

July 9, 1985

MEMORANDUM FOR: Frank J. Miraglia, Assistant Director
Division of Licensing

THRU: Steven A. Varga, Chief,
Operating Reactors Branch #1
Division of Licensing

FROM: Glode Requa, Project Manager
Operating Reactors Branch #1
Division of Licensing

SUBJECT: JUSTIFICATION FOR SCHEDULES BEYOND DECEMBER 1985 FOR
H. B. ROBINSON UNIT 2, SUPPLEMENTAL CONFIRMATORY
ORDER - SUPPLEMENT 1 TO NUREG-0737

Distribution

~~Docket file~~ ORB#1 RDG
NRC PDR L PDR
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H. B. Robinson-2 was shut down during 1984 for a major steam generator replacement followed by a special refueling to accommodate PTS requirements. Consequently, NUREG-0737, Supplement 1, items requiring outage for installation or completion were scheduled for outages after the 1984 outage due to the inordinate engineering manpower required to support the long outage. The next scheduled outage, therefore, is #10 scheduled for early 1986.

The schedules identified by CP&L for outages subsequent to the 1984 outage are as follows:

1. SPDS - Fully Operational - 12 months after refueling outage #10.
2. DCRDR - Summary Report and schedule for implementation - 6 months after refueling outage (RO) #10.
3. RG 1.97 - Implementation (installation or upgrade) requirements - Full Compliance - 3 months after RO #11
4. ERF 5a Tech Spec Center - Fully functional 12 months after RO #10
5b Operational Support Center - Currently fully functional
5c Emergency Operations Facility - Fully functional 12 month after RO #10

The licensee's detailed completion schedule is attached for your information.

I have reviewed the licensee's schedule with them as well as HFEB particularly with regard to the Control Room Survey supplement to the DCRDR. The licensee is thoroughly considering and integrating other interrelated items into the control room design review; e.g., the SPDS and Reg. Guide 1.97. During discussions with HFEB, R. Ramirez, indicated that 12-14 months was originally estimated by HFEB as the time necessary for a control room design review, therefore, the CP&L schedule was acceptable.

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PDR ADDCK 05000261
F PDR

Frank J. Miraglia

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July 9, 1985

Because of CP&L's long 1984 outage, the detailed information submitted by letter dated December 31, 1984, and the above discussions, I believe the schedules beyond 1985 are the licensee's best effort and the dates are reasonable and achievable.

/s/GRequa

Glode Requa, Project Manager
Operating Reactors Branch #1
Division of Licensing

Enclosure:
As stated

*SEE PREVIOUS WHITE FOR CONCURRENCE

ORB#1:DL*
CParrish
06/18/85

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07/8/85

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06/18/85

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SVarga
07/0/85

Frank J. Miraglia

- 2 -

Because of CP&L's long 1984 outage and the detailed information submitted by letter dated December 31, 1984, I believe the schedules beyond 1985 are the licensee's best effort and the dates are reasonable and achievable.

Globe Requa, Project Manager
Operating Reactors Branch #1
Division of Licensing

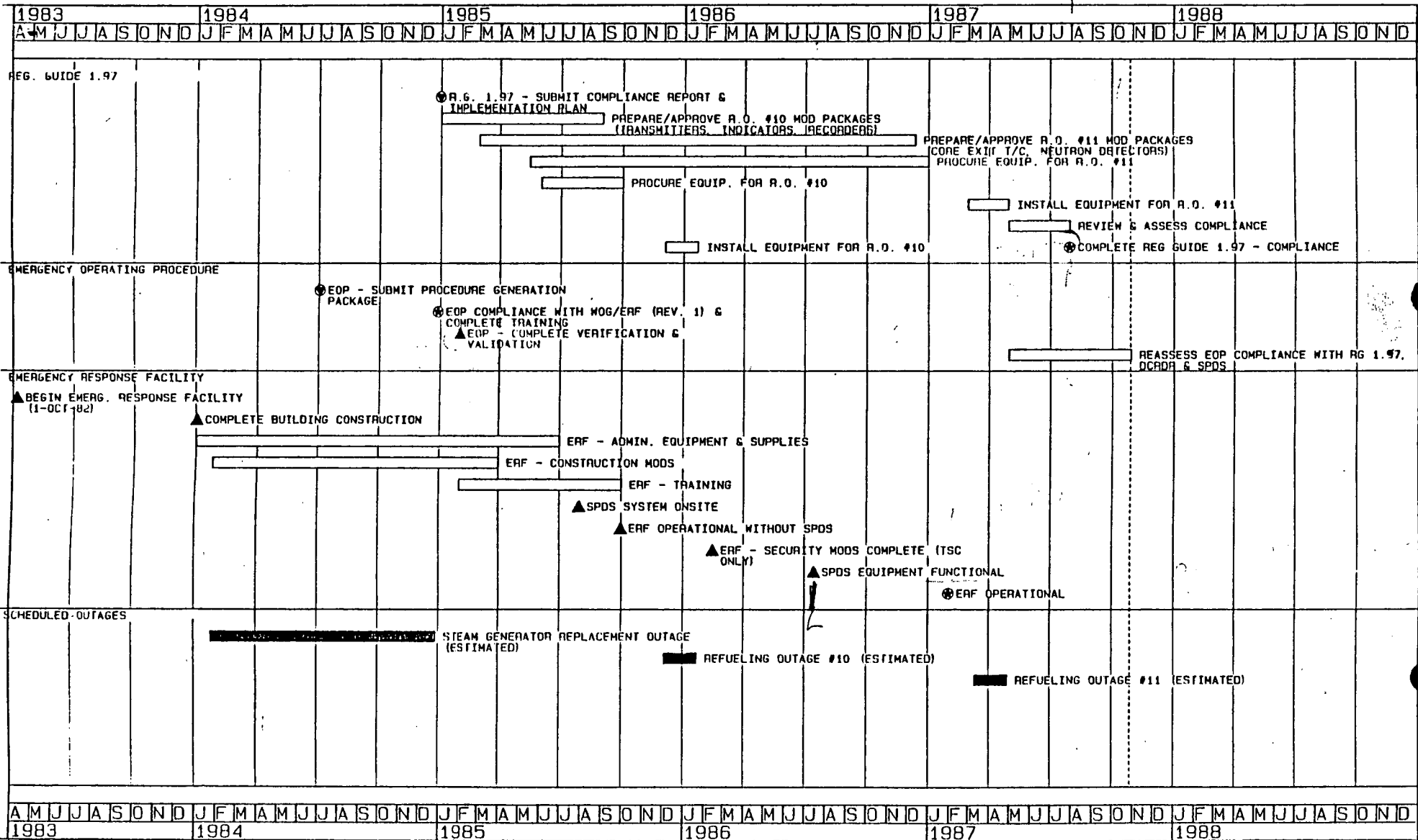
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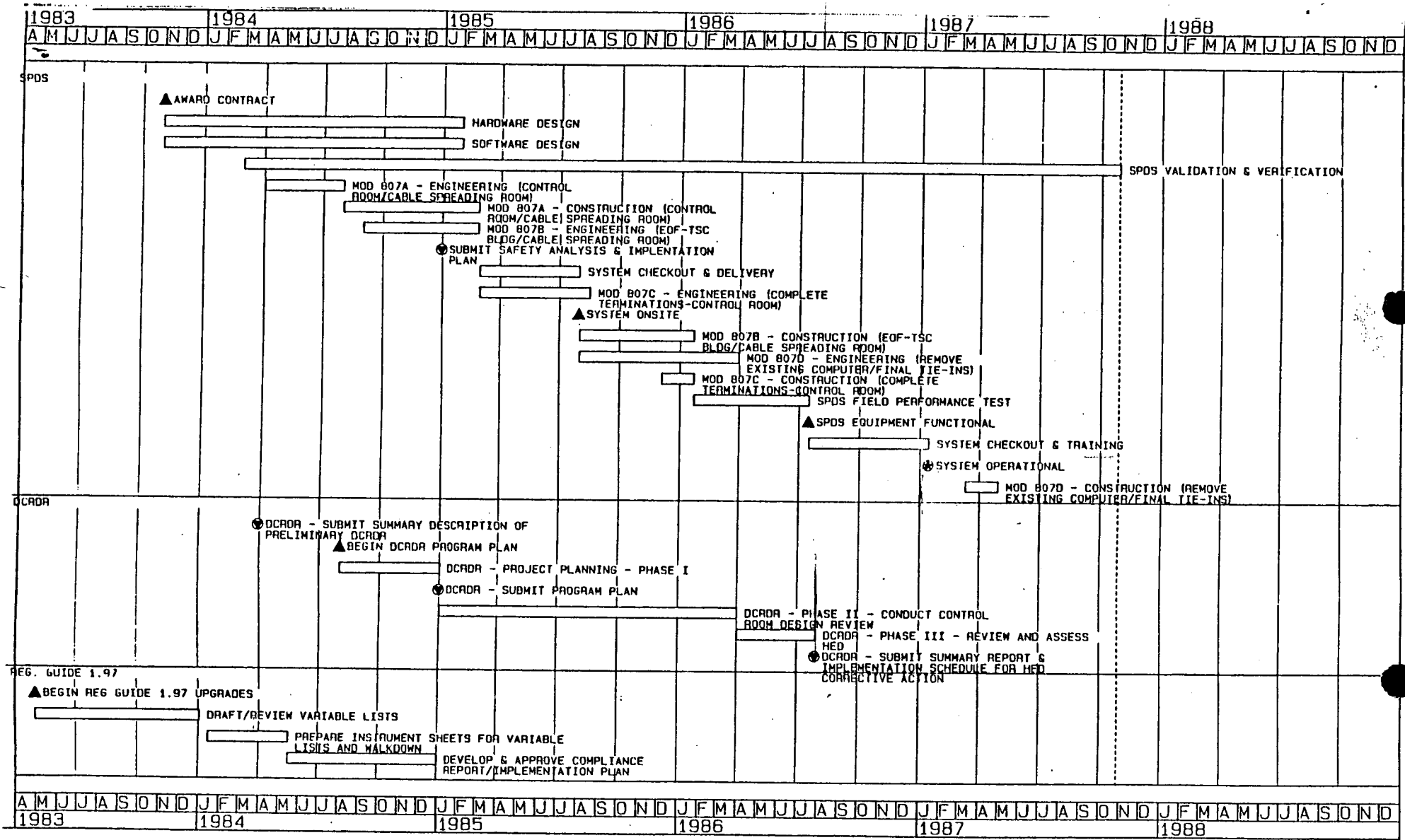
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EMERGENCY RESPONSE CAPABILITIES LEVEL I SCHEDULE - REV. 0 AS OF 17-DEC-84

CAROLINA POWER & LIGHT COMPANY
H.B. ROBINSON DEPARTMENT

PROJECTED SCHEDULE
NOTE: REFUELING OUTAGES HAVE 7 WEEKS DURATION FOR PHYSICAL WORK. CONTINGENCY TIME MAY BE APPLIED FOR GRID OPERATIONS PURPOSES ONLY.



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