

ENCLOSURE 1

NOTICE OF VIOLATION

Carolina Power and Light Company
H. B. Robinson

Docket No. 50-261
License No. DPR-23

During the NRC inspection conducted on August 11 - September 10, 1990, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure For NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1990), the violation is listed below:

Technical Specifications (TS) Section 4.0.1a requires in part that, inservice testing of American Society of Mechanical Engineers (ASME) Code Class 1, 2, and 3 pumps and valves shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable addenda as required by 10 CFR 50.55 a(g). Section XI of the 1977 ASME Boiler and Pressure Vessel Code, paragraph IWP-3500, Duration of Tests, requires in part that, each pump shall be run until bearing temperatures stabilize, and then the quantities specified shall be measured or observed and recorded. A bearing temperature shall be considered stable when three successive readings taken at 10 minute intervals do not vary by more than 3 percent. Bearing temperatures for the safety injection (SI), containment spray (CS), auxiliary feedwater (AFW), and residual heat removal (RHR) pumps were measured and recorded per procedures EST-005, -007, -013, and -089, respectively.

Contrary to the above, stabilized bearing temperatures were not obtained for the SI, CS, AFW, and RHR pumps as required by TS 4.0.1a and IWP-3500, in that, from 1986 to 1990 during 14 performances of EST-005, 8 performances of EST-007, 6 performances of EST-013, and 4 performances of EST-089, the respective pumps were not run for a sufficient length of time to obtain stable bearing temperatures as required and defined by IWP-3500.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Carolina Power and Light Company is hereby required to submit a written statement or explanation to the Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice. This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which

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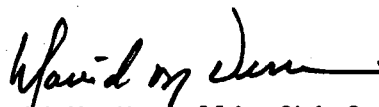
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have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE NUCLEAR REGULATORY COMMISSION



David M. Verrelli, Chief
Reactor Projects Branch 1
Division of Reactor Projects

Dated at Atlanta, Georgia
this ~~27~~ day of September 1990