# REQULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR	: 8707150622 DOC. DATE: 87/07/10 NOTARIZED: NO	DOCKET #
FÁCIL: 50-261	H.B. Robinson Plant, Unit 2, Carolina Power & Light C	05000261
AUTH. NAME	AUTHOR AFFILIATION	
SAYRE, D.	Carolina Power & Light Co.	
MORGAN, R. E.	Carolina Power & Light Co.	
RECIP. NAME	RECIPIENT AFFILIATION	

SUBJECT: LER 87-016-00: on 870615, source range channel N-31 spiked high due to detector failure, resulting in source range high flux level trip. Channel removed from svc'& returned to power operation. Detector to be replaced. W/870710 ltr.

DISTRIBUTION CODE: IE22D COPIES RECEIVED:LTR / ENCL / SIZE: \_ TITLE: 50.73 Licensee Event Report (LER), Incident Rpt, etc.

## NOTES:

	RECIPIENT	COPIE	ES	RECIPIENT	COP	COPIES			
	ID CODE/NAME	LTTR	ENCL	ID CODE/NAME	LTTR	ENCL			
	PD2-1 LA	1	1	PD2-1 PD	1	1			
	ECCLESTON, K	i	i						
INTERNAL:	ACRS MICHELSON	1	1	ACRS MOELLER	2	2			
,	AEOD/DOA	i	1	AEOD/DSP/ROAB	2	2			
	AEOD/DSP/TPAB	1	1.	DEDRO	1	1			
	NRR/DEST/ADE	1	0	NRR/DEST/ADS	1	Ũ			
	NRR/DEST/CEB	1.	1	NRR/DEST/ELB	1	1			
	NRR/DEST/ICSB	1	1	NRR/DEST/MEB	1.	1			
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	NRR/DEST/RSB	1.	1	NRR/DEST/SGB	1	1			
	NRR/DLPQ/HFB	1	1	NRR/DLPQ/QAB	1	1			
	NRR/DOEA/EAB	1	1	NRR/DREP/RAB	1	1			
	NRR/DREP/RPB	2	2	NRR APMAS / ILRB	i	1			
	NRR/PMAS/PTSB	j	1	(REG FILE) 02	1	j.			
	RES DEPY GI	1	1 .	RES TELFORD, J	1	1			
	RES/DE/EIB	1	i	RGN2 FILE 01	1	1			
EXTERNAL:	EG&G GROH, M	5	5	H ST LOBBY WARD	1	1			
	LPDR	1	1	NRC PDR	1	1			
	NSIC HARRIS, J	1	1	NSIC MAYS,G	1	1			

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TITLE (4)									<b>_</b> _							
Sour	ce Ra	ange High	Flux Level	l <u>Trip</u>								<u> </u>				
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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150-0104 EXPIRES 8/31 85

NUCLEAR REGULATORY COMMISSION

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (\$)	PAGE (3)		
		YEAR SEQUENTIAL REVISION			
		0, 7, 0, 1, 6, 0, 0			
H. B. Robinson S. E. Plant, Unit 2					

## EVENT DESCRIPTION

On June 15, 1987, with Unit 2 in a normal shutdown process, the high voltage on Source Range (SR) Channel N-31 automatically energized as designed. The Channel output "spiked" high, above the setpoint for SR HIGH FLUX LEVEL TRIP (1 x 10 counts per second). This resulted in a reactor trip (one out of two Channel logic). The reactor, however, was subcritical at the time of the trip to allow for functional testing of a component under a Limiting Condition for Operation (LCO) unrelated to this event.

#### CAUSE

NRC Ferm 386A (9-63)

The N-31 Channel "spiked" high due to detector failure.

#### CORRECTIVE ACTION

The N-31 Channel was removed from service. Repair or replacement of the detector is scheduled at the first opportunity when personnel can access its location without unnecessary exposure to the environment inside containment during power operations.



Carolina Power & Light Company

ROBINSON NUCLEAR PROJECT DEPARTMENT POST OFFICE BOX 790 HARTSVILLE, SOUTH CAROLINA 29550

Robinson File No: 13510C

Serial: RNPD/87-3134 (10 CFR 50.73)

United States Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

> H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261 LICENSE NO. DPR-23 LICENSEE EVENT REPORT 87-016

Dear Sir:

The enclosed Licensee Event Report is submitted in accordance with the Licensee Event Report System of 10 CFR 50.73. The format of the LER follows the recommendations of NUREG-1022 of September 1983.

Very truly yours,

Rellenyan

R. E. Mórgan General Manager H. B. Robinson S. E. Plant

DAS:jch

Enclosure

cc: J. N. Grace H. E. P. Krug INPO