

ATTACHMENT TO LICENSE AMENDMENT

AMENDMENT NO. 85 FACILITY OPERATING LICENSE NO. DPR-23

DOCKET NO. 50-261

Revise Appendix A as follows:

<u>Remove Pages</u>	<u>Insert Pages</u>
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-----	-----
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6.5.1a	6.5.1a
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-----	6.15-1
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	6.17-1 thru 6.17-2

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TABLE 3.5-2 (Cont'd)

REACTOR TRIP INSTRUMENTATION LIMITING OPERATING CONDITIONS

<u>NO.</u>	<u>FUNCTIONAL UNIT</u>	<u>1</u> MINIMUM OPERABLE CHANNELS	<u>2</u> MINIMUM DEGREE OF REDUNDANCY	<u>3</u> OPERATOR ACTION IF CONDITIONS OF COLUMN 1 OR 2 CANNOT BE MET
12.	Lo Lo Steam Generator Water Level	2	1	Maintain Hot Shutdown
13.	Underfrequency 4 KV System	2	1	Maintain Hot Shutdown
14.	Undervoltage on 4 KV System	2	1	Maintain Hot Shutdown
15.	Control Rod Misalignment Monitor****			
	a. Rod Position Deviation	1	0	Log individual rod position once/hour, and after a load change >10% or after >30 inches of control rod motion
	b. Quadrant Power Tilt Monitor (upper and lower ex-core neutron detectors)	1	0	Log individual upper and lower ion cham- ber currents once/ hour and after a load change >10% or after >30 inches of control rod motion
16.	Steam Flow/Feedwater Flow Mismatch	1	0	Maintain Hot Shutdown
17.	Low Steam Generator Water Level	1	0	Maintain Hot Shutdown

* For zero power physics testing, it is permissible to take one channel out of service.

** When two of four power channels are greater than 10% full power, hot shutdown is not required.

*** When one of two intermediate range channels is greater than 1E-10 amps, hot shutdown is not required.

**** If both rod misalignment monitors (a and b) are inoperable for two hours or more, the nuclear overpower trip shall be reset to 93 percent of rated power in addition to the increased surveillance noted.

R.P. = Rated Power

TABLE 4.1-1 (Continued)

	<u>Channel Description</u>	<u>Check</u>	<u>Calibrate</u>	<u>Test</u>	<u>Remarks</u>
9.	Analog Rod Position	S (1,2)	R	M	(1) With step counters (2) Following rod motion in excess of six inches when the computer is out of service
10.	Rod Position Bank Counters	S (1,2)	N.A.	N.A.	(1) Following rod motion in excess of six inches when the computer is out of service (2) With analog rod position
11.	Steam Generator Level	S	R	M	
12.	Charging Flow	N.A.	R	N.A.	
13.	Residual Heat Removal Pump Flow	N.A.	R	N.A.	
14.	Boric Acid Tank Level	D (1)	R	N.A.	(1) Bubbler tube rodded weekly
15.	Refueling Water Storage Tank Level	W	R	N.A.	
16.	Boron Injection Tank Level	W	R	N.A.	
17.	Volume Control Tank Level	N.A.	R	N.A.	
18.	Containment Pressure	D	R	B/W (1)	(1) Containment isolation valve signal
19.	Deleted by Amendment No. 85				
20.	Boric Acid Makeup Flow Channel	N.A.	R	N.A.	

TABLE 4.10-1

RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

Type of Release	Sampling Frequency	Minimum Analysis Frequency	Required Activity Analysis	Required LLD ^a μ Ci/ml	
<u>Batch Waste Releases^b</u> 1. Monitor Tanks 2. Waste Condensate Tanks 3. Drainage of Systems	P Grab Sample	P on Grab Sample	Principal Gamma Emitters ^c	5E-07	
			I-131	1E-06	
	P Grab Sample One Batch/M	M on Grab Sample	Dissolved and Entrained Gases (gamma emitters)		1E-05
			P Grab Sample Each Batch and Composited ^d	M on Composite	Tritium
	Gross Alpha	1E-07			
	P Grab Sample Each Batch and Composited ^d	Q on Composite	Sr-89, Sr-90	5E-08	
			Fe-55	1E-6	
	<u>Continuous Releases^e</u> 1. Steam Generator Blowdown	D Grab Sample	W on Grab Sample	Principal Gamma Emitters	5E-07
				I-131	1E-06
		M Grab Sample	M on Grab Sample	Dissolved and Entrained Gases (gamma emitters)	
D Grab Sample and Composited ^{d, f}				M on Composite	Tritium
		Gross Alpha	1E-07		
D Grab Sample and Composited ^{d, f}		Q on Composite	Sr-89, Sr-90	5E-08	
			Fe-55	1E-6	

6.5.1.6.7. In the event of disagreement between the recommendations of the Plant Nuclear Safety Committee and the actions contemplated by the General Manager, the course determined by the General Manager to be more conservative will be followed. The Manager - Robinson Nuclear Project and the Manager - Corporate Nuclear Safety will be notified within the 24 hours of the disagreement and subsequent actions.

6.5.1.6.8 The PNSC shall maintain written minutes of each meeting that, at a minimum, document the results of all PNSC activities performed under the provisions of these Technical Specifications; and copies shall be provided to the Manager - Robinson Nuclear Project and to the Manager - Corporate Nuclear Safety.

- (4) The verification of compliance and implementation of the requirements of the Quality Assurance Program to meet the criteria of Appendix B, 10CFR50, at least once per 24 months.
 - (5) The Emergency Plan and implementing procedures at least once per 12 months.
 - (6) The Security Plan and implementing procedures at least once per 12 months.
 - (7) The Facility Fire Protection Program and implementing procedures at least once per 24 months.
 - (8) Any other area of facility operation considered appropriate by the Corporate Quality Assurance Performance Evaluation Unit; the Executive Vice President - Power Supply and Engineering & Construction; or the Senior Vice President - Nuclear Generation.
 - (9) The Radiological Environmental Monitoring Program and the results thereof at least once per 12 months.
 - (10) The Offsite Dose Calculation Manual and implementing procedure at least once per 24 months.
 - (11) The Process Control Program and implementing procedures for solidification of radioactive wastes at least once per 24 months.
 - (12) The performance of activities required by the Quality Assurance Program to meet the criteria of Regulatory Guide 4.15, December 1977 at least once per 12 months.
- e. Distribute reports and other records to appropriate managers.

- 6.5.3.3 a. Audit personnel shall be independent of the area audited. Selection for auditing assignments is based on experience or training that establishes that their qualifications are commensurate with the complexity or special nature of the activities to be audited. In selecting auditing personnel, consideration shall be given to special abilities, specialized technical training, prior pertinent experience, personal characteristics, and education.
- b. Qualified outside consultants or other individuals independent from those personnel directly involved in plant operation shall be used to augment the audit teams when necessary. Individuals performing the audits may be members of the audited organization; however, they shall not audit activities for which they have immediate responsibility, and while performing the audit, they shall not report to a management representative who has immediate responsibility for the activity audited.

6.5.3.4 Results of plant audits are approved by the Manager - QA Services Section and transmitted to the Executive Vice President - Power Supply and Engineering & Construction; the Senior Vice President - Nuclear Generation; Manager - Robinson Nuclear Project; General Manager; and the Vice President - Corporate Nuclear Safety & Research; and others, as appropriate within 30 days after the completion of the audit.

6.5.3.5 The Corporate Quality Assurance Audit Program shall be conducted in accordance with written, approved procedures.