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**CParrish** SVarga

Memo file

WPaulson

MEMORANDUM FOR:

Frank J. Miraglia, Assistant Director

Division of Licensing

THRU:

Steven A. Varga, Chief,

Operating Reactors Branch #1

Division of Licensing

FROM:

Glode Requa, Project Manager Operating Reactors Branch #1

Division of Licensing

SUBJECT:

JUSTIFICATION FOR SCHEDULES BEYOND DECEMBER 1985 FOR

H. B. ROBINSON UNIT 2, SUPPLEMENTAL CONFIRMATORY

ORDER - SUPPLEMENT 1 TO NUREG-0737

H. B. Robinson-2 was shut down during 1984 for a major steam generator replacement followed by a special refueling to accommodate PTS requirements. Consequently, NUREG-0737, Supplement 1, items requiring outage for installation or completion were scheduled for outages after the 1984 outage due to the inordinate engineering manpower required to support the long outage. The next scheduled outage, therefore, is #10 scheduled for early 1986.

The schedules identified by CP&L for outages subsequent to the 1984 outage are as follows:

- 1. SPDS -Fully Operational - 12 months after refueling outage #10.
- 2. DCRDR -Summary Report and schedule for implementation - 6 months after refueling outage (RO) #10.
- RG 1.97 Implementation (installation or upgrade) requirements -3. Full Compliance - 3 months after RO #11
- 4. ERF 5a Tech Spec Center - Fully functional 12 months after RO #10

5b Operational Support Center - Currently fully functional

5c Emergency Operations Facility - Fully functional 12 month after RO #10

The licensee's detailed completion schedule is attached for your information.

I have reviewed the licensees schedule with them as well as HFEB particularly with regard to the Control Room Survey supplement to the DCRDR. The licensee is thoroughly considering and integrating other interrelated items into the control room design review; e.g., the SPDS and Reg. Guide 1.97. During discussions with HFEB, R. Ramirez, indicated that 12-14 months was originally estimated by HFEB as the time necessary for a control room design review, therefore, the CP&L schedule was acceptable.

8507180512 850709 ADOCK 0500026 Because of CP&L's long 1984 outage, the detailed information submitted by letter dated December 31, 1984, and the above discussions, I believe the schedules beyond 1985 are the licensee's best effort and the dates are reasonable and achievable.

/s/GRequa

Glode Requa, Project Manager Operating Reactors Branch #1 Division of Licensing

Enclosure: As stated

\*SEE PREVIOUS WHITE FOR CONCURRENCE

ORB#1:DL\* CParrish 06/18/85 ORB#1:DL GRequa/\$4. 07/**\$** /85 ORB#5:DL JZwolinski 06/18/85

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Because of CP&L's long 1984 outage and the detailed information submitted by letter dated December 31, 1984, I believe the schedules beyond 1985 are the licensee's best effort and the dates are reasonable and achievable.

Glode Requa, Project Manager Operating Reactors Branch #1 Division of Licensing

Enclosure: As stated

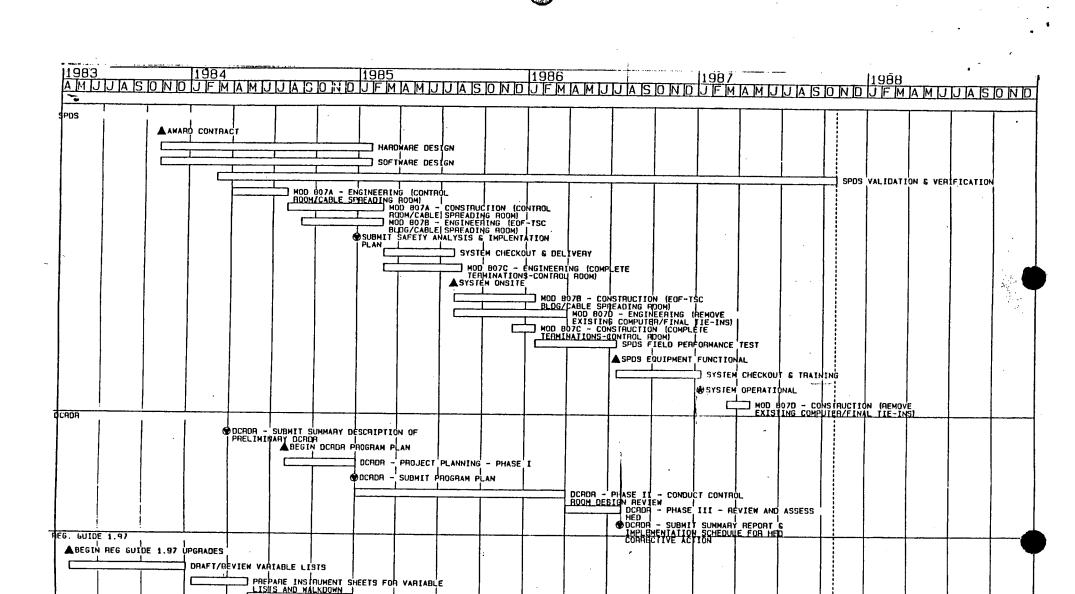
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CAROLINA POWER & LIGHT COMPANY H.B. ROBINSON DEPARTMENT

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