February 20, 1992

Docket No. 50-261

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LICENSEE: Carolina Power & Light Company (CP&L) FACILITY: H.B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 SUBJECT: MEETING SUMMARY: SAFETY INJECTION (SI) SYSTEM ISSUES

The subject meeting was held on January 31, 1992, at the request of CP&L to provide an overall review of the issues related to the SI system. These issues include the SI pump "C" casing, the electrical loading capacities of the Emergency Diesel Generators, LOCA analysis and core margins and the recent changes in emergency operating procedures. The discussions followed closely to the topics outlined in the viewgraphs CP&L presented (Enclosure 1). Enclosure 2 is a list of the attendees.

Orignal signed by:

Ronnie Lo, Senior Project Manager Project Directorate II-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosures: 1. Meeting handout 2. List of Attendees

cc w/enclosure: See next page

OFFICE	LA: RDI I71	PM:PDII-1	D:PDII-1		
NAME	PAnderson	RLo: dt/lik	EAdensam		
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DISTRIBUTION LIST FOR ROBINSON MEETING SUMMARY

DATED: January 31, 1992

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> Docket File NRC & Local PDRs PDII-1 RDG T. Murley/F. Miraglia J. Partlow S. Varga G. Lainas E. Adensam R. Lo P. Anderson OGC E. Jordan P.J. Kang R. Jones L.W. Garner, RII ACRS(10) J. Wechselberger, EDO 17-G-21 L. Reyes, RII



REVIEW OF TECHNICAL AND MANAGEMENT ISSUES ASSOCIATED WITH THE SAFETY INJECTION SYSTEM

JANUARY 31, 1992





	TECHNICAL MEETING Safety Injection System January 31, 1992
	OVERVIEW OF SI SYSTEM
•	ORIGINAL DESIGN CONCEPTS
	- INSTALLATION OF THREE SI PUMPS; THIRD PUMP CONSIDERED AN INSTALLED SPARE
	- PSAR/SAR SHOW ONE PUMP CAPABLE OF SATISFYING ECCS REQUIREMENTS
	- LOCA CALCULATIONS SHOW ACCEPTABLE PEAK CLAD TEMPERATURES FOR THIS CONFIGURATION
	2280° PCT 1969



TECHNICAL MEETING SAFETY INJECTION SYSTEM JANUARY 31, 1992

OVERVIEW OF SI SYSTEM (CONTINUED)

• RECENT SYSTEM HISTORY (1987 TO PRESENT)

- ECCS SWITCHOVER
- SINGLE FAILURE SCENARIOS
- EDGs AND ELECTRICAL DISTRIBUTION SYSTEM
- LOCA ANALYSIS AND CORE MARGINS
- SI PUMP "C" CASING CRACK
- CURRENT SYSTEM STATUS AND CONFIGURATION







Emergency Bus Layout For Safety Injection Pumps





MARCH - APRIL

SAFETY SYSTEM FUNCTIONAL INSPECTION

hadjosout of EDG

MAY - JULY

• ECCS SWITCHOVER CHANGES

JULY

 CONSULTANT IDENTIFIED FOR PERFORMANCE OF FORMAL EDG LOADING CALCULATION

OCTOBER

DETAILED ANALYSIS BEGINS ON EDG LOADING CALCULATION

NOVEMBER

BORIC ACID NOTED ON SIP "C" FLANGE BOLTS



SIP *C*

JANUARY

- IDENTIFICATION OF SIP "B" SINGLE FAILURES
- EOP'S INTEGRATED WITH EDG LOADING CALCULATION

FEBRUARY

- MOD-947 IMPLEMENTED
- ANALYSIS PERFORMED FOR OPERATION WITH ONE SI PUMP

MARCH

MOD-951 IMPLEMENTED; SIP "B" LEFT AS MANUAL START PUMP

APRIL - MAY

 REVISED LB AND SB LOCA ANALYSES COMPLETED FOR 100% POWER

JUNE

- TS AMENDMENT ISSUED; POWER INCREASED TO 100%
- SECOND SI PUMP DELETED FROM EDG LOADING CALCULATION

DECEMBER

LEAKAGE NOTED AT SIP "C" GASKET



JANUARY

- NFS DESIGN ACTIVITY 89-001 ISSUED TO SUPPORT EPP-009
- MOD-958 IMPLEMENTED

APRIL

FLANGE LEAK NOTED ON SIP "C"

JULY - OCTOBER

- ON-GOING INVESTIGATION OF SIP "C" FLANGE LEAK
 - METALLURGICAL ANALYSIS INDICATES CASTING FLAWS
 - DECON INITIATED

DECEMBER

SIP "C" SHIPPED TO BRUNSWICK FOR DECON



JANUARY

DRESSER IDENTIFIED FOR REPAIRS TO SIP "C"

FEBRUARY

- SIP "C" DECON CONTINUES IN WASHINGTON STATE
- REV. 0 OF EDG LOADING CALCULATION ISSUED

MARCH

 SIP "C" DECON COMPLETED; CASING SHIPPED TO DRESSER FOR REPAIRS

MAY

- SIP "C" REPAIR QUOTE RECEIVED
- REV. 1 OF EDG LOADING CALCULATION ISSUED

JUNE - DECEMBER

- SIP "C" REPAIR ABANDONED; TWO NEW CASINGS TO BE PURCHASED
- SPECIFICATION DEVELOPMENT AND BUDGETING ON-GOING FOR PURCHASE OF NEW SI PUMP CASINGS

SI SYSTEM TIME LINE 1991/1992



FEBRUARY

ANF REPORTS ERROR IN LB LOCA ANALYSIS

MAY

- ERROR IDENTIFIED IN NFS DESIGN ACTIVITY 89-001;
 POWER REDUCTION TO 60% INITIATED
- ANALYSIS FOR 100% POWER COMPLETED; UNIT RETURNED TO 100% POWER
- SPECIFICATIONS FOR SIP "C" RELEASED TO PURCHASING DEPARTMENT

JULY - OCTOBER

 SB LOCA ANALYSIS PERFORMED; "SECOND PEAK" IDENTIFIED DURING ECCS SWITCHOVER

SEPTEMBER

PURCHASE ORDER ISSUED FOR TWO NEW SI PUMP CASINGS

JANUARY, 1992

REVISIONS TO EPP-009 AND EPP-010 APPROVED







FIGURE 8-ROD TEMPERATURE VS. TIME



TECHNICAL MEETING Safety Injection System January 31, 1992						
CURRENT IS	SSUES AND FUTURE CON	ISIDERATIO	NS (CONTINUED)			
	LOCA ANALYSIS (<u>Continued)</u>	-			
• HIS	STORICAL FULL POWER	PCT DATA	t 3 367 t			
-	NOV. 4, 1984	LB PCT	2197°F			
-	NOV. 8, 1985	LB PCT	2199°F			
-	OCT. 2, 1986	LB PCT	2127°F			
-	MAR. 11, 1987	SB PCT	1398°F - 2pm			
-	MAY 7, 1988	LB PCT SB PCT	1982°F - Ompap 2004°F			
-	JAN. 16, 1991	LB PCT	2178°F			
-	JULY 26, 1991	SB PCT	2096°F			
-	CYCLE 15 (DRAFT)	LB PCT	2146°F			
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TECHNICAL MEETING Safety Injection System January 31, 1992

CURRENT ISSUES AND FUTURE CONSIDERATIONS (CONTINUED)

ELECTRICAL/EDGs (CONTINUED)

• PLAN

BASELINE THE ELECTRICAL DISTRIBUTION SYSTEM

- ESTABLISH SYSTEM LEVEL DESIGN BASIS
- DEVELOP MATRIX OF REQUIRED CALCULATIONS

CAPACITY VOLTAGE SHORT CIRCUIT PROTECTION/COORDINATION

- DEVELOP DESIGN METHODOLOGY

DESIGN GUIDES

- IDENTIFY LIMITATIONS AND MARGINS

TECHNICAL MEETING Safety Injection System January 31, 1992

CURRENT ISSUES AND FUTURE CONSIDERATIONS (CONTINUED)

ELECTRICAL/EDGs (CONTINUED)

• PLAN (CONTINUED)

RECOMMEND AND IMPLEMENT REQUIRED PROJECTS TO MAINTAIN DESIGN BASIS AND TO INCREASE MARGINS

RECOMMEND POTENTIAL LONG TERM ENHANCEMENTS THAT CONSIDER THE LIMITATIONS OF THE EXISTING SYSTEM

IMPLEMENT PLAN WHEN DEALING WITH EMERGENT ISSUES

TECHNICAL MEETING Safety Injection System January 31, 1992				
CURRENT ISSUES AND FUTURE CONSIDERATIONS (CONTINUED)				
ELECTRICAL/EDGs (CONTINUED)				
• CAPACITY				
DETERMINE THAT ONSITE AND OFFSITE SOURCES AND EQUIPMENT HAVE ADEQUATE CAPACITY TO PERFORM THEIR INTENDED FUNCTION				
- DEVELOPMENT OF LOAD FACTORS				
INDIVIDUAL LOAD EOP'S				
DISCUSSION WITH PLANT OPERATORS FUNCTIONAL REVIEW				
- DEVELOPMENT OF TIME LINE				
ONSITE OFFSITE				
- IDENTIFICATION OF MARGINS				



TECHNICAL MEETING Safety Injection System January 31, 1992

CURRENT ISSUES AND FUTURE CONSIDERATIONS (CONTINUED)

ELECTRICAL/EDGs (CONTINUED)

• FUTURE CONSIDERATIONS

MANAGEMENT OF MARGINS

- INCREASE SYSTEM FLEXIBILITY
- INCREASE SYSTEM RESPONSIVENESS
- ANTICIPATION OF FUTURE LOAD GROWTH
- MAINTAIN THE DISTRIBUTION SYSTEM WITHIN DESIGN MARGINS

Technical Meeting Safety Injection System January 31, 1992
CURRENT ISSUES AND FUTURE CONSIDERATIONS (CONTINUED)
ELECTRICAL/EDGs (CONTINUED)
• FUTURE CONSIDERATIONS (CONTINUED)
METHODOLOGY
- ANALYZE EXISTING COMPONENTS INDIVIDUALLY VS LIMITATIONS FOR POTENTIAL IMPROVEMENTS
DIESEL GENERATORS
- ANALYZE POTENTIAL OPERATIONAL AND FUNCTIONAL CHANGES
- ANALYZE THE EXISTING SYSTEM IN ITS ENTIRETY
SYSTEM VOLTAGE CHANGES 480-32167 ADDITIONAL BUSES





MEETING WITH CAROLINA POWER & LIGHT COMPANY

H. B. ROBINSON 2

January 31, 1992

LIST OF ATTENDEES

NAME

R. H. Lo

C. R. Dietz

P. J. Kang

G. C. Lainas

R. Jones

E. G. Adensam

L. W. Garner

C. T. Baucom

R. H. Chambers R. W. Prunty, Jr. G. Attarian

T. Clements

V. San Angelo

ORGANIZATION

NRR/PDII-1 CP&L NRR/DST/SELB NRR/DRP NRC/SRXB NRC/NRR/PDII-1 RII CP&L CP&L CP&L CP&L CP&L Bechtel