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U. S. Nuclear Regulatory Commission

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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

DOCKET NO. 50-261

LICENSE NO. DPR-23

MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specification 6.9.1.c for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power and Light Company herewith submits the report of operation statistics and shutdown experience for the month of January, 1992.

Very truly yours,

R. H. Chambers General Manager

H. B. Robinson S. E. Plant

SAB: dwm

Enclosure

cc:

Mr. S. D. Ebneter

Mr. L. W. Garner

(JE24).

### PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT ROBINSON UNIT 2

PAGE RPD36-000

#### OPERATING STATUS

RUN DATE 02/05/92 RUN TIME 09:54:32

DOCKET NO. 050-0261 COMPLETED BY JACKIE GROOMS TELEPHONE (803)383-4524

		_	
1.	UNIT NAME: ROBINSON UNIT 2		NOTES There are 445 fuel assemblies
2.	REPORTING PERIOD: JANUARY 92		on site; 218 are in the Spent Fuel°
3.	LICENSED THERMAL POWER (MWT): 2300	0	Pool, 14 in the Spent Fuel Cask, °
		٥	157 are in the Reactor and 56 are °
	DESIGN ELECTRICAL RATING (NET MWE): 700.0	٥	in the Dry Fuel Storage.
	MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0	۰	•
	MAX DEPENDABLE CAPACITY (NET MWE): 683.0		
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS	3	3 THRU 7) SINCE LAST REPORT,
	GIVE REASONS: N/A		

- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): N/A
- 10. REASONS FOR RESTRICTION IF ANY: N/A

		THIS MONTH	YR TO DATE	
12. 13. 14.	HOURS IN REPORTING PERIOD NUMBER OF HOURS REACTOR CRITICAL REACTOR RESERVE SHUTDOWN HRS HOURS GENERATOR ON LINE UNIT RESERVE SHUTDOWN HOURS	744.00 .00 744.00	744.00 .00 744.00	129133.26
16.	GROSS THERMAL ENERGY GEN. (MWH)	1701650.40	1701650.40	255575580.48
17. 18.	GROSS ELEC. ENERGY GEN. (MWH) NET ELEC. ENERGY GENERATED (MWH)	572351.00 546527.00	546527.00	78231464.00
19.	UNIT SERVICE FACTOR	100.00	100.00	68.84
20.	UNIT AVAILABILITY FACTOR	100.00	100.00	68.86
21.	UNIT CAP. FACTOR (USING MDC NET)	107.55	107.55	64.05
22.	UNIT CAP. FACTOR (USING DER NET)	104.94	104.94	60.93
23.	UNIT FORCED OUTAGE RATE	.00	.00	14.85
24.	SHUTDOWNS SCHED. OVER NEXT 6 MONTHS	(TYPE, DATE,	AND DURATION	OF EACH):
			1	

Refueling outage is scheduled to begin 3/28/92 with a duration of 70 days. Unit is expected back on-line 6/9/92.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: N/A

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

\_\_\_\_\_ INITIAL CRITICALITY INITIAL ELECTRICITY \_\_\_\_\_ COMMERCIAL OPERATION

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'CP&L CO RUN DATE 02/05/92 RUN TIME 09:54:31

# PLANT PERFORMANCE DATA SYSTEM APPENDIX B - AVERAGE DAILY POWER LEVEL ROBINSON UNIT 2

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DOCKET NO. 050-0261 COMPLETED BY JACKIE GROOMS TELEPHONE (803)383-4524

JANUARY

1992

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	737	17	738
2	737	18	738
3	737	19	737
4 5	738 739	20 21	737 737
6	738	22	737
7	738	23	738
8	737	24	737
9	738	25	723
10	738	26	666
11	737	27	736
12	738	28	735
13	738	29	734
14	739	30	736
15 16	738 739	31	737

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#### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

050-0261 DOCKET NO. UNIT NAME H. B. Robinson 02/05/92 DATE J. W. Grooms COMPLETED BY (803) 383-4524 TELEPHONE

REPORT MONTH January

· No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
0101	0.12592	F		В	1		NA	Valvex	Cause of Event: Ramp down from 100% to 65% power to perform monthly Turbine Valve Test, OST-551.
0102	012692	S		В	1		NA	Valvex	Cause of Event: Ramp up from 65% to 100% after completion of monthly Turbine Valve Test.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scrain.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)