#### REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) 50 - 261DISTRIBUTION FOR INCOMING MATERIAL

REC: OREILLY J P	ORG: BANKS H R	DOCDATE: 01/20/78
NRC	CAROLINA PWR & LIGHT	DATE RCVD: 01/24/78

DOCTYPE: LETTER NOTARIZED: NO COPIES RECEIVED LTR O ENCL 1

LICENSEE EVENT REPT. NO. 50-261/77-33 CONCERNING THE AUXILIARY FEEDWATER SYSTEM FAILING TO OPEN AS COMMANDED.

PLANT NAME: H B ROBINSON - UNIT 2

REVIEWER INITIAL: XRL DISTRIBUTOR INITIAL:

\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*

INCIDENT REPORTS (DISTRIBUTION CODE A002)

BRANCH CHIEF REID\*\*W/4 ENCL FOR ACTION:

INTERNAL:

SUBJECT:

REG FILE\*\*W/ENCL I & E\*\*W/2 ENCL SCHROEDER/IPPOLITO\*\*W/ENCL NOVAK/CHECK\*\*W/ENCL KNIGHT\*\*W/ENCL HANAUER\*\*W/ENCL EISENHUT\*\*W/ENCL SHA0\*\*W/ENCL KREGER/J. COLLINS\*\*W/ENCL L. CROCKER\*\*W/ENCL

NRC PDR\*\*W/ENCL MIPC\*\*W/3 ENCL HOUSTON\*\*W/ENCL GRIMES\*\*W/ENCL BUTLER\*\*W/ENCL TEDESCO\*\*W/ENCL BAER\*\*W/ENCL VOLLMER/BUNCH\*\*W/ENCL ROSA\*\*W/ENCL

LPDR'S EXTERNAL: HARTSVILLE, SC\*\*W/ENCL TIC\*\*W/ENCL NSIC\*\*W/ENCL ACRS CAT B\*\*W/16 ENCL

ENCL 45 DISTRIBUTION: LTR 45 SIZE: 1P+1P+2P

CONTROL NBR: 780300166

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THE END





**Carolina Power & Light Company** January 20, 1978

FILE: NG-3516 (R)

Region II, Suite 1217 230 Peachtree Street, N.W. Atlanta, Georgia 30303

Mr. James P. O'Reilly, Director U. S. Nuclear Regulatory Commission H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET 50-261 LICENSE NO. DPR-23

SERIAL: GD-78-172

Dear Mr. O'Reilly:

In accordance with Section 6.9.2.b of the Technical Specifications for the H. B. Robinson Steam Electric Plant, Unit 2, the attached Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

LICENSEE EVENT REPORT 77-33

Yours very truly,

H. R. Banks Manager Nuclear Generation

DCS:as

Attachment

cc: Messrs. W. G. McDonald E. Volgenau

780300166

A002/5 0/1

оде Бърнски Відні, Я Ф. Вокіталі, Калісті II Ф 

LICENSEE EVENT REPORT			
CONTROL BLOCK:	ION]		
LICENSEE NAME 01 S C H B R 2 0 0 - 0 0 0 0 0 0 0 - 0 0 4 1 1 0 0 3 7 8 9 14 15 25 26 30 31 32			
CATEGORY       REPORT TYPE       REPORT SOURCE       DOCKET NUMBER       EVENT DATE       REPORT DATE         01       CON'T       1       1       1       2       1       7       0       1       2       0       7         7       8       57       58       59       60       61       68       69       74       75	8 80		
EVENT DESCRIPTION  [02] While performing PT 22.1C the motor driven Auxiliary Feed Pump discharge valve to "A" 7 8 9			
Image: Steam Generator, V2-16A failed to open as required. The Steam Driven Auxiliary Feed         7       8 9	80 		
Pump and valves were test operated satisfactorily. The valve appeared to be binding			
05 on the seat. It was manually broken off the seat and operated electrically several 7 8 9 06 times with satisfactory results. (HBR2 RO 77-33)			
7     8     9       SYSTEM     CAUSE     COMPONENT     COMPONENT       CODE     CODE     COMPONENT CODE     SUPPLER       07     C     H     E     V     A     L     V     O       7     8     9     10     11     12     17     43     44     47     48       CAUSE     DESCRIPTION     CAUSE     DESCRIPTION     17     17     17     17     17	80		
Old     Valve V2-16A apparently failed to open due to excessive seating pressure caused by th       7     8	ne 80		
09 valve being heated by backleakage from the downstream check valve. This check valve 7 8 9 10 will be inspected and refurbished during the refueling outage in February 1978.	80		
7     8     9       FACILITY STATUS     % POWER     OTHER STATUS       1     1     0       1     1     0       7     8       9     10       12     12       12     12			
FORM OF ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 1 2 Z Z N/A I LOCATION OF RELEASE N/A N/A 7 8 9 10 11 44 45 PERSONNEL EXPOSURES	80		
7 8 9 11 12 13 PERSONNEL INJURIES	80		
14     00     0       7     8     9     11	80		
OFFSITE CONSEQUENCES       15     N/A       7     8 9			
LOSS OR DAMAGE TO FACILITY TYPE DESCRIPTION	80		
1     E     Z     N/A       7     8     9     10       PUBLICITY	80		
1]7]     N/A       7     8	80		
ADDITIONAL FACTORS			
	]		
7 89 NAME: R. B. Starkey, Jr., Melfullunh PHONE: (803) 332-1351	80		

Supplemental Information

For

Reportable Occurrence 77-33

- 1. Report No: 50-261/77-33
- 2a. Report Date: January 13, 1978
- 2b. Occurrence Date: December 21, 1977
- 3. <u>Facility</u>: H. B. Robinson Unit No. 2 Hartsville, South Carolina 29550

### 4. Identification of Occurrence:

At 2025 hours on December 21, 1977, while performing PT 22.1C, Valve V2-16A in the Auxiliary Feedwater System failed to open as commanded. This constitutes a reportable occurrence in accordance with Technical Specification paragraph 6.9.2.b.(2).

5. Conditions Prior to Occurrence:

The plant was operating at 100% reactor power.

6. Description of the Occurrence:

At 2025 hours on December 21, 1977, while performing PT 22.1C, Valve V2-16A failed to open as commanded. The valve apparently was binding on the seat because of heat from backleakage of a downstream check valve. The valve was isolated and then broken off the seat manually. Once the valve was off the seat, it was cycled electrically twice with satisfactory results. The isolation valve was then opened and V2-16A tested again. As the valve was being cycled, an audible indication of check valve backleakage was noted. The next day Maintenance requested that V2-16A be operated again for their observation. The valve was cycled at that time and was found to operate satisfactorily.

7. Designation of Apparent Cause of Occurrence:

The cause of the occurrence is suspected to be backleakage of a check valve located between the feedwater line to "A" Steam Generator and the Valve V2-16A.

## 8. Analysis of Occurrence:

The check valve not seating completely allowed V2-16A to close with cold water going through it during the previous valve test and then to heat up from the backleakage of feedwater. This increase in temperature apparently caused the valve to become more tightly seated and thus resulted in greater resistance when commanded to open. When V2-16A was isolated with a manual valve and manually backed off the seat, it operated satisfactorily. PT 22.1C was successfully completed and valve V2-16A was declared operable at 0905 hours on December 22, 1977.

# 9. <u>Corrective Action</u>:

The check valve which had indications of backleakage will be inspected during the refueling outage starting in February 1978. The valve seat will be refurbished to reduce the probability of further backleakage.

# 10. Failure Data:

Similar events to this occurred on August 17, 1976 and on August 17, 1977. (Reportable Occurrence 76-15 and 77-19).

RECEIVED DOCUMENT

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