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## AUG. 2. 6 1994

Robinson File No.: 13510I Serial: RNP/94-1615

United States Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555

## H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261/LICENSE NO. DPR-23 <u>GENERIC LETTER 93-04, "ROD CONTROL SYSTEM FAILURE AND</u> WITHDRAWAL OF ROD CONTROL CLUSTER ASSEMBLIES" CLOSE-OUT

Gentlemen:

The purpose of this letter is to provide the schedule for implementation of the proposed long-term actions as committed to in Carolina Power and Light (CP&L) Company's letter to the NRC dated September 20, 1993. In our letter, we stated that the Rod Control System current order timing will be modified to prevent any uncontrolled asymmetric rod withdrawals in the event of the failure identified at the Salem Nuclear Generating Station, Unit 2. In addition, CP&L's rod control surveillance test is being enhanced to verify that the Rod Control System order timing modification will prevent uncontrolled asymmetric rod withdrawals. These long-term actions will be completed by the end of Refueling Outage No. 16, currently scheduled for completion in June of 1995.

Questions regarding this matter may be referred to Mr. K. R. Jury at (803) 383-1363.

Very truly yours,

R. M. Krich Manager - Regulatory Affairs

RS:bej

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c: Mr. S. D. Ebneter, Regional Administrator, USNRC, Region II Ms. B. L. Mozafari, USNRC Project Manager, HBRSEP Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

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