPE Trunkline (Restoration) (x2)				
Piping Length (ft)		15000		
Chipped Volume per Lft (ft ³ /ft)		0.220		
Chipped Volume (ft ³)		3293.339433		
3. 18" HDPE Trunkline (Prod/Inject) (x2)				
Piping Length (ft)		15000		
Chipped Volume per Lft (ft ³ /ft)		0.486		
Chipped Volume (ft ³)		7296		
Total Trunkline Chipped Volume (ft ³)		10766		
Volume for Disposal Assuming 10% Void Space (ft ³)		11843		
Transportation and Disposal Unit Cost (\$ ft ³)		\$5.77		
Subtotal Trunkline Transport and Disposal Costs (NRC License Facility)		\$68,331		
C. Transport and Disposal Cost (Landfill)				
1. 2" Steel Line (o2)				
Piping Length (ft)		7500		
2. 3" HDPE Trunkline (o2)				
Piping Length (ft)		7500		
3. 1" Fiber Optics Line				
Length (ft)		7500		
Volume for Disposal Assuming 10% Void Space (cy)		917		
Disposal Cost, Landfill (cy)		\$42.17		
Subtotal Transport and Disposal Costs		\$38,652.78		
Subtotal Trunkline Decommissioning Costs per Wellfield		\$144,969		
Total Trunkline Decommissioning Costs		\$144,969		
TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL		\$1,011,435		

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Wellfield and Satellite Surface Reclamation		Mine Unit 1	Mine Unit 2	Mine Unit 3
I. Wellfield Pattern Area Reclamation				
	Pattern Area (acres)	66.3	63.5	90.0
	*Assumes wellfield pattern area X 2			
	Discing/Seeding Unit Cost (\$/acre)	\$548	\$548	\$548
	Subtotal Pattern Area Reclamation Costs per Wellfield	\$36,321	\$34,777	\$49,290
	Total Wellfield Pattern Area Reclamation Costs	\$120,388		
II. Wellfield Road Reclamation				
	Road Construction			
	Length of Wellfield Roads (1000 ft)	9	20	20
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)	\$1,437	\$1,437	\$1,437
	Subtotal Wellfield Road Reclamation Costs	\$12,929	\$28,732	\$28,732
	Total Wellfield Road Reclamation Costs	\$70,393		
III. Laydown area reclamation		Laydown Area	Staging Area	
	Area of Disturbance (acres)	0.5	3.86	
	Average Depth of Stripped Topsoil (ft)	0.5	0.67	
	Surface Grade: Level Ground			
	Average Length of Topsoil Haul (ft)	2000	500	
A.	Ripping Overburden with Dozer			
	Ripping Cost (per acre)	\$1,381	\$1,381	
	Subtotal Ripping Costs	\$691	\$5,332	
B.	Topsoil Application with Scraper			
	Volume of Topsoil Removed (cy)	403	4172	
	Moving Materials (0% Grade)	\$1.21	\$1.21	
	Subtotal Topsoil Application Costs	\$487	\$5,039	
C.	Discing and Seeding			
	Discing/Seeding Unit Cost (\$/acre)	\$548	\$548	
	Subtotal Discing/Seeding Costs	\$274	\$2,114	
	Subtotal Surface Reclamation Costs per WF laydown area	\$1,452	\$12,485	
	Total Wellfield Laydown Area Reclamation Costs	\$13,937		
IV. Fence Removal				
	Length of Fencing (ft)	9,800	5,400	6,300
	Fence Removal Costs	\$0.42	\$0.42	\$0.42
	Subtotal Fence Removal Costs per Wellfield	\$4,096	\$2,257	\$2,633
	Total Fence Removal Costs	\$8,987		
	TOTAL WELLFIELD SURFACE RECLAMATION COSTS	\$213,705		
V. Satellite Area Reclamation		Satellite No.1		
	Assumptions:			
	Area of Disturbance (acres)	3.85		
	Average Depth of Stripped Topsoil (ft)	0.5		
	Surface Grade: Level Ground			
	Average Length of Topsoil Haul (ft)	2000		
A.	Ripping Overburden with Dozer			
	Ripping Cost (per acre)	\$1,381.27		
	Subtotal Ripping Costs	\$5,318.00		
B.	Topsoil Application with Scraper			
	Volume of Topsoil Removed (cy)	3106		
	Moving Materials (0% Grade)	\$1.44		
	Subtotal Topsoil Application Costs	\$4,479		
C.	Discing and Seeding			
	Discing/Seeding Unit Cost (\$/acre)	\$548		
	Subtotal Discing/Seeding Costs	\$2,109		
	Subtotal Surface Reclamation Costs per Satellite	\$11,906		
VI. Fence Removal				
	Length of Fencing (ft)	1,700		
	Fence Removal Costs	\$0.42		
	Subtotal Fence Removal Costs per Wellfield	\$711		
	Total Fence Removal Costs	\$711		
	Total Satellite Building Area Reclamation Costs	\$12,617		
	TOTAL WELLFIELD & SATELLITE SURFACE RECLAMATION COSTS	\$226,322		

**Cameco Resources
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Equipment Removal and Loading			Satellite No. 1
I. Removal and Loading Costs			
A.	Tankage		
	Number of Tanks		25
	Volume of Tank Construction Material (ft ³)		1190
	Tank Removal Cost		\$124.16
	Subtotal Tankage Removal and Loading Costs		\$147,747
B.	PVC/Steel Pipe		
	PVC Pipe Footage		6000
	Average PVC Pipe Diameter (inches)		4
	Shredded PVC Pipe Volume Reduction (ft ³ /ft)		0.038
	Volume of Shredded PVC Pipe (ft ³)		231
	Pipe Removal Cost		\$8.06
	Subtotal PVC/Steel Pipe Labor & Equipment Costs		\$48,351
C.	Pumps		
	Number of Pumps		16
	Average Volume (ft ³ /pump)		4.93
	Volume of Pumps (ft ³)		78.88
	Pump Removal Cost		\$96.82
	Subtotal Pump Removal and Loading Costs		\$7,637
D.	RO Units		
	Number of RO Units (500 gpm)		
	Current		0
	Planned		2
	RO Average Volume (ft ³ /Unit)		250
	RO Removal Cost		\$4.72
	Subtotal RO Unit Removal and Loading Costs		\$2,360
	Subtotal Equipment Removal and Loading Costs per Facility		\$206,095
Total Equipment Removal and Loading Costs			
II. Transportation and Disposal Costs (NRC-Licensed Facility)			
A.	Tankage		
	Volume of Tank Construction Material (ft ³)		1190
	Volume for Disposal Assuming Void Space (ft ³)		1309
	Transportation and Disposal Unit Cost (\$/ft ³)		\$7.32
	Subtotal Tankage Transportation and Disposal Costs		\$9,586
B.	PVC / Steel Pipe		
	Volume of Shredded PVC Pipe (ft ³)		231
	Volume for Disposal Assuming Void Space (ft ³)		254
	Volume of Steel Pipe (ft ³)		0
	Volume for Disposal Assuming Void Space (ft ³)		0
	Transportation and Disposal Unit Cost (\$/ft ³)		\$5.77
	Subtotal PVC Pipe Transportation and Disposal Costs		\$1,466
C.	Pumps		
	Volume of Pumps (ft ³)		78.88
	Volume for Disposal Assuming Void Space (ft ³)		87
	Transportation and Disposal Unit Cost (\$/ft ³)		\$7.32

**Cameco Resources
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Equipment Removal and Loading				Satellite No. 1
	Subtotal Pump Transportation and Disposal Costs			\$637
D.	Dryer			
	Dryer Volume (ft ³)			0
	Volume for Disposal Assuming Dryer Remains Intact (ft ³)			0
	Transportation and Disposal Unit Cost (\$/ft3)			\$7.32
	Subtotal Dryer Transportation and Disposal Costs			\$0
E.	RO/Degasser Units			
	Volume of RO/Degasser Units (ft ³)			500
	Volume for Disposal Assuming Volume Reduction (ft ³)			550
	Transportation and Disposal Unit Costs			\$7.32
	Subtotal RO Unit Transportation and Disposal Costs			\$4,028
	Subtotal Equipment Transportation and Disposal Costs per Facility			\$15,717
	Total Equipment Transportation and Disposal Costs			
III.	Health and Safety Costs			
	Radiation Safety Equipment	Accounted for on GW REST		
	Total Health and Safety Costs			
SUBTOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS PER FACILITY				\$221,812
TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$221,812

**Cameco Resources
 North Butte Project
 2015-16 Surety Estimate**

		Satellite	DDW	DDW	DDW	Office	Office	Bankhouse	Water Tank	O2 Tank
Building & Other Miscellaneous Demolition and Disposal		No. 1	No. 1	No. 2	No. 3	No. 1	No. 2	No. 1	& Pad (2)	Pad
I. Decontamination Costs										
A.	Wall Decontamination									
	Area to be Decontaminated (ft ²)	0	880	880	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95	\$0.95
	Subtotal Wall Decontamination Costs	\$0	\$833	\$833	\$0	\$0	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination									
	Area to be Decontaminated (ft ²)	17,164	480	480	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
	Subtotal Concrete Floor Decontamination Costs	\$10,335	\$289	\$289	\$0	\$0	\$0	\$0	\$0	\$0
C.	Deep Well Injection Costs									
	Total kgal for Injection (1 gal used per ft ²)	17.16	1.36	1.36	0	0	0	0	0	0
	Deep Well Injection Unit Cost (\$/kgal)	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21	\$1.21
	Subtotal Deep Well Injection Costs	\$21	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$10,356	\$1,124	\$1,124	\$0	\$0	\$0	\$0	\$0	\$0
	Total Decontamination Costs	\$12,604								
II. Demolition Costs										
A.	Building (Tanks)									
	Volume of Building (ft ³)	538,158	4,800	4,800	0	16,128	16,128	2,496	100,000	0
	Demolition Cost	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316
	Subtotal Building Demolition Costs	\$169,896	\$1,515	\$1,515	\$0	\$5,092	\$5,092	\$788	\$31,570	\$0
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)	17,164	480	480	0	0	0	0	556	663
	Demolition Cost	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11	\$6.11
	Subtotal Concrete Floor Demolition Costs	\$104,788	\$2,930	\$2,930	\$0	\$0	\$0	\$0	\$3,394	\$4,048
C.	Concrete Footing									
	Length of Concrete Footing (ft)	524	88	88	0	0	0	0	0	0
	Demolition Cost	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51	\$22.51
	Subtotal Concrete Footing Demolition Costs	\$11,794	\$1,972	\$1,972	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Demolition Costs per Building	\$286,478	\$6,417	\$6,417	\$0	\$5,092	\$5,092	\$788	\$34,964	\$4,048
	Total Demolition Costs	\$364,504								
III. Disposal Costs										
A.	Building									
	Volume of Building (cy)	19,932	178	178	0	597	597	92	3,704	0
	Off-Site County Landfill									
	Percentage (%)	100	100	100	100	100	100	100	100	100
	Total Volume for Disposal - Incl. 33% Factor (cy)	6577	59	59	0	197	197	31	1222	0
	Disposal Cost, Landfill (cy)	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17	\$42.17
	Subtotal County Facility Off-Site Disposal Costs	\$277,351	\$2,474	\$2,474	\$0	\$8,312	\$8,312	\$1,286	\$51,537	\$0
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)	17,164	480	480	0	0	0	0	556	663
	Average Thickness of Concrete Floor (ft)	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75
	Volume of Concrete Floor (ft ³)	12873	360	360	0	0	0	0	417	497
	Volume of Concrete Floor (cy)	477	13	13	0	0	0	0	15	18
1.	On-Site Concrete Disposal									
	Percentage (%)	75	75	100	100	100	100	100	100	100
	Volume for Disposal (cy)	358	10	13	0	0	0	0	15	18
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50
	Subtotal County Facility Off-Site Disposal Costs	\$3,399	\$95	\$127	\$0	\$0	\$0	\$0	\$147	\$175
2.	NRC-Licensed Facility									
	Percentage (%)	25	25	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)	3218	90	0	0	0	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80	\$5.80
	Subtotal NRC-Licensed Facility Disposal Costs	\$18,682	\$522	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$22,081	\$617	\$127	\$0	\$0	\$0	\$0	\$147	\$175
C.	Concrete Footing									
	Length of Concrete Footing (ft)	524	88	88	0	0	0	0	0	0
	Average Depth of Concrete Footing (ft)	4	4	4	4	4	4	4	4	4
	Average Width of Concrete Footing (ft)	1	1	1	1	1	1	1	1	1
	Volume of Concrete Footing (ft ³)	2096	351	351	0	0	0	0	0	0
	Volume of Concrete Footing (cy)	78	13	13	0	0	0	0	0	0
	Concrete Disposal On Site (cy)	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50
	Subtotal Concrete Footing Disposal Costs	\$738	\$123	\$123	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Disposal Costs per Building	\$300,170	\$3,214	\$2,724	\$0	\$8,312	\$8,312	\$1,286	\$51,684	\$175
	Total Disposal Costs	\$376,615								
IV. Health and Safety Costs		Accounted for on GW REST								
TOTAL BUILDING & OTHER MISCELLANEOUS DEMOLITION AND DISPOSAL COSTS		\$753,723								

Cameco Resources
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Building & Other Miscellaneous Demolition and Disposal		CO2 Pad Satellite	Silo Pad	Acid Tank Pad
I. Decontamination Costs				
A. Wall Decontamination				
Area to be Decontaminated (ft ²)		0	0	0
HCl Acid Wash, including labor (\$ ft ²)		\$0.95	\$0.95	\$0.95
Subtotal Wall Decontamination Costs		\$0	\$0	\$0
B. Concrete Floor Decontamination				
Area to be Decontaminated (ft ²)		0	0	0
HCl Acid Wash, including labor (\$ ft ²)		\$0.60	\$0.60	\$0.60
Subtotal Concrete Floor Decontamination Costs		\$0	\$0	\$0
C. Deep Well Injection Costs				
Total kgal for Injection (1 gal used per ft ²)		0	0	0
Deep Well Injection Unit Cost (\$ kvals)		\$1.21	\$1.21	\$1.21
Subtotal Deep Well Injection Costs		\$0	\$0	\$0
Subtotal Decontamination Costs per Building		\$0	\$0	\$0
Total Decontamination Costs				
II. Demolition Costs				
A. Building (Tanks)				
Volume of Building (ft ³)		0	0	0
Demolition Cost		\$0.316	\$0.316	\$0.316
Subtotal Building Demolition Costs		\$0	\$0	\$0
B. Concrete Floor				
Area of Concrete Floor (ft ²)		732	452	625
Demolition Cost		\$6.11	\$6.11	\$6.11
Subtotal Concrete Floor Demolition Costs		\$4,469	\$2,759	\$3,816
C. Concrete Footing				
Length of Concrete Footing (ft)		0	85	100
Demolition Cost		\$22.51	\$22.51	\$22.51
Subtotal Concrete Footing Demolition Costs		\$0	\$1,913	\$2,251
Subtotal Demolition Costs per Building		\$4,469	\$4,672	\$6,067
Total Demolition Costs				
III. Disposal Costs				
A. Building				
Volume of Building (cy)		0	0	0
Off-Site County Landfill				
Percentage (%)		100	100	100
Total Volume for Disposal - Incl. 33% Factor (cy)		0	0	0
Disposal Cost, Landfill (cy)		\$42.17	\$42.17	\$42.17
Subtotal County Facility Off-Site Disposal Costs		\$0	\$0	\$0
B. Concrete Floor				
Area of Concrete Floor (ft ²)		732	452	625
Average Thickness of Concrete Floor (ft)		0.75	0.75	0.75
Volume of Concrete Floor (ft ³)		549	339	469
Volume of Concrete Floor (cy)		20	13	17
1. On-Site Concrete Disposal				
Percentage (%)		100	100	100
Volume for Disposal (cy)		20	13	17
Concrete Disposal On Site (cy)		\$9.50	\$9.50	\$9.50
Subtotal County Facility Off-Site Disposal Costs		\$193	\$119	\$165
2. NRC-Licensed Facility				
Percentage (%)		0	0	0
Volume for Disposal (ft ³)		0	0	0
Transportation and Disposal Unit Cost (\$/ft ³)		\$5.80	\$5.80	\$5.80
Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0	\$0
Subtotal Concrete Floor Disposal Costs		\$193	\$119	\$165
C. Concrete Footing				
Length of Concrete Footing (ft)		0	85	100
Average Depth of Concrete Footing (ft)		4	4	4
Average Width of Concrete Footing (ft)		1	1	1
Volume of Concrete Footing (ft ³)		0	340	400
Volume of Concrete Footing (cy)		0	13	15
Concrete Disposal On Site (cy)		\$9.50	\$9.50	\$9.50
Subtotal Concrete Footing Disposal Costs		\$0	\$120	\$141
Subtotal Disposal Costs per Building		\$193	\$239	\$306
Total Disposal Costs				
IV. Health and Safety Costs				
Accounted for on GW REST				
TOTAL BUILDING & OTHER MISCELLANEOUS DEMOLITION AND DISPOSAL COSTS				

**Cameco Resources
North Butte Project
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Miscellaneous Reclamation				
I. Access Road Reclamation (includes culverts)				N. Uranium Road
A.	Assumptions			
	Surface grade			0%
	Length of Road (ft)			10938
	Width of Road (ft)			24
	Area of road (acres)			6.03
B.	Gravel Road Base Removal			
	Average haul distance (ft)			1000
	Gravel Road Base Width (ft)			24
	Gravel Road Base Area (acres)			6.03
	Average Road Base Depth (ft)			0.5
	Volume of Road Base (cy)			4861
	Moving Materials (0% Grade)			\$1.44
	Subtotal Gravel Road Base Removal Costs			\$7,011
C.	Ripping Overburden with Dozer			
	Overburden Surface Area (acres)			7.0
	Ripping Cost (per acre)			\$1,381.27
	Subtotal Ripping Overburden Costs			\$9,669
D.	Topsoil Application			
	Average haul distance (ft)			1000
	Topsoil Surface Area (ft ²)			262512
	Depth of Topsoil (ft)			0.5
	Volume of Topsoil (cy)			4861
	Moving Materials (0% Grade)			\$1.44
	Subtotal Topsoil Application Costs			\$7,011
E.	Discing/Seeding			
	Surface Area (acres)			6.0
	Discing/Seeding Unit Cost (\$/acre)			\$548
	Subtotal Discing/Seeding Costs			\$3,300
	Subtotal Reclamation Costs per Access Road			\$26,991
	Total Access Road Reclamation Costs			\$26,991
II. Settling Basin/Storage Ponds Reclamation				Storage Ponds
A.	Soil Sampling and Monitoring			
	Number of Soil Samples			30
	\$/Sample			\$255
	Subtotal Soil Sampling and Monitoring Costs			\$7,650
B.	Liner/Subsoil/Leak Detection Removal and Disposal			
	Thickness of clay liner (ft)			0.25
	Thickness of sludge (ft)			0.5
	Width of Pond (ft)			280
	Length of Pond (ft)			340
	Surface area of pond (ft ²)			95200
1.	Removal and Loading			
	Volume of Clay Liner and Sludge (cy)			2644

**Cameco Resources
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Miscellaneous Reclamation				
		Volume of Geotextile Liner (cy)		10
		Liner and Sludge Removal and Loading Unit Cost (\$/cy)		\$5.12
		Length of Piping (ft)		400
		Wellfield Piping Removal Unit Cost (\$/ft of pipe)		\$1.86
		Subtotal Removal and Loading Costs		\$14,326
	2.	Transportation and Disposal		
		Volume of Clay Liner and Sludge (cy)		2655
		Transportation and Disposal Unit Cost (\$/cy)		\$156.73
		Volume of Geotextile Liner @ 40% void (cy)		17
		Transportation and Disposal Unit Cost (\$/cy)		\$197.73
		Average Diameter of Piping (inches)		2
		Chipped Volume Reduction (ft ³ /ft)		0.011
		Chipped Volume (ft ³)		4.3
		Volume for Disposal Assuming 10% Void Space (ft ³)		5.0
		Transportation and Disposal Unit Cost (\$/ft ³)		\$5.77
		Subtotal Liner Transportation and Disposal Costs		\$419,590
		Subtotal Liner Removal and Disposal Costs		\$433,916
	C.	Topsoil Application		
		Area of surface disturbance (ft ²)		95200
		Average thickness of topsoil (ft)		10
		Average haul distance (ft)		1000
		Surface grade (%)		0%
		Volume of Topsoil (cy)		35,259
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$1.444
		Subtotal Topsoil Application Costs		\$50,925
	D.	Revegetation		
		Area of surface disturbance (acres)		3.2
		Revegetation Unit Cost (\$/acre)		\$548
		Subtotal Revegetation Costs		\$1,742
	E.	Fence Removal		
		Length of Fencing (ft)		1,500
		Fence Removal Costs		\$0.42
		Subtotal Fence Removal Costs		\$627
		Total Settling Basin/Ponds Reclamation Costs		\$494,860
	III.	Removal of Monitoring Stations		
	A.	Air Quality Monitoring Stations		6
		Removal Unit Cost		\$1,116
		Subtotal Air Quality Monitoring Stations		\$6,693.19
		Total Removal of Monitoring Stations		\$6,693
		TOTAL MISCELLANEOUS RECLAMATION COSTS		\$528,544

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

	Mine Unit 1	Mine Unit 2	Mine Unit 3	Mine Unit 4	Mine Unit 5
Pore Volume Calculations					
Flare Factor	1.5	1.5	1.5	0.0	0.0
Wellfield Area (ft2)	1,444,445	1,383,106	1,960,000	0	0
Wellfield Area (acres)	33.16	31.75	45.00	0.00	0.00
Affected Ore Zone Area (ft2)	1,444,445	1,383,106	1,960,000	0	0
Avg. Completed Thickness	19	25	25	0	0
Porosity	0.27	0.27	0.27	0.27	0.27
Affected Volume (ft3)	41,166,694	51,866,475	73,500,000	0	0
Kgallons per Pore Volume	83,140	104,750	148,441	0	0
Patterns	152	185	200		
Restoration Schedule (Based on Annual Water Balance/Schedule Update)					
Pre-Restoration Period (yrs)	0.00	2.00	2.00	0.00	0.00
Restoration Period (yrs)	3.30	3.30	3.30	0.00	0.00
Stability Period (yrs)	1.00	1.00	1.00	0.00	0.00
Total # of Years	4	6	6	0	0
End of Restoration (yrs)	5				
End of Stability (yrs)	6				
Number of Header Houses per Wellfield					
Current	10	9	0	0	0
Planned	0	0	10	0	0
Total Estimated	10	9	10	0	0
Average Header House Volume (ft3)	1600	1600	1600	0	0
Number of Wells (In Service) per Wellfield					
Production Wells (P)					
Current	193	106	0	0	0
Planned	0	79	180	0	0
Total Estimated	193	185	180	0	0
MP-Wells (included under P-Wells)	16	18	20		
Injection Wells (I)					
Current	303	131	0	0	0
Planned	0	168	320	0	0
Total Estimated	303	299	320	0	0
Restoration Wells (R)					
Current	0	0	0	0	0
Planned	0	0	0	0	0
Total Estimated	0	0	0	0	0
Monitor Wells (M, MO, MU, MT)					
Current	42	31	0	0	0
Planned	0	0	50	0	0
Total Estimated	42	31	50	0	0
M-Wells	28	24	40		
MO-Wells	10	7	10		
MU-Wells	0	0	0		
MT-Wells	4	0	0		
Other Wells (Pumping Wells, etc.)					
Current	1	1	0	0	0
Planned	0	0	2	0	0
Total Estimated	1	1	2	0	0
Number of Wells per Wellfield	539	516	552	0	0
Total Number of In Service Wells	1607				
Well Completion Details					
Average Well Depth (ft)	680	750	750		
Average Diameter of Casing (inches)	5	5	5	5	5
Wellfield Fencing					
Length of Fencing (ft)	9,800	5400	6300	0	0

**Cameco Resources
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Item	Rate (\$/2013)	2014 Year	Units	Type	Source	Date	Document	stDoc	RP
Environmental Manager/RSO	\$46.00	\$65.37	hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			CPI Escalators (CPI-U, U.S. Civ Average)
Restoration Manager	\$40.00	\$56.84	hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			1988 CPI (average) 118.3
Environmental Tech/HPT	\$25.00	\$35.53	hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			June 2014 CPI (deep well estimate) 238.3
Operator/Laborer	\$26.00	\$36.95	hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			2013 CPI (November 2013) 233.069
Maintenance Tech	\$23.00	\$32.68	hour	survey	2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)	2014			Current CPI (November 2014) 236.51
Net Benefits Multiplier	40	%			2013 MSEC Mining Industry Compensation & Benefits plus 1.02% CPI (2014)				2014 Escalation Factor 1.013
*Includes additional 40% net benefits based on InfoMine USA cost data for Surface Metal and Industrial Mineral Mines - Western U.S. (Table 5)									
**Mountain States Employers Council, 2013 Survey, Mining Industry Compensation & Benefits									
Utility Costs									
	Rate (\$)	Profit & Overhead	Units	Source					
Electrical Costs	\$0.0711	included	KWhr	Actual Costs-2014					
Kilowatt to Horsepower	0.746	included	Kwh/HP	N/A					
Natural Gas - Satellite	\$0.09	included	Percent	Actual Costs-2014					
Propane - Satellite	\$36.154	included	year	Actual Costs-2012					
Propane - DDW	\$0.00	included	year	Actual Costs-2012					
Chemical & Material Costs									
	Rate (\$)	Profit & Overhead	Units	Source					
Antiscalant for RO (Hypersperse)	\$2.5000	included	pond	Actual Costs NB 2014					
Antiscalant for RO (ScaleTrol)	\$4.5177	included	pond	Actual Costs NB 2014					
Sodium Tripolyphosphate	\$0.0000	included	pond	2014					
EDTA Tetrasodium Dihydrate	\$0.0000	included	pond	2014					
Sodium Sulfide	\$0.0000	included	pond	2014					
Hydrochloric Acid	\$0.2200	included	pond	Actual Costs NB 2014					
Barium Chloride	\$0.0000	included	pond	2014					
Analytical Costs									
	Rate (\$)	Profit & Overhead	Units	Source*					
Guideline 4 (former Guideline 8) Parameters	\$375.00	included	analysis	Quoted cost (BML) 2015					
Excursion Parameters (UCL)	\$30.00	included	analysis	Fee Schedule-2013					
Restoration Progress Parameters (UCL + U + Se)	\$50.00	included	analysis	Fee Schedule-2013					
Soil Sampling/Monitoring	\$315.00	included	analysis	Actual Costs-2013					
Other (Radon, Bioassay, etc.)	\$620.00	\$682.00	month	Quoted cost (BML) 2015					
*All quotes, fee schedules and actual costs based on Energy Laboratories, Inc., Casper, WY unless otherwise indicated									
Equipment Costs									
	Rate (\$)	Profit & Overhead*	Units	Source					
Bozlin 1200XP Tractor Mounted Brush Chipper	\$34.33	\$37.76	hour	Equipment Watch** 2014					
Bobcat S250 Skid Steer Loader	\$32.72	\$24.99	hour	Equipment Watch 2014					
Cat 320C L Tractor - 1.25 cu yd bucket	\$69.44	\$76.38	hour	Equipment Watch 2014					
Cat 416E Backhoe	\$27.17	\$29.89	hour	Equipment Watch 2014					
Cat 924H Loader - 2.4 cu yd bucket	\$42.89	\$47.18	hour	Equipment Watch 2014					
Concrete Jaw Crusher - CP-60	\$18.51	\$20.36	hour	Equipment Watch 2013					
GEHL DL-8 Rough Terrain Lift Truck	\$46.78	\$51.46	hour	Equipment Watch 2014					
Mandib (JLG 6005)	\$39.13	\$43.04	hour	Equipment Watch 2014					
MTT Unit	\$31.09	\$33.10	hour	Equipment Watch 2013					
Pick-up Truck 3/4 ton 4x4	\$20.13	\$22.14	hour	Equipment Watch 2014					
Rolling Unit***	\$35.32	\$38.85	hour	Equipment Watch 2013					
**Equipment Watch Rental Rate Blue Book: Volume 1									
***1 3/4 Ton 4x4 Truck with Hoist									
Quoted Costs									
	Rate (\$)	Profit & Overhead	Units	Source					
Deep Disposal Well - Plug & Abandonment Costs	\$13.62	included	foot	UIC Permit-2012 delete					
DDW MT	\$33.843	included	well	Quote-2014 delete					
Well Replacements (Restoration)	\$14.763	included	well	Actual Costs-2013 delete					
Wellhole Rehabilitation	\$5.310	included	wellhole	Contract-2012					
Header House Rehabilitation (Typical Wellfield)	\$32.000	included	header house	Actual Costs-2013					
WDEQ/LQD Guideline No. 12 Costs									
	Appendix	Rate (\$)	Profit & Overhead*	Units	Source				
Moving Material: One-Way Distance 500 feet, 0% grade	Appendix C	\$1.098	\$1.208	bcy	Guideline 12 10/2014				
Moving Material: One-Way Distance 1,000 feet, 0% grade	Appendix C	\$1.311	\$1.442	bcy	Guideline 12 10/2014				
Moving Material: One-Way Distance 2,000 feet, 0% grade	Appendix C	\$1.503	\$1.653	bcy	Guideline 12 10/2014				
Moving Material: One-Way Distance 150 feet, 0% grade	Appendix E	\$0.347	\$0.382	bcy	Guideline 12 10/2014				
Grading Operating Costs	Appendix G	\$77.57	\$85.33	acre	Guideline 12 10/2014				
Fencing Removal	Appendix H	\$0.38	\$0.42	foot	Guideline 12 10/2014				
Ripping Operating Costs (Asphalt)	Appendix I	\$871.04	\$958.14	acre	Guideline 12 10/2014				
Ripping Operating Costs (Overburden)	Appendix II	\$1,255.70	\$1,381.27	acre	Guideline 12 10/2014				
Building Demolition - Mixture of Types	Appendix K	\$0.287	\$0.316	ft3	Guideline 12 10/2014				
Building Demolition (Average)	Appendix K	\$9.76	\$10.74	cy	Guideline 12 10/2014				
Concrete (Floor) Demolition - 4" Thick with Rebar	Appendix K	\$5.55	\$6.11	sq	Guideline 12 10/2014				
Concrete (Footing) Demolition - 2" Thick, 3' Wide	Appendix K	\$20.46	\$22.51	linear foot	Guideline 12 10/2014				
Concrete Disposal On-Site	Appendix K	\$8.64	\$9.50	cy	Guideline 12 10/2014				
Drill Hole Abandonment: Wet Exploration Holes >25 holes	Appendix L	\$3.00	\$3.30	foot	Guideline 12 10/2014				
Well Abandonment: Monitor, Production, and Injection Wells	Appendix L	\$2.50	\$2.75	foot	Guideline 12 10/2014				
Scattered Wells <25	Appendix L	\$4.00	\$4.40	foot	Guideline 12 10/2014				
Mobilization	Appendix L	\$1,000.00	\$1,100.00	location	Guideline 12 10/2014				
Incidental Costs: Small Site Grading and Seeding (<1000 sq. feet)	Appendix L	\$50	\$55	site	Guideline 12 10/2014				
Incidental Costs: Capping	Appendix L	\$10	\$11	each	Guideline 12 10/2014				
Incidental Costs: Site Location	Appendix L	\$10	\$11	site	Guideline 12 10/2014				
Incidental Costs: Remove Pump, Wiring, and Drop Pipe	Appendix L	\$0.40	\$0.44	foot	Guideline 12 10/2014				
Incidental Costs: Remove and Dispose Casing (top few feet)	Appendix L	\$30.00	\$33.00	well	Guideline 12 10/2014				
Incidental Costs: Monitoring Well Concrete Pedestal Disposal	Appendix L	\$100.00	\$110.00	each	Guideline 12 10/2014				
Surface Area (Costs)	Appendix P	\$71.51	\$78.66	acre	Guideline 12 10/2014				
Revegetation Costs-Seed	Appendix Q	\$106.00	\$116.60	acre	Guideline 12 10/2014				
Revegetation Costs-Mulch	Appendix Q	\$91.88	\$101.07	acre	Guideline 12 10/2014				
Revegetation Costs-Fertilizer	Appendix Q	\$300.00	\$330.00	acre	Guideline 12 10/2014				
Revegetation Costs-Total	Appendix Q	\$497.88	\$547.67	acre	Guideline 12 10/2014				
Revegetation Costs-Total	Guideline 12A	\$300.00	\$330.00	acre	Guideline 12 10/2014				
Dozer - D6	Appendix D-1	\$92.95	\$102.25	hour	Guideline 12 10/2014				
Culvert Removal	Appendix J	\$139.12	\$153.03	per 20' section	Guideline 12 10/2014				
Demolition and Removal of Surface Water Monitoring Station	Appendix N	\$2,672.16	\$2,939.38	each	Guideline 12 10/2014				
Demolition and Removal of Meteorological/Air Monitoring Station	Appendix O	\$1,014.12	\$1,115.53	each	Guideline 12 10/2014				
*Includes additional 10% Profit & Overhead per WDEQ/LQD Guideline No. 12, Section 12(b)									
Construction & Demolition Debris Transportation & Disposal Costs									
Building Volume for Disposal	0.33								
Void Factor (for disposal)	1.1								
	Disposal (\$/ton)	C&D (cy/ton)	Transport (\$/head)	C&D (cy/head)	Total (\$/cy)	Total (\$/R3)			
C&D Debris (county landfill)	\$62.90	2	\$335.00	70	\$42.17	\$1.56			
*Transportation and disposal costs based on actual costs (2013). Transportation and disposal costs include profit and overhead of service provider. Conversion factors of 2 cy/ton and 0.33 to account for air space in buildings based on FEMA - Debris Estimating Field Guide, FEMA 320, September 2010.									
11x(2) Byproduct Material Transportation & Disposal									

**Cameco Resources
North Butte Project
2015-16 Surety Estimate**

Waste Item	Disposal (\$/ton)	Disposal (\$/cy)	Volume (cy)	Transport (\$/cy)	Total (\$/cy)	Total (\$/B3)
Load Correction Factor: Soil, sand, etc.		1.1				
Load Correction Factor: Process materials, etc.		0.42				
Type I: Soil, sand, gravel, rock, concrete rubble, etc.	\$138.97	\$152.87	13.0	\$247.95	\$400.82	\$14.85
Type II: Process material, pumps, motors, etc.	\$160.08	\$67.23	24.7	\$130.90	\$197.73	\$7.32
Type II: Chipped piping	\$160.08	\$67.23	16.4	\$88.55	\$155.78	\$5.77
Pathfinder						
Type I: Soil, sand, rock, gravel, demolition masonry, concrete rubble	N/A	\$130.00	13.0	\$26.73	\$156.73	\$5.80
Type II: Other process waste, process equipment, etc.	N/A	\$378.00	24.7	\$14.07	\$392.07	\$14.52
Type II: Chipped piping	N/A	\$378.00	16.4	\$9.55	\$387.55	\$14.35

*Transportation and disposal costs based on contract amounts as advised verbally. Transportation and disposal costs include profit and overhead of service provider and include all unloading and decontamination fees, waste tax.