

Exelon Generation

Oyster Creek Nuclear Generating Station
Route 9 South
PO Box 385
Forked River, NJ 08731

www.exeloncorp.com

ASME Code, Section XI
10CFR50.55a

RA-14-106

December 22, 2014

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Oyster Creek Nuclear Generation Station
Renewed Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Oyster Creek Nuclear Generating Station, Unit 1, 1R25 Refueling Outage Inservice Inspection (ISI) Owner's Activity Report and Attachments

The purpose of this letter is to provide the Oyster Creek Nuclear Generating Station Owner's Activity Report (OAR-1) for Inservice Inspections as required by the American Society of Mechanical Engineers (ASME) Code, Section XI, 2007 Edition with 2008 Addenda and ASME Code Case N-532-4 Repair/Replacement Activity Documentation Requirements and Inservice Summary Report Preparation and Submission – Section XI, Division 1.

Attachment 1 is the ISI Owner's Activity Report covering ISI activities associated with 1R25 Refueling Outage which started on September 15, 2014, and was the 1st outage of the 1st period of the 5th ISI inspection interval.

If you should have any questions, please contact the Oyster Creek ISI Coordinator, Greg Hartraft 609-971-2287.

Sincerely,



George Malone
Director – Site Engineering
Oyster Creek Nuclear Generating Station

Enclosures:

Attachment 1 – ISI Owner's Activity Report – 1R25 Outage

cc: USNRC, Regional Administrator, Region I
USNRC, Senior Project Manager, NRR
USNRC, Senior Resident Inspector
Gary Gustofson, Hartford Steam Boiler I&I Co. of CT

A047
MRR

Attachment 1


ISI Owner's Activity Report – 1R25 Outage

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number 1R25
Plant: Oyster Creek Nuclear Generating Station, US Route 9 South, Forked River, NJ 08731
Unit No: 1 Commercial Service Date: December 23, 1969 Refueling Outage No: 25
Current Inspection Interval: ISI = 5th / CISI = 2nd
Current Inspection Period: ISI = 1st / CISI = 2nd
Edition and Addenda of Section XI Applicable to the inspection plans: 2007 Edition with 2008 Addenda for ISI and 2001 with 2003 Addenda for CISI
Date and revision of inspection plan 9/12/2014 Revision 1 for ISI and CISI
Edition & Addenda of Section XI applicable to repairs and replacements, if different than the inspection plans: N/A
Code Cases used: N-532-4, N-586-1, N-663

CERTIFICATE OF CONFORMANCE

I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the Inspection Plan as required by the ASME Code; and (c) the repair/replacement activities supporting the completion of 1R25 conform to the requirements of Section XI.

Signed:  Greg Harttraft, ISI Program Owner Date 12/17/14
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New Jersey and employed by HSB Global Standards of Connecticut have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair/replacement activities and evaluation described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Commissions: NB13855 ANIC NJ948
Inspector's Signature National Board, State, Province, and Endorsements
Date: 12/15/14

TABLE 1

ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category and Item Number	Item Description	Evaluation Description
F-A / F1.30	532-0030 Variable Spring Hanger	Technical Evaluation (2387187-02) documented that as-found conditions were acceptable for continued service.
F-A / F1.30	532-0029 Variable Spring Hanger	Technical Evaluation (2387187-02) documented that as-found conditions were acceptable for continued service.
F-A / F1.30	424-1006 Rod Hanger	Technical Evaluation (2386208-02) documented that as-found conditions were acceptable for continued service.
B-F / B5.10	NR02 4-565A Nozzle to Safe End Weld at N1A	Technical Evaluation (2386208-02) documented that as-found conditions were acceptable for continued service.
B-J / B9.11	NG-E-0007 Valve to Elbow Weld	Technical Evaluation (1141202-03) documented that as-found conditions were acceptable for continued service.

TABLE 2

ABSTRACT OF REPAIR / REPLACEMENT ACTIVITIES REQUIRED FOR CONTINUED SERVICE

Code Class	Item Description	Description of Work	Date Complete	Repair / Replacement Plan Number
1	Pipe to Flange Weld RHC-HS-1	Replaced upper 2" flange at Reactor Top Head Nozzle N7B	12/17/14	C2030107
1	Recirc Decon Flange	Remove PT indications by grinding	12/12/14	C2030852