

NRC Temporary Instruction 182 Status- Buried and Underground Piping and Tanks

U. S. Nuclear Regulatory Commission
Buried and Underground Piping Public meeting
January 21, 2015

Temporary Instruction Observations

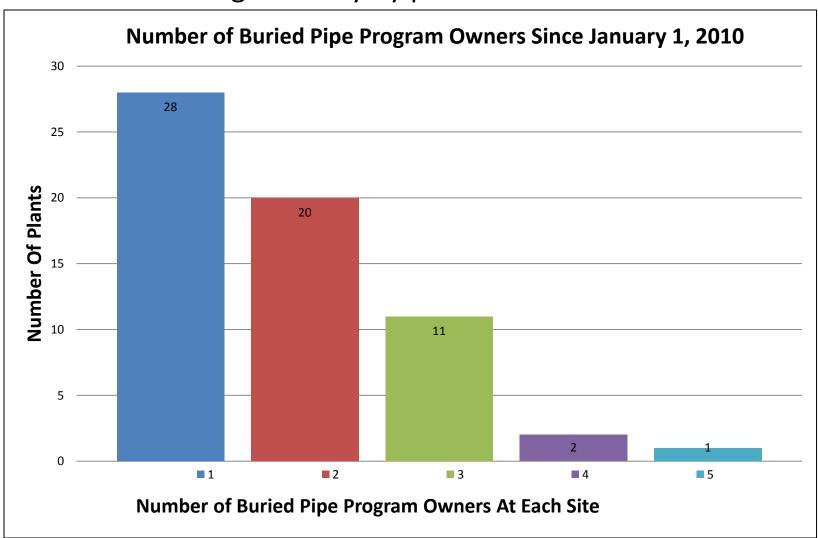
- TI in two phases
 - Phase 1
 - Assessment of plant programs with Initiative
 - Compliance with initiative dates
 - Complete
 - Phase 2
 - Assessment of program quality
 - Complete

Temporary Instruction Observations

- Phase 2 questionnaire grouped into 5 topics
 - Program Ownership
 - Program Performance
 - Risk Ranking
 - Inspections
 - Leaks or Significant Degradation

Program Owners

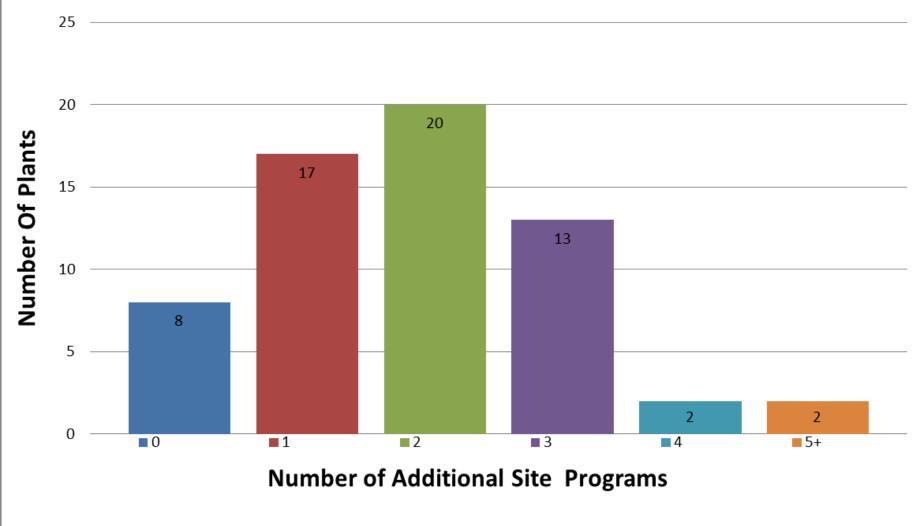
Tenure varies significantly by plant



Program Owners

- Buried pipe and cathodic protection program owners are different people
 - Close coordination required, but not always evident
- Some plants have no in house or in fleet cathodic protection expertise but nearly everyone has expertise or hires expertise



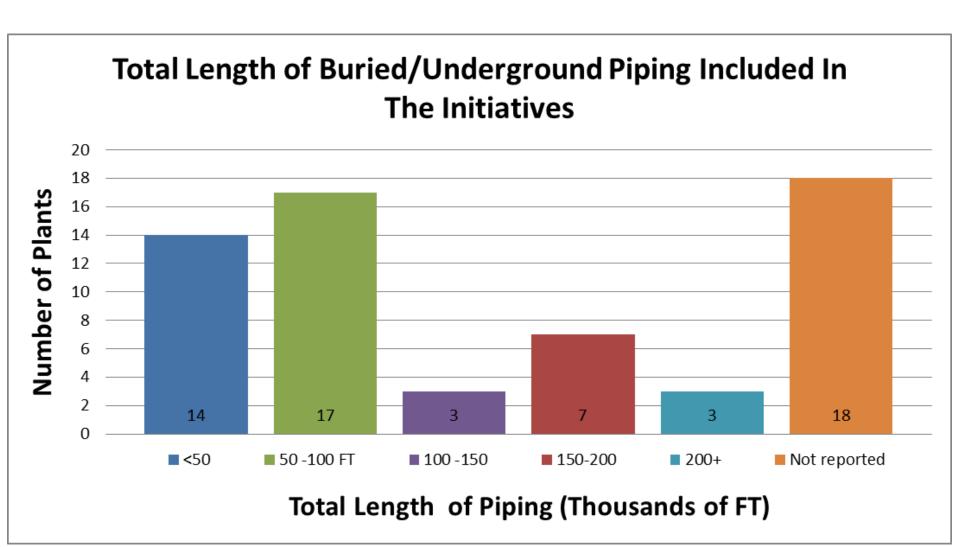


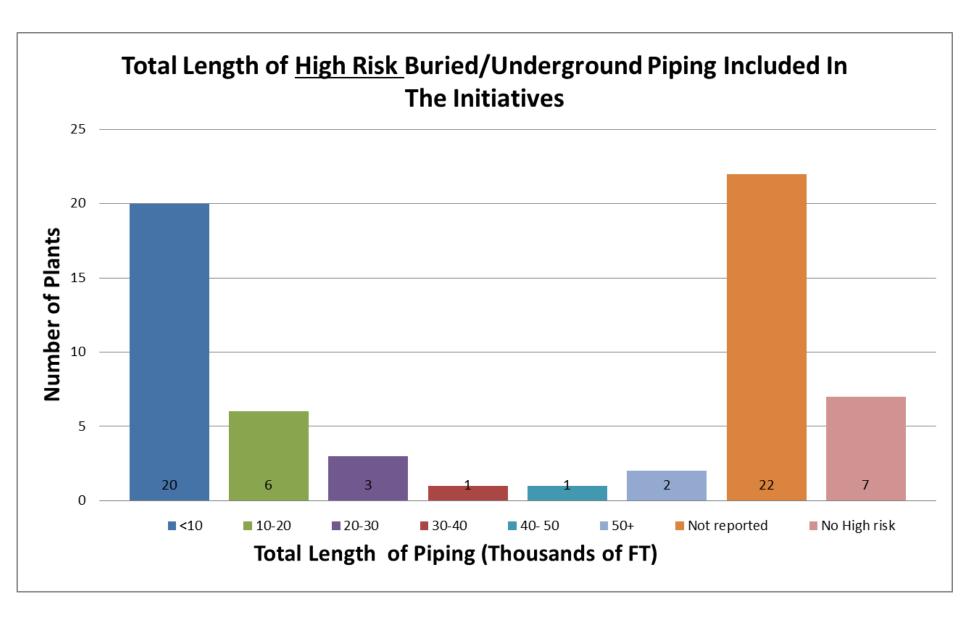
Program Performance

- System health reports having a large effect
 - Improving the quality of buried pipe program.
 - Updated and developed in a periodic timeframe (quarterly)
- No procedures to confirm the as-built location of buried and underground piping and tanks.
 - But, have shown the ability to locate and excavate buried and underground piping successfully.
 - In general no programs exist to confirm the as-built locations.

Risk Ranking

- Results described as appropriate
 - Some plants more comprehensive
 - Some plants have no high risk pipe
 - unanticipated
 - Piping carrying licensed material ranked other than high
 - Also possible but unexpected





Piping Inspections

- Being conducted as scheduled
- Some inspections were still pending and were on track for the December 31, 2014 due date.

Leaks or Significant Degradation

- Of 62 plant site inspections, 33 inspections reported that they had leaks and or degradation of piping systems.
 - Able to determine the cause of the leak.
- Approx. half of the plant sites performed an extent of condition analysis.
- NDE was found to be in accordance with procedure
- Licensees are meeting the pressure testing requirements of ASME Sections XI IWA-5244.

Summary

- Tenure varies significantly by plant
- System health reports having a large effect
- Risk Ranking results described as appropriate
- Licensees are meeting the pressure testing requirements of ASME Sections XI IWA-5244.
- NRC will continue to participate in industry/consensus groups