

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9506160557 DOC.DATE: 95/05/31 NOTARIZED: NO DOCKET #
FACIL:50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C 05000261
AUTH.NAME AUTHOR AFFILIATION
SCARBOROUGH,J. Carolina Power & Light Co.
KRICH,R.M. Carolina Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1995 for HB Robinson Steam

Electric Plant, Unit 2 W/950608 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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Carolina Power & Light Company

Robinson Nuclear Plant 3581 West Entrance Road Hartsville SC 29550

Robinson File: 15505 Serial: RNP/95-0104

JUN 08 1995

U. S. Nuclear Regulatory CommissionATTN: Document Control DeskWashington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261/LICENSE NO. DPR-23 MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications (TS) Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of May 1995. Also in accordance with TS Section 6.9.1.4, this report is being submitted to the Nuclear Regulatory Commission by the tenth day of the month following the calendar month covered by the report.

If you have any questions regarding this report, please contact Mr. Albert Garrou at (803) 857-1544.

Very truly yours,

R. M. Krich

Manager - Regulatory Affairs

SAB:sb Enclosures

c: Mr. S. D. Ebneter, Regional Administrator, USNRC, Region II

Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

9506160557 950531 PDR ADDCK 05000261 TEZH

Enclosure 1 to Serial: RNP/95-2104

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CP&L CO RUN DATE 06/02/95 RUN TIME 07:46:06

PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT ROBINSON UNIT 2

PAGE 1 RPD36-000

DOCKET NO. 050-0261

COMPLETED BY: J. S. SCARBOROUGH TELEPHONE (803)857-1000

> NOTES: There are 282 assemblies and 1 assembly NOTES: with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor and 56 assemblies in the Dry Fuel Storage.

OPERATING STATUS

- UNIT NAME: ROBINSON UNIT 2 1.
- 2. REPORTING PERIOD: MAY 1995
- 3. LICENSED THERMAL POWER (MWT): 2300
- 4. NAMEPLATE RATING (GROSS MWE):
- DESIGN ELECTRICAL RATING (NET MWE): 700.0 5.
- MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0 6.
- MAX DEPENDABLE CAPACITY (NET MWE): 683.0 7.
- IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A8.
- POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): N/A 9.
- 10. REASONS FOR RESTRICTION, IF ANY: N/A

| | · | THIS MONTH | YR TO DATE | CUMUL ATIVE |
|-----|----------------------------------|---------------|---------------|----------------|
| 11. | HOURS IN REPORTING PERIOD | 744.00 | 3623.00 | 212591.00 |
| 12. | NUMBER OF HOURS REACTOR CRITICAL | .00 | 2831.25 | 150242.78 |
| 13. | REACTOR RESERVE SHUTDOWN HRS | .00 | .00 | 3314.65 |
| 14. | HOURS GENERATOR ON LINE | .00 | 2830.32 | 147149.50 |
| 15. | UNIT RESERVE SHUTDOWN HOURS | .00 | .00 | 23.20 |
| 16. | GROSS THERMAL ENERGY GEN. (MWH) | .00 | 6460492.08 | 301955812.80 |
| 17. | GROSS ELEC. ENERGY GEN. (MWH) | .00 | 2130488.00 | 97993037.00 |
| 18. | NET ELEC. ENERGY GENERATED (MWH) | -2143.00 | 2029146.00 | 92608501.00 |
| 19. | UNIT SERVICE FACTOR | .00 | 78.12 | 69.22 |
| 20. | UNIT AVAILABILITY FACTOR | .00 | 78.12 | 69.23 |
| 21. | UNIT CAP. FACTOR (USING MDC NET) | 42 | 82.00 | 65.19 |
| 22. | UNIT CAP. FACTOR (USING DER NET) | 41 | 80.01 | 62.23 |
| 23. | UNIT FORCED OUTAGE RATE | .00 | . 00 | 14.95 |

- SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE DATE AND DURATION OF EACH): None 24.
- IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: June 21, 1995 25.
- 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION: FORECAST **ACHIEVED**

| INITIAL CRITICALITY | • | |
|----------------------|---|------|
| INITIAL ELECTRICITY | | |
| COMMERCIAL OPERATION | | |

Enclosure 2 to Serial: RNP/95-0104

Page 1 of 1. .

CP&L CO RUN DATE 06/02/95 RUN TIME 07:46:06

PLANT PERFORMANCE DATA SYSTEM APPENDIX B - AVERAGE DAILY POWER LEVEL ROBINSON UNIT 2

PAGE 1 RPD39-000

DOCKET NO. 050-0261 COMPLETED BY: J. S. SCARBOROUGH TELEPHONE (803)857-1000

| MAY | 1995 | | |
|-----|----------------------------------|-----|----------------------------------|
| DAY | AVG. DAILY POWER LEVEL (MWE-NET) | DAY | AVG. DAILY POWER LEVEL (MWE-NET) |
| 1 | -6 | 17 | -2 |
| 2 | -3 | 18 | 0 |
| 3 | -2 | 19 | -2 |
| 4 | -3 | 20 | -3 |
| 5 | -3 | 21 | - 3 |
| 6 | -2 | 22 | - 3 |
| 7 | -2 | 23 | - 3 |
| 8 | -2 | 24 | - 3 |
| 9 | -2 | 25 | - 3 |
| 10 | -3 | 26 | - 3 |
| 11 | -1 | 27 | -3 |
| 12 | -3 | 28 | -5 |
| 13 | -2 | 29 | -6 |
| 14 | -2 | 30 | -6 |
| 15 | -2 | 31 | -5 |
| 16 | -2 | | |

Enclosure 3 to Serial: RNP/95-0104

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UNIT SHUTDOWNS AND POWER REDUCTIONS

MAY

DOCKET NO. 050-0261

H. B. Robinson UNIT NAME

06/02/95 DATE

COMPLETED BY J. S. Scarborough

TELEPHONE (803) 857-1000

Exhibit 1 - Same Source

| No. | Date | Type¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ² | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-------|----------|-------|---------------------|---------------------|---|-------------------------------|-----------------------------|--------------------------------|--|
| 0501* | 05/01/95 | S | 744 | С | 1 | | ZZ | ZZZZZZ | Continuation of Cycle 16 Refueling Outage. This outage continue into June 1995. *Continued from previous month. |

F: Forced

Reason:

S: Scheduled

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

REPORT MONTH

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data Entry Sheets for Licensee

Event Report (LER) File (NUREG-

0161)

SUMMARY:

The unit remained in Refueling Outage #16 during the entire month of May 1995.