NEXTera ENERGY POINT BEACH

August 21, 2014

NRC 2014-0059
TS 5.5.13
10 CFR 50.71(e)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

Technical Specification Bases Change Summary

In accordance with the requirements of Technical Specification (TS) 5.5.13 and 10 CFR 50.71(e), NextEra Energy Point Beach, LLC (NextEra), is submitting a summary of changes made to the Point Beach Nuclear Plant (PBNP) TS Bases.

The enclosure contains the TS Bases change summary for the period January 1, 2013, through December 31, 2013. NextEra previously submitted the TS Bases change summary for January 1, 2012, through December 31, 2012, on August 28, 2013 (ML13241A198).

This letter contains no new commitments and no revisions to existing commitments.

If you have questions or require additional information, please contact Michael Millen at 920/755-7845.

Very truly yours,

NextEra Energy Point Beach, LLC

Michael Millen
Licensing Manager

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC

ENCLOSURE

NEXTERA ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

TECHNICAL SPECIFICATIONS BASES CHANGE SUMMARY FOR 2013

Date of Change	Affected Section	Affected Page(s)	Summary
9/24/13	3.3.2	B 3.3.2-26	Clarified that if the auxiliary feedwater (AFW) low suction pressure instrument channel is inoperable, Action Condition J is met. This allows 48 hours to restore the channel. If that is not possible, the AFW pump must be declared inoperable.
7/22/13	3.3.3	B 3.3.3-8, 9	Added steam generator tube rupture to the list of accidents that require AFW. Added the automatic transfer of AFW suction from the condensate storage tanks (CST) to service water (SW).
6/25/13	3.6.1	B 3.6.1-2	Added line 'e' to the background section. "An evaluation must be performed when a valve or component that has not been leak tested is used to isolate containment. Subsequent to meeting the Required Action to isolate the affected penetration flow path, an evaluation must be performed to document the ability of the component to meet the license basis requirements associated with containment isolation."
6/25/13	3.6.3	B 3.6.3-1	Added the same language as 3.6.1 to the background section.
9/24/13	3.7.5	B 3.7.5-1,4	Added language in the background section regarding the automatic transfer from CSTs to SW. Discussed the 48 hours allowed to restore AFW low suction pressure instrument channel before Action Condition B applies.
1/11/13	3.8.1	B 3.8.1-5	Changed 1/2C157 safeguards rack equipment ID number.
8/26/13	3.8.1	B 3.8.1-5, 6, 25	Discussion on diesel generator fans was rewritten based on a new calculation.
12/12/13	3.8.1	B 3.8.1-9	Removed discussion on fast transfer cabapility of offsite power.