

ATTACHMENT 2 TO THIS LETTER CONTAINS INFORMATION TO BE
WITHHELD FROM PUBLIC DISCLOSURE PURSUANT TO 10 CFR 2.390



LR-N15-0008
January 29, 2015

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Salem Generating Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-70 and DPR-75
NRC Docket Nos. 50-272 and 50-311

Hope Creek Generating Station
Renewed Facility Operating License No. NPF-57
NRC Docket No. 50-354

Subject: Response to Regulatory Issue Summary 2014-13, Planned Licensing Action
Submittals for All Power Reactor Licensees

Nuclear Regulatory Commission (NRC) Regulatory Issue Summary (RIS) 2014-13 requested all power reactor licensees to voluntarily provide information regarding the number of licensing actions they plan to submit for NRC review for the next 3 calendar years and any planned power uprates that will be submitted in the next 5 calendar years.

PSEG Nuclear LLC (PSEG) is providing the requested information in Attachments 1 and 2 to this letter. As noted in RIS 2014-13, licensee responses to this request are not binding and can be updated as needed.

Attachment 2 contains business sensitive information which PSEG requests be withheld from public disclosure. As noted in RIS 2014-13, the NRC is waiving the affidavit requirements on its own initiative in accordance with 10 CFR 2.390(b)(1)(ii).

There are no regulatory commitments contained in this letter.

If you have any questions or require additional information, please contact Mr. Paul Duke at 856-339-1466.

Sincerely,

A handwritten signature in black ink, appearing to read "Joe Sindoni", written over a horizontal line.

Joseph M. Sindoni
Director - Regulatory Affairs

January 29, 2015

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Attachments (2)

1. Tables of Estimated Licensing Actions
2. Plans for Power Uprates (Proprietary information)

cc: Mr. D. Dorman, Administrator, Region I, NRC
Ms. C. Sanders-Parker, NRC Project Manager, Salem & Hope Creek
NRC Senior Resident Inspector, Salem
NRC Senior Resident Inspector, Hope Creek
Tracy Orf, NRC, Mail Stop O-8C2
Mr. P. Mulligan, Manager IV, NJBNE
Salem Commitment Tracking Coordinator
Hope Creek Commitment Tracking Coordinator
PSEG Corporate Commitment Coordinator

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Attachment 1

Tables of Estimated Licensing Actions

TABLE OF ESTIMATED LICENSING ACTIONS
SALEM
UNIT NO. 1
DOCKET NO. 50-272

LICENSING ACTION NUMBER	LICENSING ACTION	LICENSING ACTION DESCRIPTION	PROJECTED SUBMITTAL DATE	OUTAGE RELATED? IF SO, DATE NEEDED	COMMENTS (AS NEEDED)
1	LAR	Isolate unborated water sources and use Gamma-Metrics post-accident neutron monitoring (PANM) during Mode 6	02/27/2015	Yes 02/27/2016	
2	Relief request	Reactor pressure vessel CRDM 20 year exam frequency	03/27/2015	Yes 03/27/2016	
3	LAR	Installation of nuclear instrumentation system power range bypass testing capability	04/03/2015	Yes 04/03/2016	
4	LAR	Replacement of Westinghouse source range and intermediate range detectors/channels with ThermoFisher Scientific Gamma Metrics	04/03/2015	Yes 04/03/2016	
5	LAR	Modify chilled water system requirements	04/30/2015	No	
6	Relief request	Synchronize Unit 1 and 2 10-year ISI and CISI Intervals	06/30/2015	No	

TABLE OF ESTIMATED LICENSING ACTIONS
SALEM
UNIT NO. 2
DOCKET NO. 50-311

LICENSING ACTION NUMBER	LICENSING ACTION	LICENSING ACTION DESCRIPTION	PROJECTED SUBMITTAL DATE	OUTAGE RELATED? IF SO, DATE NEEDED	COMMENTS (AS NEEDED)
1	LAR	Isolate unborated water sources and use Gamma-Metrics post-accident neutron monitoring (PANM) during Mode 6	02/27/2015	Yes 02/27/2016	Common submittal with Salem Unit 1. Unit 1 is the lead outage Unit.
2	Relief request	Reactor pressure vessel CRDM 20 year exam frequency	03/27/2015	Yes 03/27/2016	Common submittal with Salem Unit 1. Unit 1 is the lead outage Unit.
3	LAR	Installation of nuclear instrumentation system power range bypass testing capability	04/03/2015	Yes 04/03/2016	Common submittal with Salem Unit 1. Unit 1 is the lead outage Unit.
4	LAR	Replacement of Westinghouse source range and intermediate range detectors/channels with ThermoFisher Scientific Gamma Metrics	04/03/2015	Yes 04/03/2016	Common submittal with Salem Unit 1. Unit 1 is the lead outage Unit.
5	LAR	Modify chilled water system requirements	04/30/2015	No	Common submittal with Salem Unit 1
6	Relief request	Synchronize Unit 1 and 2 10-year ISI and CISI Intervals	06/30/2015	No	Common submittal with Salem Unit 1

TABLE OF ESTIMATED LICENSING ACTIONS
HOPE CREEK
DOCKET NO. 50-354

LICENSING ACTION NUMBER	LICENSING ACTION	LICENSING ACTION DESCRIPTION	PROJECTED SUBMITTAL DATE	OUTAGE RELATED? IF SO, DATE NEEDED	COMMENTS (AS NEEDED)
1	LAR	Power range neutron monitoring (PRNM) system	Phase 1 – 3Q2015 Phase 2 – 3Q2016	Yes 3Q2017	Digital upgrade
2	Relief request	Main steam safety relief valve testing	09/30/2015	Yes 09/30/2016	
3	Relief request	Hope Creek 4 th IST Interval	12/21/2015	No	4 th IST Interval starts 12/21/2016
4	LAR	Revise Technical Specification Action for stuck open safety relief valve	2016	No	