

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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FACIL:50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C 05000261 AUTHOR AFFILIATION AUTH.NAME SCARBOROUGH, J. Carolina Power & Light Co. Carolina Power & Light Co. KRICH, R.M. RECIP.NAME RECIPIENT AFFILIATION SUBJECT: Monthly operating rept for Apr 1995 for HB Robinson SES.W/ 950504 ltr. DISTRIBUTION CODE: 1E24D COPIES RECEIVED:LTR ENCL SIZE: TITLE: Monthly Operating Report (per Tech Specs)

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Carolina Power & Light Company

Robinson Nuclear Plant 3581 West Entrance Road Hartsville SC 29550

Robinson File: 15505 Serial: RNP-RA/95-0087

MAY 0 4 1995

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261/LICENSE NO. DPR-23 MONTHLY OPERATIONS REPORT

# Gentlemen:

In accordance with Technical Specifications Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of April 1995.

Very truly yours.

R. M. Krich

Manager - Regulatory Affairs

SAB: jag Enclosures

Mr. S. D. Ebneter, Regional Administrator, USNRC, Region II

Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

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CP&L CO RUN DATE 05/03/95 RUN TIME 09:04:22

### PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT ROBINSON UNIT 2

PAGE 1 RPD36-000

DOCKET NO. 050-0261 COMPLETED BY: J. S. SCARBOROUGH TELEPHONE (803)857-1000

NOTES: There are 282 assemblies and 1 assembly with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor and 56 assemblies in the Dry Fuel Storage.

#### OPERATING STATUS

- 1. UNIT NAME: ROBINSON UNIT 2
- 2. REPORTING PERIOD: APRIL 95
- 3. LICENSED THERMAL POWER (MWT): 2300
- 4. NAMEPLATE RATING (GROSS MWE): 739.0
- 5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
- 6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
- 7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
- 8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): N/A
- 10. REASONS FOR RESTRICTION, IF ANY: N/A

		THIS MONTH	YR TO DATE	CUMUL ATIVE
11.	HOURS IN REPORTING PERIOD	719.00	2879.00	211847.00
12.	NUMBER OF HOURS REACTOR CRITICAL	671.25	2831.25	150242.78
13.	REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14.	HOURS GENERATOR ON LINE	670.32	2830.32	147149.50
15.	UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16.	GROSS THERMAL ENERGY GEN. (MWH)	1530696.00	6460492.08	301955812.80
17.	GROSS ELEC. ENERGY GEN. (MWH)	500026.00	2130488.00	97993037.00
18.	NET ELEC. ENERGY GENERATED (MWH)	475880.00	2031289.00	92610644.00
19.	UNIT SERVICE FACTOR	93.23	98.31	69.46
20.	UNIT AVAILABILITY FACTOR	93.23	98.31	69.47
21.	UNIT CAP. FACTOR (USING MDC NET)	96.91	103.30	65.42
22.	UNIT CAP. FACTOR (USING DER NET)	94.55	100.79	62.45
23.	UNIT FORCED OUTAGE RATE	.00	.00	14.95

- 24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE DATE AND DURATION OF EACH): None
- 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: June 4, 1995
- 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION: FORECAST ACHIEVED

INITIAL CRITICALITY ---INITIAL ELECTRICITY ---COMMERCIAL OPERATION ----

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# PLANT PERFORMANCE DATA SYSTEM APPENDIX B - AVERAGE DAILY POWER LEVEL ROBINSON UNIT 2

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APRIL 1995

•			
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	711	17	713
2	666	18	711
3	716	19	712
4	718	20	711
5	718	21	716
6	717	22	713
7	717	23	711
8	719	24	712
9	720	25	714
10	719	26	715
11	715	27	715
12	716	28	648
13	716	29	-26
14	714	30	-17
15	714		
16	714		

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261

UNIT NAME H. B. Robinson

> 05/03/95 DATE

COMPLETED BY J. S. Scarborough

(803) 857-1000 TELEPHONE

Exhibit 1 - Same Source

REPORT MONTH APRIL

No.	Date	Type <sup>l</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>2</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
0401	04/01/95	S		В	N/A	**	TA	VALVEX	Ramp down from 100% to 65% power for Turbine Valve Test.  Unit returned to full power following test.
0402	04/28/95	s	2.5	С	1		ZZ	ZZZZZZ	Scheduled ramp down from full power to off-line for Refueling Outage #16.
N/A	04/28/95	s	48.68	С	1		ZZ	zzzzzz	Planned shutdown for Refueling Outage #16.

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method: Exhibit G - Instructions

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

0161)

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-

SUMMARY:

With the exception of the power reduction to perform the Turbine Valve Test, the plant operated at 100% power through April 28, 1995, when the unit was shutdown for Refueling Outage #16.