

Munoz, Rick

From: Vasquez, Michael
Sent: Thursday, December 04, 2014 9:37 AM
To: Munoz, Rick
Subject: FW: FreePort Mc Moran., OCS-G 06894-SS006 ST00BP01 Abandonment

FYI

From: Chuck Deible [<mailto:deible1@slb.com>]
Sent: Wednesday, December 03, 2014 6:47 PM
To: Vasquez, Michael; Whitten, Jack; HOO Hoc; Kellar, Ray
Cc: Timothy McLaughlin
Subject: FreePort Mc Moran., OCS-G 06894-SS006 ST00BP01 Abandonment

All,

It was good to speak with you. Below, you should find the preliminary details for the upcoming sealed logging source abandonment for the FreePort Mc Moran. OCS-G 06894-SS006 ST00BP01 well in the offshore GOM.

Thank you and Best Regards,

Charles Deible
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Current Status

The rig lost circulation on 01-Dec-14 around 08:00 am and stuck drill pipe shortly after that. The rig then began attempting to regain circulation and free the stuck pipe. On the morning of the 02-Dec the pipe became free, but the rig continued to have circulation problems. They were able to pull the pipe out of the hole and on 03-Dec discovered that the pipe had parted leaving the bottom 1380 ft of BHA and the logging source in the hole. Due to the deteriorating hole conditions the BHA was declared irretrievable on 03-Dec-14.

Licensee Schlumberger Technology Corporation (License# 42-00090-03)
Company Name FreePort Mc Moran.
Well Name OCS-G 06894-SS006 ST00BP01
API Number 60816404570100
Total Depth 14,612 ft MD

Source Information	Depth	Activity	Isotope	Serial#	Manufacturer
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Abandonment Plan:

The source is stuck at approximately 14,436 ft MD and the top of fish (TOF) is approximately 1300 linear ft above at 13,105 ft MD. This irretrievable bottom hole assembly (BHA) consists of drill pipe and other BHA components, and will ensure the source is not accessible to future drilling operations. The rig will set a cement plug of at least 200 linear ft above the TOF to seal and isolate the sources in place. A second cement plug will then be set further up the hole, and the rig will drill through this plug to side track the well.

A written report will be filed as per 10 CFR §39.77(d).

Thank you,
Chuck