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10 CFR 50.46

Serial: RA-14-0014 July 7, 2014

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555-0001

Oconee Nuclear Station, Units 1, 2, and 3 Docket Numbers 50-269, 50-270, and 50-287 Renewed Operating License Nos. DPR-38, DPR-47, and DPR-55

Subject: Duke Energy Carolinas, LLC (Duke Energy): 10 CFR 50.46 - Annual Report for 2013 for Oconee Nuclear Station, Units 1, 2, and 3

## Reference:

 Letter, G. D. Miller (Duke Energy) to USNRC, 30-Day Report Pursuant to 10 CFR 50.46, Changes to or Errors in an Evaluation Model, December 16, 2013 (ADAMS Accession No. ML13353A137)

10 CFR 50.46 (a)(3)(ii) requires the reporting of changes to or errors in Emergency Core Cooling System (ECCS) evaluation models (EMs). This report covers the time period from January 1, 2013 to December 31, 2013 for the Oconee Nuclear Station (ONS). The most recent 10 CFR 50.46 report for ONS (Reference 1) provided the Peak Cladding Temperature (PCT) results of a Large Break Loss of Coolant Accident (LOCA) reanalysis to correct ECCS model errors previously reported to the NRC. Attached are the LOCA PCT margin summary tables for Oconee Units 1, 2, and 3. There are no new regulatory commitments contained in this letter.

Please address any comments or questions regarding this matter to Michael K. Leieure & (990) 373-3619 (Mike Leieure & duke-energy.com).

Sincerely,

By C. Waldy

Benjamin C. Waldrep Vice President Nuclear Corporate Governance & Operations Support

Attachment: 2013 Annual Report of Peak Cladding Temperature

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xc (with attachment): V. M. McCree Regional Administrator U.S. Nuclear Regulatory Commission - Region II and the set full Marquis One Tower 245 Peachtree Center Ave., NE Suite 1200 Atlanta, GA 30303-1257 J. R. Hall NRC Project Manager (ONS) U.S. Nuclear Regulatory Commission One White Flint North, Mail Stop 8G9A and standard and the set of the set of

Eddy Crowe NRC Senior Resident Inspector Oconee Nuclear Station U.S. Nuclear Regulatory Commission RA-14-0014 Attachment Page 1 of 3

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## Attachment

Duke Energy Carolinas, LLC

Oconee Nuclear Station, Units 1, 2, and 3

10 CFR 50.46 Acceptance Criteria for Emergency Core Cooling Systems for Light-Water Nuclear Power Reactors

2013 Annual Report of Peak Cladding Temperature

## Table 1: LOCA Peak Cladding Temperature Margin Summary – Oconee Units 1, 2, and 3

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## Table 1: LOCA Peak Cladding Temperature Margin Summary – Oconee Units 1, 2, and 3

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LBLOCA	PCT(°F)	Comments
Evaluation model: RELAP5/MOD2-B&W		
Analysis of record PCT	1852	Reference F
Prior 10 CFR 50.46 Changes or Error Corrections (ΔPCT)		
1. None		-
Current 10 CFR 50.46 Changes or Error Corrections		Reference G
1. Transient fuel pellet thermal conductivity	+2	
degradation (considered a change in the application of the evaluation model)		gan an a
Final licensing basis PCT	1854	ст. С. А.
SBLOCA Full Power -190% FP	PCT(°F)	Comments
Evaluation model: RELAP5/MOD2-B&W		
Analysis of record PCT	1598	References A, B, C (2 HPI Case) 0.15 ft <sup>2</sup> break
<ul> <li>Prior 10 CFR 50.46 Changes or Error Corrections</li> <li>(△PCT)</li> <li>1. ECCS Bypass and Upper Plenum Column Weldment Modeling</li> </ul>	0	References D, E
Current 10 CFR 50.46 Changes or Error Corrections (ΔPCT) 1. None	0	
Final licensing basis PCT	1598	
SBLOCA Reduced Power [1]	PCT(°F)	Comments
Analysis of record PCT	N/A	Will be reported under a separate LAR (References A, B, C)
Prior 10 CFR 50.46 Changes or Error Corrections (ΔPCT)	N/A	
Current 10 CFR 50.46 Changes or Error Corrections ( (APCT)	N/A	
Errors (APCT)	N/A	
Final licensing basis PCT	N/A	<b>Operation Not Justified [2]</b>

Notes

1. Partial power SBLOCA analysis with one HPI pump out of service, supports 30 day LCO for TS 3.5.2 Condition B. Also supports TS 3.5.2 Condition C1 and C2.

2. Pending review and approval of separate LAR. Refer to Reference A for additional details.

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References for Table 1:

- A) Letter, R. M. Glover (Duke Energy) to USNRC, 30-Day Report Pursuant to 10 CFR 50.46, Changes to or Errors in an Evaluation Model, December 8, 2011 (ADAMS ML11347A193)
- B) Letter, B. C. Waldrep (Duke Energy) to USNRC, *30-Day and Annual Report Pursuant to 10 CFR 50.46, Changes to or Errors in an Evaluation Model*, July 5, 2012 (ADAMS ML121910319)
- C) Letter, B. C. Waldrep (Duke Energy) to USNRC, 30-Day Report Pursuant to 10 CFR 50.46, Changes to or Errors in an Evaluation Model, December 20, 2012
- D) Letter, G. J. St.Clair (AREVA) to S. Thomas (Duke Energy), 10 CFR 50.46 LOCA Report of Two EM Error Corrections (AREVA CR 2012-165: ECCS Bypass Mathematical Error and AREVA CR 2012-757: Upper Plenum Column Weldment EM Change), February 23, 2012, AREVA Letter FAB12-120
- E) Letter, D. C. Culp (Duke Energy) to USNRC, 30-Day Report Pursuant to 10 CFR 50.46, Changes to or Errors in an Evaluation Model, March 9, 2012 (ADAMS ML12073A354)
- F) Letter, G. J. St.Clair (AREVA) to S. Thomas (Duke Energy), 10 CFR 50.46 LOCA Report of an EM Error Correction (AREVA CR 2013-5610) Related to an Error in the Filtered Flow Calculation of the Filter Break Frequency, November 14, 2013, AREVA Letter FAB13-00549
- G) AREVA NP Document No. 86-9208764-000, TCD Transient Assessment for B&W Plants Summary Report, October 21, 2013 (AREVA Proprietary)

