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AUTH.NAME AUTHOR AFFILIATION
UTLEY,E.E. Carolina Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Operating Reactors

SUBJECT: Reaffirms commitment to complete short-term Lessons Learned Task Force requirements by 800101. Due to equipment delivery delays, mod for automatic shedding of pressurizer heaters may not be completed until 800228.

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TITLE: Resp to Lesson Learn Task Force - Westinghouse

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CP&L
Carolina Power & Light Company

December 17, 1979

FILE: NG-3514(R) SERIAL NO.: GD-79-3217

Mr. Darrell G. Eisenhut, Acting Director
Division of Operating Reactors
United States Nuclear Regulatory Commission
Washington, D.C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
STATUS OF SHORT TERM LESSONS LEARNED REQUIREMENTS

Dear Mr. Eisenhut:

As requested by your staff on December 13, 1979, Carolina Power & Light Company (CP&L) reaffirms its commitment to complete the Short Term Lessons Learned requirements at the H. B. Robinson Plant by January 1, 1980. The present status of the required modifications indicates, that with one minor exception, all items will meet that deadline. Modifications which provide, in the case of an existing loss of off site power, for automatic shedding of the pressurizer heaters from the emergency power sources upon the activation of a safety injection signal may not be completed by December 31, 1979. This is due to potential equipment delivery problems and the late receipt of this criterion from NRC. If this delay occurs, administrative procedures will be instituted which require manually tripping the pressurizer heaters in these situations. CP&L believes the manual trip adequately addresses this point and is fully acceptable if there is need for an interim period before the automatic trip can be installed. Present estimates are that the longest this potential delay could exist would be until February 28, 1980. The rest of Item 2.1.1 dealing with Pressurizer Heaters will be fully implemented by January 1, 1980.

Presently no other schedule slippages are foreseen or anticipated. If a schedule slippage occurs which will delay an item past January 1, 1980, CP&L will promptly inform you.

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411 Fayetteville Street • P. O. Box 1551 • Raleigh, N. C. 27602

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If you have any questions on this subject, please contact our staff.

Yours very truly,

E. E. Utley
Executive Vice President
Power Supply & Customer Services

JJS/jcb

Sworn to and subscribed before me this 17th day of December, 1979.

Franklin Murray
Notary Public

My Commission expires October 4, 1981.

cc: Mr. J. D. Neighbors (NRC)

FRANKLIN MURRAY
NOTARY
PUBLIC
WAKE COUNTY, N. C.