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June 13, 2014

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2
Renewed Facility Operating License Nos. DPR-53 and DPR-69
NRC Docket Nos. 50-317 and 50-318

Subject: Supplemental Information Regarding License Amendment Request to Adopt TSTF-426-A

Reference: 1. Letter from Mr. G. H. Gellrich (CCNPP) to Document Control Desk (NRC), dated November 13, 2013, Application for Technical Specification Improvement to Adopt TSTF-426-A, Revision 5, "Revise of Add Actions to Preclude Entry into LCO 3.0.3 – RITSTF Initiatives 6b and 6c"

In Reference 1, Calvert Cliffs Nuclear Power Plant, LLC submitted a license amendment request to modify the Technical Specification requirements to adopt the changes described in Technical Specification Task Force (TSTF)-426-A, Revision 5, "Revise of Add Actions to Preclude Entry into LCO 3.0.3 – RITSTF Initiatives 6b and 6c." Supplemental information is needed for completion of the Nuclear Regulatory Commission review of the requested amendment. Attachment (1) provides corrected inserts for Technical Specification 3.6.6 and 3.7.8. Additionally, corrected Technical Specification Bases insert B 3.7.8.I is also provided in Attachment (1). Please replace the affected inserts in Reference 1 with the attached inserts. We apologize for any inconvenience.

This supplemental information does not change the No Significant Hazards Determination provided in Reference 1. No regulatory commitments are contained in this letter.

Should you have questions regarding this matter, please contact Mr. Douglas E. Lauver, Regulatory Assurance Manager, at (410) 495-5219.

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I declare under penalty of perjury that the foregoing is true and correct. Executed on June 13, 2014.

Respectfully,



George H. Gellrich
Site Vice President
Exelon Generation Company, LLC

GHG/PSF/bjd

Attachment: (1) Revised Inserts 3.6.6, 3.7.8 and B 3.7.8.I

cc: CCNPP Project Manager, NRC
Region 1 Administrator, NRC

CCNPP Resident Inspector, NRC
S. Gray, DNR

ATTACHMENT (1)

REVISED INSERTS 3.6.6, 3.7.8 AND B 3.7.8.I

Insert 3.6.6

<p>C. ----- NOTE ----- Not applicable when second containment spray train intentionally made inoperable. ----- Two containment spray trains inoperable.</p>	C.1	Verify LCO 3.7.8, "CREVS," is met.	1 hour
	<u>AND</u>		
	C.2	Restore at least one containment spray train to OPERABLE status.	24 hours

Insert 3.7.8

<p>F. ----- NOTE ----- Not applicable when second CREVS train intentionally made inoperable. ----- Two CREVS trains inoperable in MODE 1, 2, 3, or 4 for reasons other than Condition D.</p>	F.1	Initiate action to implement mitigating actions.	Immediately
	<u>AND</u>		
	F.2	Verify LCO 3.4.15, "RCS Specific Activity," is met.	1 hour
	<u>AND</u>		
	F.3	Restore at least one CREVS train to OPERABLE status.	24 hours

Insert B 3.7.8 I

I.1 and I.2

If the inoperable CREVs or Control Room boundary cannot be restored to OPERABLE status within the associated Completion Time in MODE 1, 2, 3, or 4, the unit must be placed in **a mode that minimizes the accident risk. To achieve this status the unit must be placed in** at least MODE 3 within six hours and in MODE 5 within 36 hours. The allowed Completion Times are reasonable, based on operating experience, to reach the required unit conditions from full power conditions in an orderly manner and without challenging unit systems.