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SUBJECT: Informs NRC of mod to plant during upcoming refueling outage which will affect fire barrier penetration seal.

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**Carolina Power & Light Company**

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Robinson File No: 13510H

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United States Nuclear Regulatory Commission  
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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2  
DOCKET NO. 50-261  
LICENSE NO. DPR-23  
INFORMATION REPORT ON MODIFICATION  
AFFECTING FIRE BARRIER PENETRATION SEAL

Gentlemen:

The purpose of this letter is to inform the NRC of Carolina Power and Light Company's intent regarding work during the upcoming Refueling Outage which will affect equipment covered under the Plant Fire Protection Technical Specifications.

In order to accomplish Modification M-1017, "Eliminate RHR Pump Common Mode Failure," three fire barrier penetration seals will be required to be out of service for longer than the seven days allowed in Technical Specification 3.14.7.2(c). The seals affected are: 1) the Pipe Alley penetration to the RHR Pump Pit, 2) the RHR Pump Pit access, and 3) hatch blocks over RHR Pumps. These fire penetration seals are planned to be removed from service in order to allow access for installation of conduit and tubing and valve motor operators.

In order to accomplish Modification M-1001, "Service Water Pipe Replacement", five fire barrier penetration seals will be required to be out of service for longer than the seven days allowed in Technical Specification 3.14.7.2(c). The seals are: 1) Penetrations CP2334 and CP2338 from the Auxiliary Building Hallway to the Charging Pump Room, 2) Penetration P2361 from the Charging Pump Room to the Waste Holdup Tank Room, 3) Penetration CP2364 from the Charging Pump Room to Pipe Alley, and 4) Penetration CP4145 from the Waste Holdup Tank Room to Pipe Alley. These penetrations are planned to be removed from service in order to allow for installation of pipe and tubing required by that modification.

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In order to accomplish Modifications M-993 and M-994, "Control Room Habitability", Fire Doors 41, 42, and 43 will be opened to provide continual access to locations required for modification work. These doors are scheduled to be opened and will remain open until work is completed during the outage.

With the penetration fire barriers inoperable, the compensatory actions required by Technical Specification 3.14.7.2 will be taken. Work for the above modifications is scheduled to be performed twenty-four hours a day until the penetration seals are able to be returned to service.

Exceeding the Action Statement of Technical Specification 3.14.7 would require that a 30 Day Special Report be submitted identifying the reason the equipment was out of service, compensatory action taken, and the plans for restoring the equipment to operable status. This letter provides such report in advance. Carolina Power and Light will keep the NRC Resident Office informed of activities associated with the above project while the equipment is out of service.

If you have any questions regarding this event, please contact Mr. J. D. Kloosterman, 803-383-1491.

Very truly yours,



R. E. Morgan  
General Manager

H. B. Robinson S. E. Plant

RDC:sgk

Attachment

cc: Mr. S. C. Ebnetter  
Mr. L. W. Garner