

October 6, 2014 L-14-332

Commonwealth of Pennsylvania Division of Storage Tanks 400 Market Street Harrisburg, PA 17107

SUBJECT:

<u>Amended Storage Tank Registration for Beaver Valley Power Station,</u> Facility ID. 04-13281

To Whom It May Concern:

In accordance with Pennsylvania Code Title 25, "Environmental Protection," Chapter 245, "Administration of the Storage Tank and Spill Prevention Program," FirstEnergy Nuclear Operating Company (FENOC) is providing the enclosed amended Storage Tanks Registration/Permitting Application Form for the Beaver Valley Power Station (BVPS). This correspondence informs the Pennsylvania Department of Environmental Protection of BVPS's intent to register two new regulated Aboveground Storage Tanks, unregister a currently registered Aboveground Storage Tank, and to update the Client Contact information.

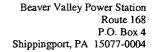
To support a new chemical injection system, two new tanks have been installed at the BVPS; tank 018A will contain Sodium Bisulfite and 019A will contain Sodium Hypochlorite. The currently registered tank 017A will be changed to "exempt" status as its contents will be switched from a CERCLA Hazardous Substance (Sodium Bisulfite) to a CERCLA non-regulated substance (Sodium Bromide).

The Client Contact has also been changed from Richard Bologna to Charles V. McFeaters.

If there are any questions, or if additional information is required, please contact Mr. Andrew Cangey at 724-682-4293.

Sincerely,

Charles V. McFeaters Director, Site Operations TEZ





Enclosure

STORAGE TANKS REGISTRATION / PERMITTING APPLICATION FORM" (DEP#2360-PM-BECB0514, Rev. 8-2012)

cc: Document Control Desk US NRC (NOTE: No new US NRC commitments are contained is this letter.)

FOR INTERNAL DISTRIBUTION USE ONLY

Internal Distribution of Letter L-14-332

D. J. Salera

B. H. Furdak

D. K. Evans-Kanell

J. A. Speicher (R-REAP-67)

BV Environmental File

Central File: Keyword- Storage Tanks

REGULATORY CORRESPONDENCE CHECKLIST

NOP-LP-4007-02 Rev. 01

Page 1 of 2

Letter Number: <u>L-14-332</u>

The reviewers of this correspondence signify the review of the items on the checklist by placing initials in the boxes below. As necessary, explain deviations, exceptions and non-applicable items in the Comments sections provided.

No.	item Checked	Initials
1.	Correct organizations are listed on the review and routing forms, including organizations providing statements of fact.	Cou
2.	References to Codes and Standards are accurate and in sufficient detail.	N/A
3.	Subject line of an NRC cover letter references the NRC TAC number, if applicable.	N/A
4.	The letter number has been entered on the letter and subsequent pages.	CIW
5	Format and presentation are consistent with NORM-LP-4003 and any deviations justified.	Cow
6.	Pages containing information pursuant to 10 CFR 2.390 are appropriately marked.	N/A
7.	Oath or affirmation (if required) – unsworn declaration is present.	N/A
8.	Dates are correct and consistent throughout the submittal.	Ctw
9.	Grammar, spelling and editorial presentation have been verified to be correct.	Cu
10.	All applicable parts of the submittal are present (e.g. letter, enclosures, attachments, affidavits).	Con
11.	If Regulatory Commitments are included in NRC correspondence, the regulatory commitments are restated on an attachment (Regulatory Commitment List) to the submittal and identified for ownership on the Regulatory Correspondence Review Form (NOP-LP-4007-01). If no regulatory commitments are included in the correspondence, a statement to that effect is provided in the correspondence.	N/A
12.	The letter content is factually complete, is presented logically and supports conclusions reached.	Ch
13.	Enclosures and attachments are appropriately identified and contain all the necessary information to support conclusion of the submittal without the need to obtain other reference material.	Con
14.	If action is requested of the NRC, the requested action date has been included with appropriate justification.	N/A
15.	If the letter is in response to NRC requests, there is a clear tie between each question/request and the associated response, and each question/request is completely and clearly answered in the response.	N/A
16.	References listed have been reviewed, are available, and support the information contained in the correspondence.	Cun
17.	Statements of fact have been verified to be accurate.	Cow
18.	Actions stated as being complete have been verified to be complete.	ann
19.	Submittal does not contain information that has a material effect on information previously submitted to the NRC in response to a Notice of Violation or other enforcement action (e.g., Davis-Besse head event) or may significantly affect the NRC's understanding of plant activities. If it does, expedited communication paths with the NRC have been determined.	N/A

Review Performed By (Print Name): CHMC45 WHVAN Date: 10-3-16

Comments:

This letter is for the PADEP Amendment of Storage Tank/Registration Permit.

REGULATORY CORRESPONDENCE CHECKLIST

NOP-LP-4007-02 Rev. 01

Page 2 of 2

B. C	ognizant Manager Review (Final Submittal Review Prior to Signature Authority):	· · · · · · · · · · · · · · · · · · ·
No.	Item Checked	Initials
1.	Comments obtained during the review cycle have been resolved and incorporated within the applicable sections of the submittal. The submittal remains factual and complete.	770
2.	Review signatures, or equivalent, have been obtained on Correspondence Review Forms (NOP-LP-4007-01).	M
3.	The correspondence has been reviewed for regulatory commitments, licensing positions, prudency, appropriate wording, and potential regulatory impact.	W
4.	If the letter is in response to NRC questions or requests, there is a clear and complete response to each question or request and all questions have been satisfactorily addressed.	N/A
	w Performed By (Print Name): Depoint of Storage Tank/Registration Permit.	(
	esponsible Organization Review (Administrative Support Follow-up):	
No.	Item Checked	Initials
1.	Date is on the letter and the letter has been put on the appropriate company letterhead.	44
2.	Submittal cover letter is signed correctly.	THP
3.	Oath or Affirmation (if required) – unsworn declaration is present. If a notarized statement is requested by the signature authority, the statement page is signed and notarized.	N/A
4.	When appropriate, initial notification and copy of submittal has been provided to the NRC via electronic mail.	N/A
5.	Submittal has been mailed, or provided electronically (in accordance with NRC guidance on electronic submittals) to all appropriate recipients, with appropriate enclosures, attachments, etc.	JKP
6.	Internal FENOC distribution is complete.	SKP
7.	Regulatory Commitments have been documented in accordance with FENOC commitment management procedures.	N/A
8.	Additional FENOC actions have been documented, as necessary, in appropriate activity tracking systems.	N/A
9.	Correspondence documentation package is complete, and ready for future referral.	TRP
	w Performed By (Print Name): Lynn K. Petrun Date: 10-7-14 nents: This letter is for the PADEP Amendment of Storage Tank/Registration Permit.	<u>, </u>
	\cdot	

REGULATORY C	ORRESPO	NDENCE REVIEW FO	RM						
NOP-LP-4007-01 Rev. 01			P	age <u>1</u> o f <u>2</u>	2				
(1) LETTER NUMBER: L-14-332		JBJECT: Beaver Valley Power Stati tration/Permit	ion Facility ID 04-132	281 Amended	Storage				
(3) SUBMITTAL DUE:	(4) PREPAREF		(5) LICENSING BASIS DOCUMENT REVIEW COMPLETED: ☐ YES ☒ N/						
10/15/14	A.D. Cangey 724-682-4293 CHANGE REQUIRED: ☐ YES ☒ NO (7) REGULATORY COMMITMENTS (8) OATH OR AFFIRMATION REQUIRED								
(6) POSTING REQUIRED BY 10CFR19.11		DRY COMMITMENTS D IN SUBMITTAL?	(8) DATH OR AFFIR	RMATION RE	QUIKED				
☐ YES 🖾 NO	<u> </u>	☐ YES ☑ NO		YES 🛛	NO				
(9) PREPARER COMMENT	S, SPECIAL INST	TRUCTIONS:							
knowledge, the submittal i from the submittal such th level of review provided by	e review is comp s accurate and c at the reader cou their respective	MANAGEMENT REVIEW blete in accordance with NOP-LP-complete, and no significant informald be misled. Management revies organization is acceptable. Whe ponsibility for commitment comp	mation has been pr wers' signatures al re commitment ow	esented in o so indicate t	r excluded hat the				
Print Or Type Name & Organization	Commitment Number for Ownership	Signature	Date	No Comments	Comments Provided				
Preparer A.D. Cangey	N/A	ac	10 63 - 14	N/A	N/A				
Peer Reviewer C.J. Weaver	N/A	Collin	10-3-14	Ø					
B.H. Furdak	N/A	BHFundik	10-3-14	ID/					
·									
······									
(11) RECOMMENDATION FOR Print or Type Name	Commitment Number for Ownership	Signature	Date	No Comments	Comments Provided				
Donald J. Salera	N/A	Donald Joder	A 10-6-14	X.					
(12) REVIEWER COMMENTS -	NO RESPONSE RI	EQUIRED (Provide comments requiring	response on Form NO	P-LP-4007-03):					

REGULA	TORY CORRESPONDENCE REVIEW FORM - INSTRUCTIONS
NOP-LP-4007-01	Rev. 01
TITLE BLOCK	Page 2 of 2 Prior to forwarding for review, Preparer enters page information as indicated.
BLOCK 1	LETTER NUMBER – Preparer enters sequential number.
BLOCK 2	LETTER SUBJECT - Preparer enters the subject of the correspondence.
BLOCK 3	SUBMITTAL DUE – Preparer enters the date the correspondence is due.
BLOCK 4	PREPARER / PHONE NO. – Enter the name of the preparer of the correspondence.
BLOCK 5	LICENSING BASIS DOCUMENT REVIEW COMPLETED – Preparer indicates whether the licensing basis review was completed (YES or N/A) and whether a licensing basis change is required (YES or NO). (See NOP-LP-4007 Section 4.1.9)
BLOCK 6	POSTING REQUIRED BY 10 CFR 19.11 — Preparer indicates whether correspondence to the NRC is required to be posted per the requirements of 10 CFR 19.11.
BLOCK 7	REGULATORY COMMITMENTS CONTAINED IN SUBMITTAL – Preparer indicates whether Regulatory Commitments are contained in the correspondence.
BLOCK 8	OATH OR AFFIRMATION REQUIRED – Preparer indicates the need for an oath or affirmation statement.
BLOCK 9	PREPARER COMMENTS, SPECIAL INSTRUCTIONS — Preparer enters any desired additional remarks or instructions regarding the subject correspondence.
BLOCK 10	LICENSING, TECHNICAL STAFF AND MANAGEMENT REVIEW – Preparer identifies the desired reviewers and their organization. Reviewers should include organizations that provided input to the correspondence, organizations potentially affected by regulatory decisions, and other knowledgeable technical organizations. If correspondence includes Regulatory Commitments, preparer identifies manager-level commitment owners and lists the commitment-numbers.
	Reviewers sign and date the appropriate fields, and indicate whether or not comments are provided. Signature indicates that, to the best of the reviewer's knowledge, the submittal is accurate and complete, and that no significant information has been presented in or excluded from the submittal such that the reader could be misled. Management reviewers' signatures also indicate that the level of review provided by their respective organization is acceptable. For reviewers with identified commitments, signature indicates acceptance of responsibility for commitment completion, and will result in assignment of the commitment to that organization.
BLOCK 11	RECOMMENDATION FOR SIGNATURE — The appropriate Fleet Licensing or Regulatory Compliance Manager determines whether the correspondence has received an adequate review and is therefore recommended for final signature and release, signs and dates where appropriate, and indicates whether comments are provided. Additional reviews for signature recommendation may be obtained at management discretion.
BLOCK 12	REVIEWER COMMENTS – NO RESPONSE REQUIRED - Reviewers provide any comments that do not require response from preparer. Comments requiring documented response must be provided on a REGULATORY DOCUMENTATION COMMENT FORM (Form NOP-LP-4007-03).

2630-PM-BECB0514 Rev. 8/2012



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF ENVIRONMENTAL CLEANUP AND BROWNFIELDS

STORAGE TANKS REGISTRATION / PERMITTING APPLICATION FORM

Before completing this form, read th	e step-by-step instructio	ns provide	ed in this app	lication pac	kage.				
				DEP USE	ONLY				
		Client ID	#						
04-13281		Site ID#							
Facility ID #		Account	#						
		Auth ID#							
Beaver Valley Power Station 1	***************************************	APS ID#							
Facility Name		Master Auth ID#							
	I PURPOSE	OF SUB	MITTAL		*				
	NITIAL (Applies to First		•	' -					
Register Tanks(s) to be Used	*	☐ Reg	jister Tank(s)	to be Tem	porarily (Out of Use			
Register Tank(s) to be Remo	oved	Reg	jister Tank(s)	to be Clos	ed in Pla	ce			
AMENDED	(Applies to Currently R	egistered	Tank(s) or E	xisting Fac	ility)				
☐ Changed Owner Information			nged Contac	t Information	on				
Changed Facility Information	☐ Cha	nged Facility	Operator I	nformatio	on				
☐ Changed to Currently In Use	Tank(s)*	⊠ Add	ed Tank(s) to	Existing F	acility*				
Changed to Temporarily Out	of Use Tank(s)	☐ Cha	Changed to Permanently Closed Tank(s)/Removed						
Changed Product		Changed to Exempt Tank(s)							
	CHANGE OF	OWNER	SHIP						
☐ Tanks Changed Ownership a	and Remain at Same Fa	cility*							
* For Underground Storage Tanks copies of the Class A and Class B op		perator Tr	aining Docum	entation Fo	rm (2630-	PM-BECB0514a) and			
Charles and the control of the contr	TORINEW TANK	OWNER	CLIENT	INFORM.	ATION				
DEP Client ID# Client Typ	pe/Code Fee Kind (d	check one if	f applicable)						
99862 OTHER	☐ Volunt	teer Fire C	Co/EMS Org	☐ State	Govt	☐ Fed Govt			
Organization Name or Registered Fig	titious Name		Employer ID	# (EIN)	Dun &	Bradstreet ID#			
First Energy Nuclear Opr Co.									
Individual Last Name	First Name	•	MI	Suffix	SSN				
Additional Individual Last Name	First Name	 	MI	Suffix	SSN				
Mailing Address Line 1	Mailing Address Line 2								
PO Box 4 Route 168									
Address Last Line – City	State		ZIP+4	Co	untry				
Shippingport	Pa		15077		SA				
Client Contact Last Name	First Name		Mi	Su	ffix				
McFeaters	Charles		<u>V</u>						
Client Contact Title			Phone	Ex	t				
Director, Site Operations			724-682-777						
E-mail Address				FA					
mcfeatersc@firstenergycorp.com				72	4-682-18	40			

OPR

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		🍀 🐩 III. SITE I	NFORM.	ATION				
DEP Site ID:	#	Site Name				-		
236413	1.	Beaver Valley Power	r Station 1					
EPA ID#	PAR000040485	Estimated Number of	Employee	s to be Present a	t Site			
Description	of Site							
Power Plan	t							
County Nam	ne .	Municipality			City	Boro	Twp	State
Beaver		Shippingport					\boxtimes	
County Nam	ne	Municipality			City	Boro	Twp	State
Site Locatio	n Line 1		Site Lo	cation Line 2				
Route 168								
Site Locatio	n Last Line - City		State	ZIP+4				
Shippingpo	rt		Pa	15077		•		
Detailed Wri	tten Directions to Site		· · · · · · · · · · · · · · · · · · ·					
I-376 to rou	te 68 exit.	•						
Take route	68 towards Midland							
Turn left on	to route 168							
After crossi	ng bridge turn right							•
Then turn ri	ght into parking lot.							
Site Contact	Last Name	First Na	me	Mi	<u>-</u>	Suffix		
McFeaters		Charles	;	V				
Site Contact	Title		Site Co	ntact Firm				
Director, Sit	e Operations							
Mailing Add			Mailing	Address Line 2				
PO Box 4			_					
	st Line - City		State	ZIP+4				
Shippingpor			Pa	15077				
Phone	Ext	FAX	E-mail	Address				
724-682-77		724-682-1840		ersc@firstenergy	corp.com			
	· -	odes - List All That App				it Code (Optional)
22 / 221	,		J.		•	•	•	•
	t Relationship							

	્રાપ્. FACILI	TY INFOR	RMATION				
DEP Storage Tank Facility ID# Fa	DEP Storage Tank Facility ID# Facility Name						
Facility Location Line 1 (if different than Sit	te Location)		Facility Loc	cation Line	2		
Facility Location Last Line - City			State		ZIP+4		
Latitude/Longitude	1	Latitude			Longitude		
Point of Origin	Point of Origin Degrees Minutes Seconds Degrees						
Horizontal Accuracy Measure	Feet		or		Meters		
Horizontal Reference Datum Code	☐ North A	merican Datu	m of 1927			····	
	☐ North A	merican Datu	m of 1983				
	☐ World G	Seodetic Syste	em of 1984				
Horizontal Collection Method Code							
Reference Point Code							
Altitude	Feet			or	Meters		
Altitude Datum Name	The Na	tional Geodeti	c Vertical Datu	m of 1929	.		
•	☐ The No	rth American \	Vertical Datum	of 1988 (NA	AVD88)		
Altitude (Vertical) Location Datum Collect				•	<u> </u>		
Geometric Type Code							
Data Collection Date							
Source Map Scale Number		1	nch(es)	=	Feet		
-or-			Centimeter(s)	=	Meters		
						,	
Flammable & Combustible Liquid Per	mit # (if applic	able)	· <u></u>	·			
State or Municipality that Issued the F	Permit	•					
FA	CILITY OPE	DATOD IN	EOPMATIO	N			
				tified in Se	ction II; identified	below.	
DEP Client ID#	Cli	ent Type / Co	ode 				
Organization Name or Registered Fictition	ıs Name		Employer	ID# (EIN)	Dun & Brads	treet ID#	
Individual Last Name Fi	rst Name		MI	Suffix	SSN		
Additional Individual Last Name Fi	rst Name		MI	Suffix	SSN		
Mailing Address Line 1 Mail	ing Address Li	ne 2					
Address Last Line – City State	e		ZIP+4		Country		
Client Contact Last Name First	Name		NI		Suffix		
Client Contact Title		F	Phone	•	Ext		
E-mail Address					FAX		

V. CI	HANGE OF OWNERSHIP INFORM	NATION
☐ All Tanks Changed Ownersh	nip at the Facility	4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Some Tanks Changed Owne	ership at the Facility (List all applicable t	ank numbers in Section VI.)
OWNERSHIP CHANGE TO - Client i	information is noted in Section II.	
OWNERSHIP CHANGE FROM (prev	rious owner information)	
Name		
Employer ID# (EIN) or SSN	·	
Mailing Address Line 1		•
Mailing Address Line 2		
Address Last Line - City	State	ZIP+4
Previous Facility ID#		
Date of Sale/Transfer		
SIGN	IATURE & CERTIFICATION OF PREVIOUS C	DWNER
	ailable. As required, the "new" owner rother proof of ownership to this	☐ Yes ☐ No ☐ N/A
§4903 (relating to false swearing) and authority to sign this Section for the tr	sion to the Department. I certify under per 18 PA. C.S.A. §4904 (relating to unsworn fa ansfer of permit or registration for the stor of V is true, accurate and complete to the bes	alsification to authorities), that I have the age tanks listed herein. Further, I certify
Type or Print Previous Owner Name		
Previous Owner Signature	Title	Date

William William					VI. ST	ORAGE DE	SCRIPTION			
Type or Status C	print legit odes:	oly each re C-Curr	egulated ently in U ufactured	storage tank at se T-Te	this facility under the comporarily Out of the comporarily Out of the comporarily Out of the comporarily of the comporarily of the comporarily of the comporarily of the components of the compo	f Use	nership. E-Exempt	R-Removed	P-Closed In	Place
A. AB	OVEGRO	UND TAN	KS. List	all new tanks. If	amending inform	mation, list on	ly those tanks bei	ng amended. Copy this page i	f more lines are no	eeded.
Tank#	Prev Status	New Status	Type	Install Date (Mo/Day/Yr)	Change of Status Date (Mo/Day/Yr)	Capacity (Gallons)	Substance Code (Currently or Last Stored)	CERCLA Name (If Hazardous Substance) Substance Name (If Other Petroleum Substance or Petroleum Based Mixture)	CAS# (If Hazardous Substance)	Exempt Reference Code
019A		С	М	09-25-14		8,700	HAZSUB	Sodium Hypochlorite	7681-52-9	
018A		C	М	09-26-14		2,500	HAZSUB	Sodium Bisulfite	7631-90-5	
017A	С	E	M		09-26-14	1,000	UNREG	Sodium Bromide	7647-15-6	
Α										
Α_										
Α.								:		
A										
A										
A										
Α										
B. UN	IDERGRO	UND TAN	KS. List	all new tanks. If	f amending infor	mation, list on	ly those tanks bei	ng amended. Copy this page	if more lines are n	eeded.
Tank#	Prev Status	New Status	Туре	Install Date (Mo/Day/Yr)	Change of Status Date (Mo/Day/Yr)	Capacity (Gallons)	Substance Code (Currently or Last Stored)	CERCLA Name (If Hazardous Substance) Substance Name (If Other Petroleum Substance or Petroleum Based Mixture)	CAS# (If Hazardous Substance)	Exempt Reference Code
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	<u> </u>									
										
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	 									-
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			1		1	1				
										

VII. ABOVEGROUND & UNDERGROUND NEW TANK INSTALLATION INFORMATION:												
	The <u>DEP Certified Installer</u> should complete this section. New tanks listed in Section VI must also be listed in this Section. Write the Tank Number(s) and place an ⊠ in the appropriate box for each component that was installed.											
Tank Construction & Corrosion Protection (1)	Tank # 019A	Tank # 018A	Tank #	Tank #	Tank#	Tank #	Tank#	Tank #	Tank #	Tank #		
A. Unprotected Steel (Single Wall)												
B. Cathodically Protected Steel (Galvanic)		. 🗆										
C. Cathodically Protected Steel (Impressed Current)												
D. Unprotected Steel (Double Wall)												
E. Fiberglass (Single Wall)												
F. Fiberglass (Double Wall)												
G. Steel W/Plastic or Fiberglass Jacket or Double Wall Act 100												
H. Steel With FRP Coating (Act 100 or Equivalent)												
Steel With Lined Interior												
J. Concrete												
O. Cathodically Protected Double Wall Steel (Galvanic)												
P. Cathodically Protected Steel With Liner												
Q. Double Bottom (AST's Only)												
R. Molded Plastic Form (AST's Only)		\boxtimes										
S. Stainless Steel												
T. Aluminum												
U. Fire Protected Double Wall AST												

	Underground Piping Construction	Tank #	Tank #	Tank #	Tank#	Tank#	Tank#	Tank #	Tank#	Tank#	Tank #
	& Corrosion Protection (2)	019A	018A								<u> </u>
Α.	Bare Steel										
B.	Cathodically Protected Metallic										
C.	Copper										
D.	Single Wall Fiberglass										
E.	Single Wall Flexible (Non-Metallic)										
G.	None	\square	\boxtimes								
I.	Double Wall Metallic Primary										
J.	Double Wall Rigid (FRP) Primary										
K.	Double Wall Flexible Primary										
L.	Trench Liner										
	Aboveground Piping Construction	Tank#	Tank#	Tank#	Tank#	Tank#	Tank #	Tank#	Tank#	Tank #	Tank#
-	& Corrosion Protection (3)	019A	018A								
Α.											
В.	Cathodically Protected Metallic										
C.	Copper										
D.	Single Wall Fiberglass										
E.	Single Wall Flexible (Non-Metallic) (HDPE)		\boxtimes								
F.	PVC										
G.	None										
1.	Double Wall - Metallic Primary										
J.	Double Wall - Rigid (FRE) Primary (HOPE)										
K.											
L.	Stainless Steel										
	Spill Prevention (6) UST Only	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank#
Υ.	Installed and Liquid Tight		. 🗆								
N.	None										
E.	Fill In Less Than 25 Gallons (Exempt)										

Overfill Prevention (7)	Tank#	Tank #	Tank #	Tank #	Tank #	Tank#	Tank#	Tank#	Tank#	Tank#
	019A	018A								
A. Overfill Alarm									. 🗆	
B. Ball Float Valve and No Air Eliminator						. 🗆				
E. Fill In Less Than 25 Gallons (Exempt)										
N. None									. 🗆	
S. Drop Tube Shutoff Device										
Y. Yes (AST only)										
Emergency Containment (16)	Tank #	Tank #	Tank #	Tank#	Tank #	Tank #	Tank #	Tank#	Tank#	Tank#
ASTs Only	019A	018A								
E. Exempt										
N. No										
Y. Yes										
Secondary Containment (17)	Tank#	Tank #	Tank#	Tank#	Tank#	Tank #	Tank #	Tank #	Tank#	Tank#
ASTs Only	019A	018A	ļ	ļ						
E. Exempt										
N. No										
Y. Yes										
Stage I Vapor Recovery (19) USTs Only	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #	Tank #
A. Coax										
B. 2 Point										
N. None or Incomplete										
Stage II Vapor Recovery (20)	Tank #	Tank#	Tank #	Tank#	Tank#	Tank #	Tank#	Tank #	Tank#	Tank#
		 				<u> </u>		<u> </u>		<u> </u>
A. Complete Balance System										
B. Complete Assist System										
C. UG Piping Only										
N. None										

2630-PM-BECB0514 Rev. 8/2012 Form

Tank-top Containment Sumps Present (21)	Tank #									
USTs Only										
N. None										
S. At some penetrations										
A. At all penetrations										
Under-dispenser Containment Present (22)	Tank #	Tank#	Tank #	Tank#						
USTs Only										
N. None										
S. At some dispensers										
A. Under all dispensers										
Line Leak Detector Shuts Off Pump (23)	Tank #	Tank#	Tank#	Tank #	Tank#	Tank #	Tank #	Tank#	Tank #	Tank#
USTs Only										
N. No										
Y. Yes										

gina. Quas	VIII: ABOVEGROUND & UNDERG	ROUND	TANKI	NFORM	ATION F	OR PE	RMANEI	NT CLO	SURE		
Wr	rite the Tank Number(s) and place an $oxtimes$ in the appropriate	box for e	ach tank	that was	removed	or closed	in place.				
	Items 2 & 3 below apply to large ASTs and all USTs	Tank #	Tank #	Tank #	Tank #	Tank#	Tank#	Tank #	Tank #	Tank #	Tank #
						<u> </u>					ļ <u></u>
1.	Contamination suspected or observed and notification of contamination form was submitted to the appropriate DEP regional office.										
2.	Closure document submitted to the appropriate DEP regional office.										
3.	Closure document kept on file by owner.										

IX. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. This registration is conditioned upon compliance with provisions of the Storage Tank and Spill Prevention Act of 1989, all applicable regulations, and with the requirements for obtaining and maintaining a permit required under this Act. I certify my responsibility for assuring the following permit requirements:

- Storage tank systems are in compliance with applicable administrative, technical and operational requirements as specified in Subchapter E for underground tanks or Subchapter F or G for aboveground tanks.
- Tank handling and inspection activities are performed by an individual possessing DEP certification in the appropriate category as required in Subchapters A and B.
- Underground storage tanks meet the applicable financial responsibility requirements of Subchapter H (relating to financial responsibility requirements).
- A Spill Prevention Response (SPR) Plan must be submitted to the appropriate DEP regional office for facilities that have aboveground storage tanks where the total capacity of all aboveground tanks is greater than 21,000 gallons.
- Other state and local permits required for operation of the tank system have been attained.

My signature represents to the Department that I own the storage tank(s) and am aware of the responsibilities and potential liabilities as an "owner" arising under the Storage Tank and Spill Prevention Act of 1989 and all applicable regulations. I am also advised that statements made on this registration is made subject to the penalties of 18 PA. C.S.A. Section 4904 relating to unsworn falsification to authorities.

Type or Print Owner Name Charles V	McFeaters				
CM	Director, Sit	e Operations	10/6/14		
Owner Signature	Title			Date	
Information & Invoices should	be sent to:				
. ⊠ Tank Owner Contact ☐ Site Contact					
☐ Facility Operator☐ Other Responsible Party Identifi	ed Below				
Organization Name or Registered Fict	itious Name	Emplo	yer ID# (EIN)	Dun & Bradstreet ID#	
Individual Last Name	First Name	MI	Suffix	SSN	
Additional Individual Last Name	First Name	МІ	Suffix	SSN	
Mailing Address Line 1	Mailing Address Line 2				
Address Last Line - City		State	ZIP+4	Country	
Client to Site (Facility) Relationship					

X. INSTALLER / REMOVER CERTIFICATION

This section must be completed by the certified tank handler(s) who is responsible for the installation or removal from service of the aboveground and underground storage tank systems listed in Section VI. Tank modification activity must be submitted on a "Tank Modification Report" form.

SIGNATURE & CERTIFICATION OF INSTALLER(S) / REMOVER(S)

As the certified tank handler responsible for the tank handling activities in the category or categories listed, I certify that all tank handling activities were conducted in compliance with the design, installation and operation standards of the Storage Tank and Spill Prevention Act of 1989 and all applicable regulations. I also certify, under penalty of law as provided in 18 PA C.S.A. 4904 (relating to unsworn falsification to authorities), that the information provided therein is true, accurate and complete to the best of my knowledge and belief.

Ţank#	Installer/Remover Name	Construction Standard	Individual Certification#	Certification Category	Company Certification#	Installer/Remover Signature	Date
019A	Jack Bailie Jr	ASTM D1998	4691	ANMX	1780	11 km	10-01-14
018A	Jack Bailie Jr	ASTM D1998	4691	ANMX	1780	Alla (III)	10-01-14
OITA	Jack Bailie Jr	ASTM D1998	4691	AMNX	1781	1811.11	10-01-14
						1/201/	

XI. INSPECTOR CERTIFICATION

This section must be completed by the DEP Certified Tank Inspector(s) who is responsible for verifying the installation standards for field constructed tanks and aboveground tanks greater than 21,000 gallons listed in Section VI. (Type or Print legibly) A DEP Certified Inspector may also be responsible for inspecting existing ASTs which are entering regulated service for the first time with no tank handling activities.

SIGNATURE & CERTIFICATION OF INSPECTOR(S)

As the certified tank inspector responsible for verifying tank handling activities and construction standards, I certify that the tank(s) listed below are constructed to appropriate industry standards and, if applicable, to manufacturer's specifications; that the tank(s) have been tested as required by industry standards; and that the tank(s) meet or exceed applicable design and operating standards; and are in compliance with the requirements of the Storage Tank and Spill Prevention Act of 1989, and all applicable regulations. I also certify under penalty of law as provided in 18 PA C.S.A. 4904 (relating to unsworn falsification to authorities), that the information provided herein is true, accurate and complete to the best of my knowledge and belief.

Tank#	Inspector Name	Construction Standard	Individual Certification#	Certification Category	Company Certification#	Inspector Signature	Date
	:						

XII. SITE SPECIFIC INSTALLATION PERMIT NUMBER

If a site-specific permit was required for a new tank installation, write the tank number(s) and permit number(s) in the appropriate box.

Site-Specific Installation Permit	Tank#									
·										