CP&L .CO 05/05/92 RUN DATE RUN TIME 09:36:34

## PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT ROBINSON UNIT 2

PAGE RPD36-000

DOCKET NO. 050-0261 COMPLETED BY JACKIE GROOMS TELEPHONE (803)383-4524

NOTES There were 409 assemblies

and one (1) skeleton assembly in

the Dry Fuel Storage.

the Spent Fuel Pool with 100 fuel rods. There are 56 assemblies in

## OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2

2. REPORTING PERIOD: APRIL 92

3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0

6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS: N/A

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): 0

10. REASONS FOR RESTRICTION IF ANY: Unit shutdown for Refueling.

	THIS	YR TO	CUMUL
	MONTH	DATE	ATIVE
16. GROSS THERMAL ENERGY GEN. (MWH) 17. GROSS ELEC. ENERGY GEN. (MWH) 18. NET ELEC. ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR	.00	2087.27	23.20
	.00	.00	258615819.84
	.00	4741889.76	83852559.00
	.00	1594322.00	79202056.00
	-2559.00	1517119.00	68.77
	.00	71.90	68.78
	.00	76.52	64.07
	52	74.66	60.97
	51	.00	14.72

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 06/19/92

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION Page 2 of 3 CP&L CO

RUN DATE 05/05/92

RUN TIME 09:29:38

## PLANT PERFORMANCE DATA SYSTEM APPENDIX B - AVERAGE DAILY POWER LEVEL ROBINSON UNIT 2

PAGE 1 RPD39-000

DOCKET NO. 050-0261 COMPLETED BY JACKIE GROOMS TELEPHONE (803)383-4524

APRTI

1992

APRIL	1992			
DAY	AVG. DAILY POWER (MWE-NET)	LEVEL	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	-15		17	-2
2	-10		18	-2
3	-10		19	-2
4 5	-7 -4		20 21	-2 -2
6	-4		22	-2
7	-4		23	-2
8	-4	:	24	-1
9	-3	;	25	-1
10	-3		26	-2
11	-4		27	<b>-</b> 2
12	-3	!	28	<b>-</b> 2
13	<b>-</b> 3	•	29	-1
14	-3		30	-1
15 16	-2 -2			

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. **UNIT NAME** DATE **COMPLETED BY** (803) 383-4524

TELEPHONE

050-0261 H. B. Robinson 05/05/92 J. W. Grooms

REPORT MONTH April

No.	Date	Type1	Duration (Hours)	Reason -	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
0306*	040192	S	719	С	1		ZZ	ZZZZZ	Continuation of Cycle #14 Refueling Outage. This outage will continue into May.
								*	*Continued from previous month.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain)
B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit I - Same Source

(9/77)