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Docket No. 50-261

Mr. E. E. Utley, Executive Vice President  
Power Supply and Engineering & Construction  
Carolina Power and Light Company  
Post Office Box 1551  
Raleigh, North Carolina 27602

Dear Mr. Utley:

We have completed a preliminary review of your submittals regarding TMI Action Items I.A.2.1.4, Upgrading of RO and SRO Training and Qualification, and II.B.4, Training for Mitigating Core Damage, for the H. B. Robinson Steam Electric Plant, Unit No. 2. The additional information contained in the enclosure is required to complete our review for your facility. These questions were telecopied to your staff on February 1, 1983.

Please supply the requested information by March 1, 1983.

Sincerely,

Original signed by  
S. A. Varga

Steven A. Varga, Chief  
Operating Reactors Branch #1  
Division of Licensing

Enclosure:  
Request for Information

cc w/enclosure:  
See next page

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SURNAME	GRequa	DWigginton	SVarga				
DATE	02/10/83	02/10/83	02/10/83				

Mr. E. E. Utley  
Carolina Power and Light Company

cc: G. F. Trowbridge, Esquire  
Shaw, Pittman, Potts and Trowbridge  
1800 M Street, N.W.  
Washington, D. C. 20036

U. S. Nuclear Regulatory Commission  
Resident Inspector's Office  
H. B. Robinson Steam Electric Plant  
Route 5, Box 266-1A  
Hartsville, South Carolina 29550

James P. O'Reilly  
Regional Administrator - Region II  
U. S. Nuclear Regulatory Commission  
101 Marietta Street - Suite 3100  
Atlanta, Georgia 30303

## ENCLOSURE 2

### ROBINSON QUESTIONS

1. Item II.B.4 of NUREG-0737 requires that managers and technicians in the Instrumentation and Control, Health Physics, and Chemistry departments receive training in the use of installed equipment and systems to control or mitigate accidents in which the core is severely damaged. Please describe in detail your program to provide initial training and retraining in this subject to the personnel identified above.
2. Item C.2 of Enclosure I to Denton's March 28, 1980, letter defines criteria for requiring a licensed individual to participate in accelerated requalification to be the same as the passing grade for issuance of an NRC operator license which is 80% overall and 70% in each category. Operator Licensing Branch (OLB) interprets this criteria to require a complete reexamination if a person receives a grade of less than 70% in any two sections of the exam. Please describe how your operator requalification program meets the OLB grading criteria.
3. The Robinson Administrative Instructions Section 10, Paragraph 10.2, allow any operator who "...clearly shows he would have passed an NRC exam..." on a particular subject (with a score of 80% or greater) to be exempt from lectures on that subject. Describe how this determination is made without requiring the operator to take a test on that subject.
4. Your letter to NRR dated May 18, 1982, provided responses to questions submitted by our letter dated April 13, 1982. The enclosure to your letter in response to item 2 provided an organizational chart which included titles of personnel trained on accident mitigation. The organizational chart in Section 6 of the Robinson Technical Specifications, Amendment 70, contains the position "Principal Engineer Operations" which is not discussed in your response. It appears that this position is in the operational chain and could become involved in operating problems such as mitigating core damage. Please describe the training in mitigating core damage that this position will be provided to meet item II.B.4 of NUREG-0737.