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ACCESSION NBR:9602150025 DOC.DATE: 96/01/31 NOTARIZED: NO DOCKET # FACIL:50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C 05000261 AUTH.NAME AUTHOR AFFILIATION

SCARBOROUGH, J. Carolina Power & Light Co. KRICH, R.M. Carolina Power & Light Co.

RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for HB Robinson Steam Electric Plant Unit 200/960207 ltr.

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Carolina Power & Light Company Robinson Nuclear Plant 3581 West Entrance Road Hartsville SC 29550

Robinson File No: 15505 Serial: RNP-RA/96-0031

FEB 07 1996

United States Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261/LICENSE NO. DPR-23 MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications (TS) Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light (CP&L) Company submits the enclosed report of operations statistics and shutdown experience for the month of January 1996. Also, in accordance with TS Section 6.9.1.4, this report is being submitted to the NRC by the 10th day of the month following the calendar month covered by the report.

Questions regarding this matter may be referred to me at (803) 857-1802.

Very truly yours,

R. M. Krich

Manager - Regulatory Affairs

JSK/klb

Enclosures

c: Mr. S. D. Ebneter, Regional Administrator, USNRC, Region II Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

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Enclosure 1 to Serial: RNP-RA/96-0031 CP&L CO

RUN DATE 02/02/96 RUN TIME 11:22:40

PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

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assemblies and 1 assembly with

100 rods in the Spent Fuel Pool.

There are 157 assemblies in the Reactor and 56 assemblies in the

NOTES: There are 282

Dry Fuel Storage.

OPERATING STATUS

1. UNIT NAME: H. B. ROBINSON STEAM ELECTRIC PLANT (HBRSEP), UNIT NO. 2

- 2. REPORTING PERIOD: JANUARY 96
- 3. LICENSED THERMAL POWER (MWT): 2300
- 4. NAMEPLATE RATING (GROSS MWE): 739.0
- 5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
- 6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
- 7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
- 8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): N/A
- 10. REASONS FOR RESTRICTION, IF ANY: N/A

		THIS MONTH	YR TO DATE	CUMUL ATIVE
11.	HOURS IN REPORTING PERIOD	744.00	744.00	218472.00
12.	NUMBER OF HOURS REACTOR CRITICAL	744.00	744.00	155576.64
13.	REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14.	HOURS GENERATOR ON LINE	744.00	744.00	152420.33
15.	UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16.	GROSS THERMAL ENERGY GEN. (MWH)	1687182.48	1687182.48	313820539.44
17.	GROSS ELEC. ENERGY GEN. (MWH)	562046.00	562046.00	101844703.00
18.	NET ELEC. ENERGY GENERATED (MWH)	536246.00	536246.00	96267747.00
19.	UNIT SERVICE FACTOR	100.00	100.00	69.77
20.	UNIT AVAILABILITY FACTOR	100.00	100.00	69.78
21.	UNIT CAP. FACTOR (USING MDC NET)	105.53	105.53	65.90
22.	UNIT CAP. FACTOR (USING DER NET)	102.97	102.97	62.95
23.	UNIT FORCED OUTAGE RATE	.00	.00	14.57

- 24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE DATE AND DURATION OF EACH): None
- 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: N/A
- 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

CP&L CO RUN DATE 02/02/96 RUN TIME 11:22:40

PLANT PERFORMANCE DATA SYSTEM APPENDIX B - AVERAGE DAILY POWER LEVEL H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

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JANUARY	1996		
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	729	17	728
2	729	18	728
3	729	19	729
4	729	20	729
5	729	21	728
6	728	22	728
7	728	23	728
8	729	24	729
9	729	25	729
10	728	26	728
11	729	27	729
12	641	28	729
13	580	29	728
14	728	30	727
15	729	31	728
16	728		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JANUARY 1996

DOCKET NO. 050-0261 DOCKET NO. 2
UNIT NAME HBRSEP, UNIT NO. 2
DATE 02/02/96
COMPLETED BY J. S. Scarborough
TELEPHONE (803) 857-1447

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code⁴	Component Code⁵	Cause & Corrective Action to Prevent Recurrence
						·			

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions

For Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File

(NUREG-0161)

⁵ Exhibit 1 - Same Source

SUMMARY: The Unit operated at full power during the month of January, with the exception of power reduction on 1/12/96, to repair "A" condensate pump motor oil cooler. The motor lube oil cooler was replaced due to leaks.