



December 8, 2014

NRC 2014-0075
10 CFR 50.90

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Point Beach Nuclear Plant, Units 1 and 2
Docket 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

Supplement to License Amendment Request 273
Application for Technical Specification Change Regarding Risk-Informed Justifications for the
Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program

Reference:

1. NextEra Energy Point Beach, LLC letter to U.S. Nuclear Regulatory Commission, License Amendment Request 273, Application for Technical Specification Change Regarding Risk-Informed Justifications for the Relocation of Specific Surveillance Frequency Requirements to a Licensee Controlled Program, dated July 3, 2014 (ML14190A267)

Pursuant to 10 CFR Part 50.90, NextEra Energy Point Beach, LLC (NextEra) requested to amend renewed Facility Operating Licenses DPR-24 and DPR-27 to Point Beach Nuclear Plant (PBNP), Units 1 and 2, respectively. (Reference 1) The proposed amendment will modify the PBNP Technical Specifications (TS) by relocating specific surveillance frequencies to a licensee-controlled program with implementation of Nuclear Energy Institute (NEI) 04-10, "Risk-Informed Technical Specification Initiative 5b, Risk Informed Method for Control of Surveillance Frequencies," (ML071360456).

The changes are consistent with NRC-approved Technical Specifications Task Force (TSTF) Standard Technical Specifications (STS) change TSTF-425, "Relocate Surveillance Frequencies to Licensee Control – Risk Informed Technical Specifications Task Force (RITSTF) Initiative 5b," Revision 3, (ML090850642). Federal Register "Notice of Availability of Technical Specification Improvement to Relocate Surveillance Frequencies to Licensee Control – Risk Informed Specification Task Force (RITSTF) Initiative 5 B, Technical Specification Task Force - 425, Revision 3," published on July 6, 2009 (74 FR 31996) announced the availability of this TS improvement.

Subsequent to submitting this license amendment request, a review of the proposed TS changes found two pages that are not consistent with TSTF-425. These two pages are attached to this letter with the correct marked-up changes. Page 3.3.1-10 and page 3.4.12-4 attached to this letter replace the pages submitted in Attachment 3 of Reference (1).

There are no changes to the no significant hazards consideration or the environmental considerations.

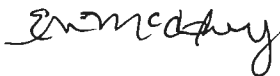
Pursuant 10 CFR 50.91(b)(1), a copy of this letter is being forwarded to the State of Wisconsin designee.

Should you have any questions regarding this submittal, please contact Mr. Michael Millen, Licensing Manager, at (920) 755-7845.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 8, 2014.

Very truly yours,



Eric McCartney
Site Vice President
Point Beach Nuclear Plant

Attachment

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC
PWCW

Attachment

**NextEra Energy Point Peach, LLC
Point Beach Nuclear Plant**

**Corrected Marked-Up Pages
3.3.1-10 and 3.4.12-4**

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.3.1.8 -----NOTE----- This Surveillance shall include verification that interlocks P-6 and P-10 are in their required state for existing unit conditions. -----</p> <p>Perform COT.</p>	<p>-----NOTE----- Only required when not performed within previous 92 days -----</p> <p>Prior to reactor startup</p> <p><u>AND</u></p> <p>Four hours after reducing power below P-10 for power and intermediate range instrumentation</p> <p><u>AND</u></p> <p>Four hours after reducing power below P-6 for source range instrumentation</p> <p><u>AND</u></p> <p>Every 92 days thereafter</p>

the frequency specified in the Surveillance Frequency Control Program

In accordance with the Surveillance Frequency Control Program

(continued)

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.4.12.1	Verify a maximum of one SI pump is capable of injecting into the RCS.	12 hours
SR 3.4.12.2	<p>-----NOTE----- Only required when accumulator pressure is \geq the maximum RCS pressure for existing cold leg temperature allowed by the P/T limit curves provided in the PTLR. -----</p> <p>Verify each accumulator is isolated.</p>	<p>12 hours</p>
SR 3.4.12.3	<p>-----NOTE----- Only required to be performed when complying with LCO 3.4.12.c.2. -----</p> <p>Verify required RCS vent path with venting capability equivalent to or greater than a PORV.</p>	<p>12 hours for unlocked open vent valve(s)</p> <p>AND</p> <p>31 days for other vent path(s)</p>
SR 3.4.12.4	Verify required trains of LTOP armed.	72 hours
SR 3.4.12.5	Perform a COT on each required PORV, excluding actuation.	31 days

In accordance with the Surveillance Frequency Control Program

(continued)