

ENCLOSURE 1

NOTICE OF VIOLATION

Carolina Power and Light Company
H. B. Robinson Unit 2

Docket No.: 50-261
License No.: DPR-23

During the NRC inspection conducted on August 15 - September 11, 1993, two violation of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure For NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violations are listed below:

- A. Technical Specification 6.5.1.1, Procedures, Tests, and Experiments requires, in part, that written procedures be established, implemented and maintained, covering the activities recommended in Appendix A of Regulatory Guide 1.33, Rev 2. 1978, including procedures to facilitate the performance of Technical Specification required surveillances. Implicit in this is the requirement that these procedures be followed while performing the applicable evolutions.

Operations Surveillance Test Procedure, OST-005, Nuclear Instrumentation Power Range (Bi-Weekly) delineates the test process to be used to satisfy a Technical Specification required surveillance for the power range nuclear instruments.

Contrary to the above, on August 14, 1993, an operator failed to follow the requisites of OST-005 when he repositioned the dropped rod mode switch instead of the operation selector switch as specified -- an action which resulted in a turbine runback.

This is a Severity Level IV violation (Supplement I).

- B. Technical Specification 6.5.1.1, Procedures, Tests, and Experiments requires, in part, that written procedures be established, implemented, and maintained, covering the activities recommended in Appendix A of Regulatory Guide 1.33, Rev. 2 1978, including procedures for ensuring the proper calibration of installed plant instrumentation. Implicit in this is the requirement that the procedures contain the necessary information to facilitate the proper performance of the applicable evolution.

Maintenance Management Manual Procedure, MMM-006, Calibration Program, is provided to ensure the calibration of installed plant instrumentation.

Contrary to the above:

- 1) On August 31, 1993, MMM-006 was found to be inadequate, in that TC-6559 A and TC-6559 B (the instruments used to verify compliance with Technical Specification limits on control room temperature) were not included.

- 2) On August 30, 1993, MMM-006 was found to be inadequate, in that, DPI-6520 (Control Room Differential Pressure Instrument) was inappropriately included.

This is Severity Level IV violation (Supplement I)

Pursuant to the provisions of 10 CFR 2.201, Carolina Power and Light Company is hereby required to submit a written statement or explanation to the U. S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia
this 5th day of October 1993