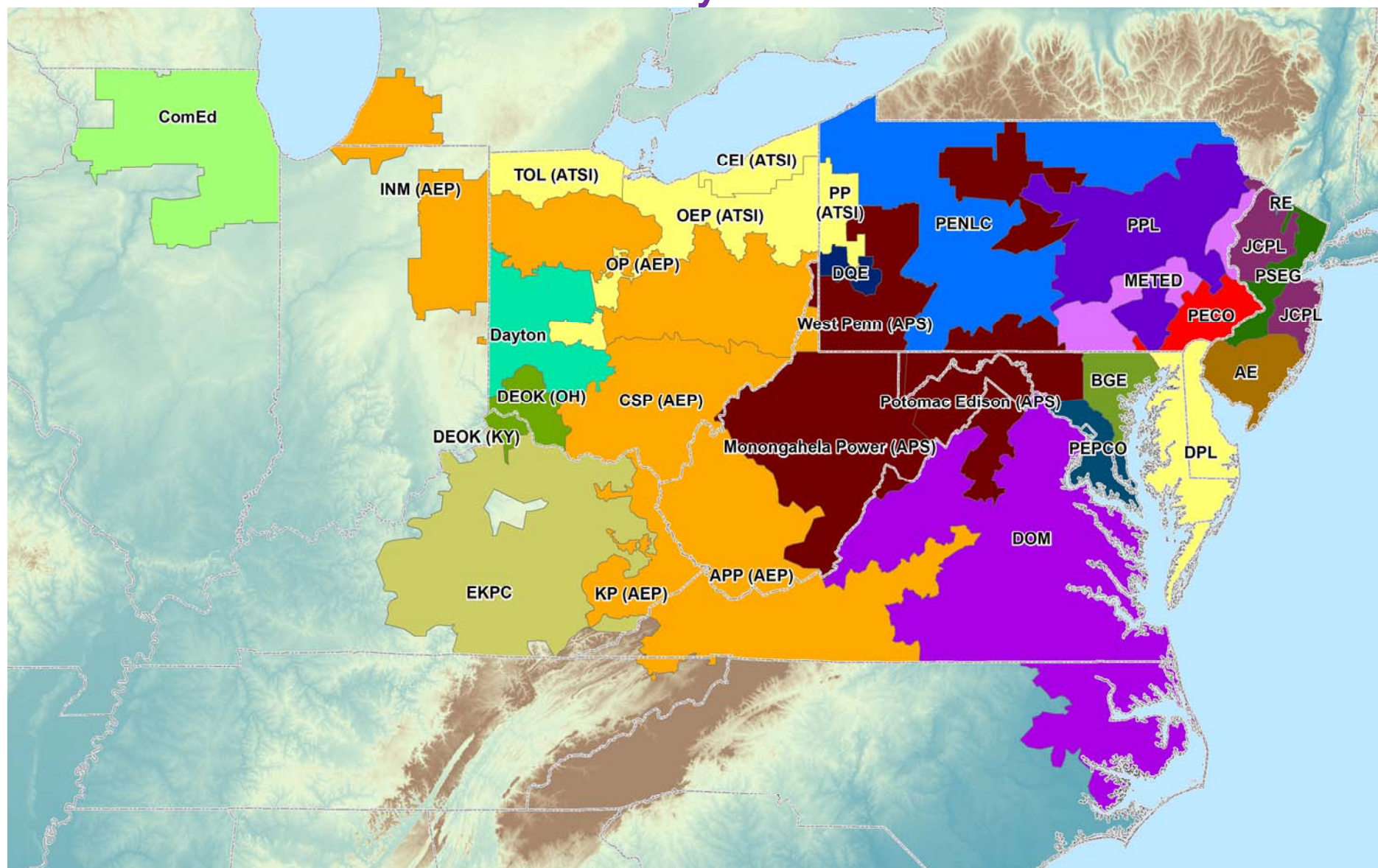


PJM Load Forecast Report

January 2013



Prepared by PJM Resource Adequacy Planning Department

Table D-1

**SUMMER EXTREME WEATHER (90/10) PEAK LOAD FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2013 - 2028**

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
AEP	24,747	25,211	25,700	26,095	26,388	26,630	26,796	27,056	27,307	27,567	27,811	27,975	28,229	28,453	28,707	29,027
APS	8,961	9,136	9,322	9,472	9,595	9,702	9,775	9,887	9,993	10,079	10,190	10,275	10,381	10,477	10,581	10,686
ATSI	13,722	13,944	14,180	14,301	14,410	14,530	14,628	14,770	14,860	14,904	14,999	15,128	15,236	15,353	15,450	15,485
COMED	24,313	24,943	25,644	26,215	26,619	26,964	27,227	27,548	27,864	28,131	28,446	28,736	28,993	29,270	29,538	29,891
DAYTON	3,570	3,665	3,780	3,869	3,934	3,985	4,020	4,073	4,123	4,169	4,218	4,263	4,313	4,359	4,407	4,457
DEOK	5,751	5,862	5,983	6,108	6,161	6,231	6,278	6,339	6,403	6,487	6,522	6,569	6,629	6,688	6,748	6,815
DLCO	3,124	3,184	3,248	3,298	3,344	3,379	3,390	3,422	3,451	3,475	3,515	3,529	3,559	3,585	3,610	3,649
EKPC	2,025	2,061	2,098	2,126	2,150	2,175	2,191	2,214	2,233	2,250	2,270	2,292	2,313	2,332	2,350	2,370
DIVERSITY - WESTERN(-)	281	396	557	376	337	450	324	482	472	349	377	327	388	419	422	437
PJM WESTERN	83,907	85,549	87,300	88,982	90,114	90,971	91,790	92,613	93,529	94,463	95,324	96,148	96,952	97,766	98,619	99,573
DIVERSITY - WESTERN with EKPC(-)	343	455	505	378	369	492	366	510	523	399	417	375	430	479	482	482
PJM WESTERN with EKPC	85,870	87,551	89,450	91,106	92,232	93,104	93,939	94,799	95,711	96,663	97,554	98,392	99,223	100,038	100,909	101,898
DOM	20,128	20,691	21,302	21,792	22,184	22,543	22,842	23,210	23,553	23,849	24,192	24,510	24,856	25,167	25,476	25,786
DIVERSITY - INTERREGIONAL(-)	2,886	2,961	2,916	2,942	2,992	2,974	3,134	3,221	3,279	3,179	3,209	3,311	3,443	3,444	3,478	3,352
PJM RTO	164,272	167,601	171,260	174,369	176,560	178,306	180,024	181,876	183,669	185,537	187,281	188,956	190,683	192,376	194,063	195,923
DIVERSITY - INTERREGIONAL with EKPC(-)	2,894	2,974	3,038	3,006	3,049	3,003	3,160	3,263	3,299	3,195	3,235	3,333	3,472	3,455	3,489	3,377
PJM RTO with EKPC	166,227	169,590	173,288	176,429	178,621	180,410	182,147	184,020	185,831	187,721	189,485	191,178	192,925	194,637	196,342	198,223

Table F-1**PJM RTO HISTORICAL PEAKS
(MW)****SUMMER**

YEAR	NORMALIZED BASE	NORMALIZED COOLING	NORMALIZED TOTAL	UNRESTRICTED PEAK	PEAK DATE	TIME
1998				131,726	Tuesday, July 21, 1998	17:00
1999	88,933			139,685	Friday, July 30, 1999	17:00
2000	90,958			130,098	Wednesday, August 9, 2000	17:00
2001	92,064			149,294	Thursday, August 9, 2001	16:00
2002	92,661			149,009	Thursday, August 1, 2002	17:00
2003	93,576			143,563	Thursday, August 21, 2003	17:00
2004	95,001			137,592	Tuesday, August 3, 2004	17:00
2005	95,677	54,703	150,380	153,384	Tuesday, July 26, 2005	16:00
2006	95,236	57,174	152,410	165,103	Wednesday, August 2, 2006	17:00
2007	96,631	57,479	154,110	160,065	Wednesday, August 8, 2007	16:00
2008	96,918	57,852	154,770	148,803	Monday, June 9, 2008	17:00
2009	94,450	56,550	151,000	143,324	Monday, August 10, 2009	16:00
2010	93,006	58,744	151,750	155,371	Wednesday, July 7, 2010	17:00
2011	93,277	58,523	151,800	163,721	Thursday, July 21, 2011	17:00
2012	92,858	59,547	152,405	156,319	Tuesday, July 17, 2012	17:00

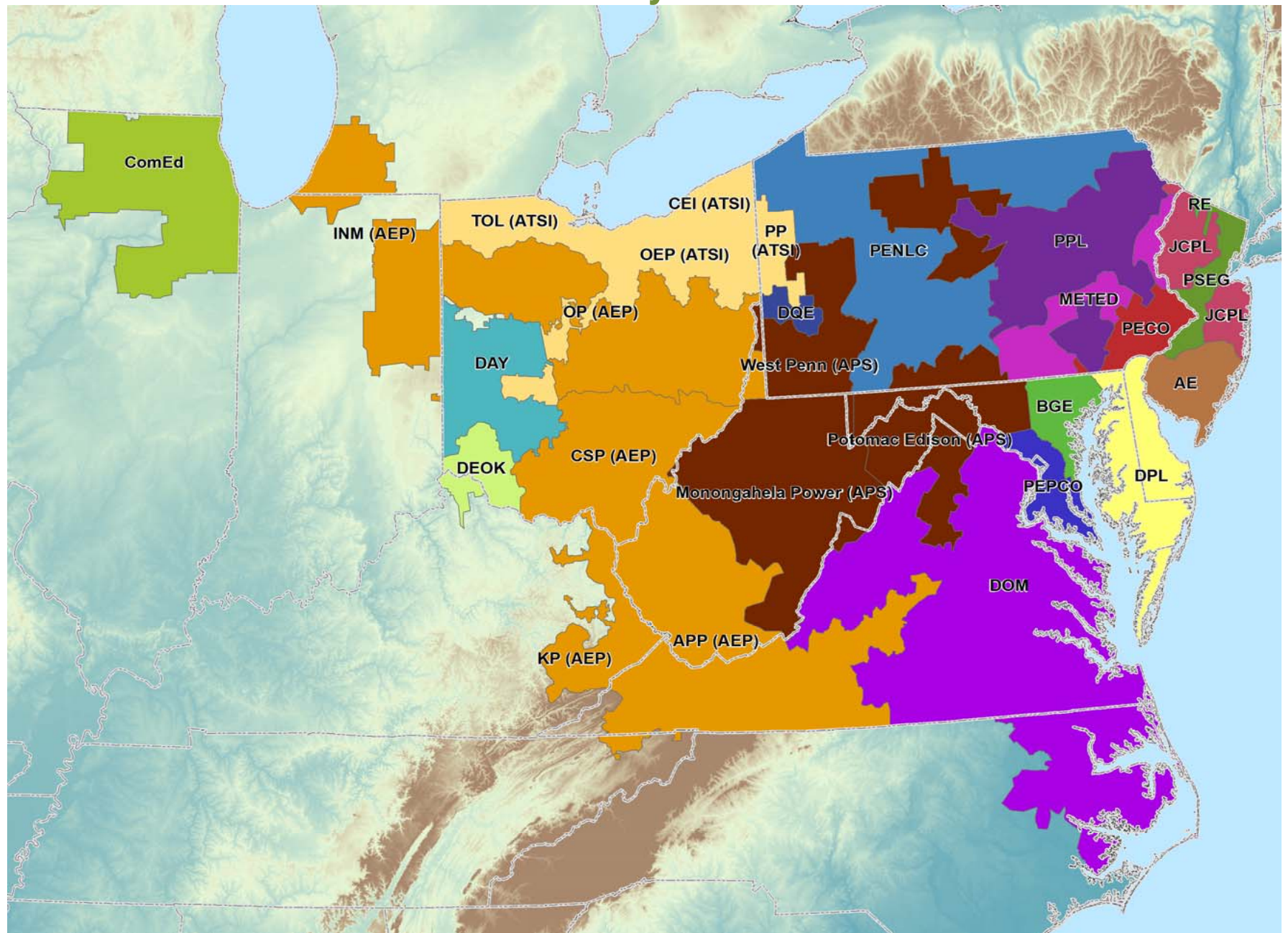
WINTER

YEAR	NORMALIZED BASE	NORMALIZED HEATING	NORMALIZED TOTAL	UNRESTRICTED PEAK	PEAK DATE	TIME
97/98				102,595	Monday, December 8, 1997	19:00
98/99	88,312			114,330	Tuesday, January 5, 1999	19:00
99/00	89,281			116,717	Thursday, January 27, 2000	20:00
00/01	91,279			116,296	Wednesday, December 20, 2000	19:00
01/02	92,316			110,444	Wednesday, January 2, 2002	19:00
02/03	92,533			127,692	Thursday, January 23, 2003	19:00
03/04	93,704			120,784	Monday, January 26, 2004	19:00
04/05	94,384			129,211	Monday, December 20, 2004	19:00
05/06	94,708	30,262	124,970	125,041	Wednesday, December 14, 2005	19:00
06/07	96,196	29,424	125,620	134,551	Monday, February 5, 2007	20:00
07/08	97,259	30,341	127,600	126,293	Thursday, January 3, 2008	19:00
08/09	96,393	32,147	128,540	131,847	Friday, January 16, 2009	19:00
09/10	93,530	33,140	126,670	123,249	Monday, January 4, 2010	19:00
10/11	91,872	35,128	127,000	130,131	Tuesday, December 14, 2010	19:00
11/12	92,260	35,760	128,020	122,566	Tuesday, January 3, 2012	19:00

Notes:
 Normalized values for 2005 - 2012 are calculated by PJM staff using a methodology consistent with the PJM Load Forecast Model.
 Normalized base values are calculated by PJM staff using a two-period average of peak loads on non-heating/non-cool long days.
 All times are shown in hour ending Eastern Prevailing Time.
 All historic peak values reflect the membership of the PJM RTO as January 1, 2012.

PJM Load Forecast Report

January 2012



Prepared by PJM Resource Adequacy Planning Department

Table B-1

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2012-2022**

		METERED 2011	UNRESTRICTED 2011	NORMAL 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Annual Growth Rate (10 yr)
AEP		24,543	24,546	23,400	23,716	24,073	24,570	25,028	25,334	25,552	25,775	26,006	26,272	26,502	26,709	1.2%
	%				1.4%	1.5%	2.1%	1.9%	1.2%	0.9%	0.9%	0.9%	1.0%	0.9%	0.8%	
APS		8,975	8,975	8,550	8,625	8,762	8,951	9,126	9,248	9,345	9,440	9,539	9,659	9,758	9,850	1.3%
	%				0.9%	1.6%	2.2%	2.0%	1.3%	1.0%	1.0%	1.0%	1.3%	1.0%	0.9%	
ATSI		14,032	14,032	13,160	13,278	13,435	13,661	13,875	14,006	14,083	14,155	14,274	14,399	14,492	14,570	0.9%
	%				0.9%	1.2%	1.7%	1.6%	0.9%	0.5%	0.5%	0.8%	0.9%	0.6%	0.5%	
COMED		23,753	23,753	22,390	22,852	23,274	23,947	24,595	25,052	25,357	25,645	25,981	26,401	26,699	26,997	1.7%
	%				2.1%	1.8%	2.9%	2.7%	1.9%	1.2%	1.1%	1.3%	1.6%	1.1%	1.1%	
DAY		3,580	3,580	3,330	3,382	3,458	3,568	3,676	3,744	3,788	3,833	3,889	3,943	3,988	4,032	1.8%
	%				1.6%	2.2%	3.2%	3.0%	1.8%	1.2%	1.2%	1.5%	1.4%	1.1%	1.1%	
DEOK		5,642	5,642	5,520	5,592	5,685	5,819	5,945	6,011	6,068	6,123	6,199	6,281	6,330	6,385	1.3%
	%				1.3%	1.7%	2.4%	2.2%	1.1%	0.9%	0.9%	1.2%	1.3%	0.8%	0.9%	
DLCO		3,012	3,070	2,920	2,935	2,980	3,045	3,102	3,132	3,158	3,181	3,210	3,246	3,270	3,289	1.1%
	%				0.5%	1.5%	2.2%	1.9%	1.0%	0.8%	0.7%	0.9%	1.1%	0.7%	0.6%	
DIVERSITY - WESTERN (-) PJM WESTERN		83,310	83,318	77,650	1,689	1,737	1,769	1,901	1,828	1,822	1,869	1,914	2,081	2,019	2,016	1.3%
	%				1.3%	1.6%	2.3%	2.0%	1.5%	1.0%	0.9%	1.0%	1.1%	1.0%	0.9%	
DOM		20,085	20,147	19,250	19,550	19,980	20,598	21,164	21,544	21,871	22,193	22,562	22,937	23,239	23,537	1.9%
	%				1.6%	2.2%	3.1%	2.7%	1.8%	1.5%	1.5%	1.7%	1.7%	1.3%	1.3%	
DIVERSITY - INTERREGIONAL (-) PJM RTO		163,684	163,762	151,995	3,916	4,225	4,431	4,525	4,500	4,438	4,398	4,619	4,672	4,653	4,581	1.4%
	%				153,782	156,254	159,842	163,168	165,691	167,433	169,032	170,860	172,793	174,638	176,420	
					1.2%	1.6%	2.3%	2.1%	1.5%	1.1%	1.0%	1.1%	1.1%	1.1%	1.0%	

Note:

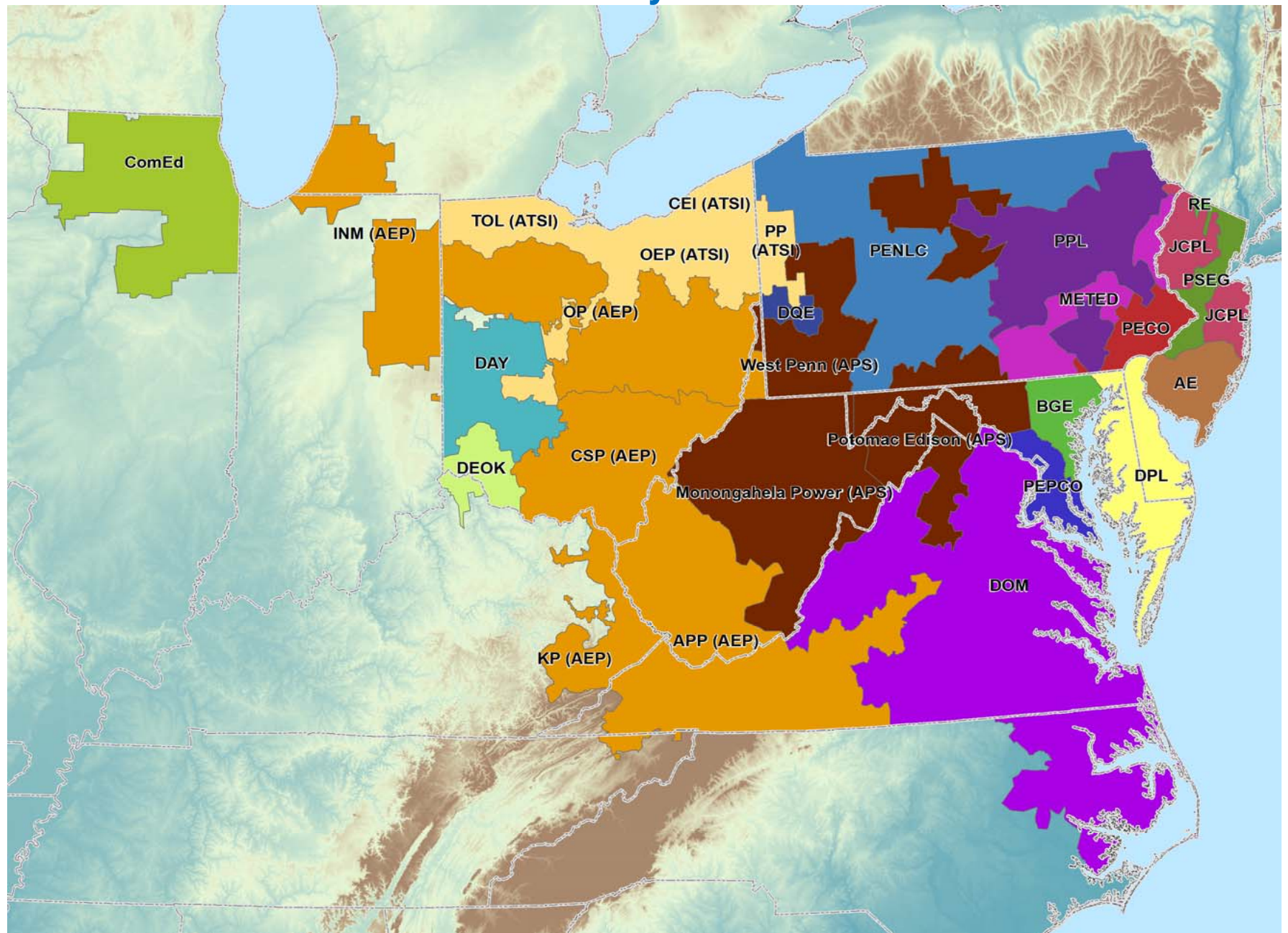
Normal 2011 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2011 and all forecast values represent unrestricted peaks, prior to reductions for load management and energy efficiency.

All average growth rates are calculated from the first year of the forecast.

PJM Load Forecast Report

January 2011



Prepared by PJM Resource Adequacy Planning Department

Table B-1

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2011-2021**

		METERED 2010	UNRESTRICTED 2010	NORMAL 2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Annual Growth Rate (10 yr)
AEP		23,508	23,508	23,400	23,673	24,340	24,942	25,257	25,511	25,654	25,840	26,023	26,188	26,393	26,540	1.1%
	%				1.2%	2.8%	2.5%	1.3%	1.0%	0.6%	0.7%	0.7%	0.6%	0.8%	0.6%	
APS		8,480	8,532	8,620	8,655	8,808	8,936	9,003	9,100	9,137	9,210	9,294	9,377	9,513	9,594	1.0%
	%				0.4%	1.8%	1.5%	0.7%	1.1%	0.4%	0.8%	0.9%	0.9%	1.5%	0.9%	
ATSI		13,177	13,177	13,280	13,364	13,721	14,070	14,261	14,405	14,489	14,584	14,671	14,784	14,920	14,991	1.2%
	%				0.6%	2.7%	2.5%	1.4%	1.0%	0.6%	0.7%	0.6%	0.8%	0.9%	0.5%	
COMED		21,914	21,915	22,480	22,689	23,537	24,297	24,678	25,037	25,249	25,476	25,727	26,026	26,353	26,528	1.6%
	%				0.9%	3.7%	3.2%	1.6%	1.5%	0.8%	0.9%	1.0%	1.2%	1.3%	0.7%	
DAY		3,387	3,387	3,510	3,433	3,564	3,687	3,746	3,787	3,806	3,835	3,864	3,900	3,938	3,963	1.4%
	%				-2.2%	3.8%	3.5%	1.6%	1.1%	0.5%	0.8%	0.8%	0.9%	1.0%	0.6%	
DEOK		5,561	5,561	5,540	5,669	5,846	6,027	6,126	6,166	6,167	6,170	6,167	6,197	6,214	6,198	0.9%
	%				2.3%	3.1%	3.1%	1.6%	0.7%	0.0%	0.0%	0.0%	0.5%	0.3%	-0.3%	
DLCO		2,889	2,889	2,920	2,944	3,000	3,053	3,088	3,125	3,143	3,169	3,198	3,226	3,261	3,280	1.1%
	%				0.8%	1.9%	1.8%	1.1%	1.2%	0.6%	0.8%	0.9%	0.9%	1.1%	0.6%	
DIVERSITY - WESTERN (-) PJM WESTERN (with ATSI, DEOK)		77,792	77,851	77,950	1,735	1,889	1,938	1,918	2,056	1,977	1,971	2,027	2,041	2,196	2,081	
	%				78,692	80,927	83,074	84,241	85,075	85,668	86,313	86,917	87,657	88,396	89,013	1.2%
					1.0%	2.8%	2.7%	1.4%	1.0%	0.7%	0.8%	0.7%	0.9%	0.8%	0.7%	
DIVERSITY - WESTERN (-) PJM WESTERN (without ATSI, DEOK)		59,722	59,780	59,610	1,309	1,409	1,424	1,460	1,549	1,501	1,539	1,609	1,591	1,656	1,581	
	%				60,085	61,840	63,491	64,312	65,011	65,488	65,991	66,497	67,126	67,802	68,324	1.3%
					0.8%	2.9%	2.7%	1.3%	1.1%	0.7%	0.8%	0.8%	0.9%	1.0%	0.8%	
DOM		19,140	19,428	19,700	19,661	20,388	21,012	21,423	21,796	22,084	22,464	22,875	23,308	23,789	24,206	2.1%
	%				-0.2%	3.7%	3.1%	2.0%	1.7%	1.3%	1.7%	1.8%	1.9%	2.1%	1.8%	
DIVERSITY - INTERREGIONAL (-) PJM RTO (with ATSI, DEOK)		154,095	155,681	152,690	4,376	4,030	4,378	4,523	4,712	4,751	4,729	4,738	4,823	4,967	4,965	
	%				154,383	158,603	162,489	164,772	166,506	167,847	169,443	171,067	172,780	174,458	176,060	1.3%
					1.1%	2.7%	2.5%	1.4%	1.1%	0.8%	1.0%	1.0%	1.0%	1.0%	0.9%	
DIVERSITY - INTERREGIONAL (-) PJM RTO (without ATSI, DEOK)		136,465	137,788	135,080	3,578	3,639	3,557	3,537	3,719	3,737	3,752	4,099	3,852	3,888	3,906	
	%				136,574	139,907	143,727	145,829	147,435	148,681	150,098	151,286	153,220	154,943	156,430	1.4%
					1.1%	2.4%	2.7%	1.5%	1.1%	0.8%	1.0%	0.8%	1.3%	1.1%	1.0%	

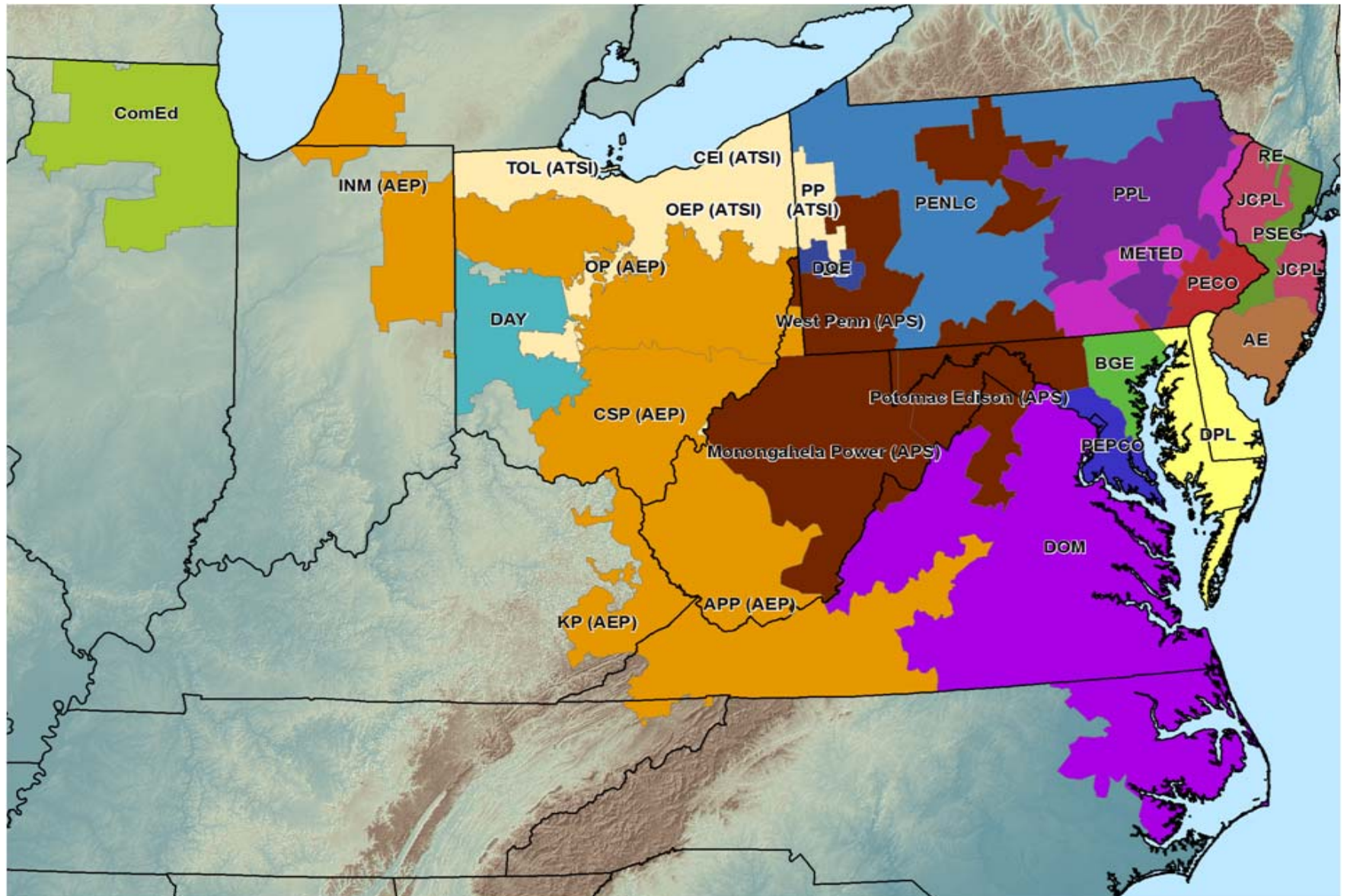
Note:

Normal 2010 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2010 and all forecast values represent unrestricted peaks.

All average growth rates are calculated from the first year of the forecast.

PJM Load Forecast Report January 2010



Prepared by PJM Resource Adequacy Planning Department

Table B-1

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2010-2020**

		METERED 2009	UNRESTRICTED 2009	NORMAL 2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
AEP		21,887	21,887	23,470	23,287	23,856	24,649	25,136	25,448	25,735	25,897	26,106	26,270	26,439	26,631	1.4%
	%				-0.8%	2.4%	3.3%	2.0%	1.2%	1.1%	0.6%	0.8%	0.6%	0.6%	0.7%	
APS		7,860	7,871	8,490	8,661	8,872	9,057	9,223	9,338	9,449	9,511	9,599	9,682	9,789	9,909	1.4%
	%				2.0%	2.4%	2.1%	1.8%	1.2%	1.2%	0.7%	0.9%	0.9%	1.1%	1.2%	
ATSI		12,310	12,310		13,040	13,338	13,801	14,089	14,269	14,430	14,508	14,614	14,692	14,781	14,888	1.3%
	%				2.3%	2.3%	3.5%	2.1%	1.3%	1.1%	0.5%	0.7%	0.5%	0.6%	0.7%	
COMED		21,218	21,218	22,180	22,536	23,372	24,460	25,217	25,699	26,205	26,542	26,878	27,191	27,582	27,965	2.2%
	%				1.6%	3.7%	4.7%	3.1%	1.9%	2.0%	1.3%	1.3%	1.2%	1.4%	1.4%	
DAY		3,327	3,327	3,310	3,368	3,479	3,628	3,707	3,745	3,779	3,791	3,804	3,811	3,825	3,835	1.3%
	%				1.8%	3.3%	4.3%	2.2%	1.0%	0.9%	0.3%	0.3%	0.2%	0.4%	0.3%	
DLCO		2,732	2,732	2,890	2,883	2,921	2,995	3,054	3,099	3,142	3,171	3,209	3,245	3,280	3,318	1.4%
	%				-0.2%	1.3%	2.5%	2.0%	1.5%	1.4%	0.9%	1.2%	1.1%	1.1%	1.2%	
DIVERSITY - WESTERN (-) PJM WESTERN (with ATSI)					1,684	1,739	1,936	1,923	1,955	2,011	1,973	2,011	2,080	2,082	2,192	
	%				72,091	74,099	76,654	78,503	79,643	80,729	81,447	82,199	82,811	83,614	84,354	1.6%
						2.8%	3.4%	2.4%	1.5%	1.4%	0.9%	0.9%	0.7%	1.0%	0.9%	
DIVERSITY - WESTERN (-) PJM WESTERN (without ATSI)		55,149	55,168	59,010	1,409	1,377	1,466	1,551	1,672	1,681	1,610	1,679	1,712	1,766	1,807	
	%				59,326	61,123	63,323	64,786	65,657	66,629	67,302	67,917	68,487	69,149	69,851	1.6%
					0.5%	3.0%	3.6%	2.3%	1.3%	1.5%	1.0%	0.9%	0.8%	1.0%	1.0%	
DOM		18,137	18,153	19,010	19,779	20,488	21,365	21,958	22,476	22,982	23,353	23,843	24,316	24,830	25,387	2.5%
	%				4.0%	3.6%	4.3%	2.8%	2.4%	2.3%	1.6%	2.1%	2.0%	2.1%	2.2%	
DIVERSITY - INTERREGIONAL (-) PJM RTO (with ATSI)					4,248	4,226	4,064	4,423	4,606	4,789	4,685	4,732	4,679	4,994	5,144	
	%				147,791	152,028	157,167	160,631	163,093	165,402	167,403	169,297	171,081	172,869	174,724	1.7%
						2.9%	3.4%	2.2%	1.5%	1.4%	1.2%	1.1%	1.1%	1.0%	1.1%	
DIVERSITY - INTERREGIONAL (-) PJM RTO (without ATSI)		126,805	126,944	133,780	3,524	3,624	3,474	3,651	3,725	3,972	3,929	3,902	3,917	4,087	4,318	
	%				135,750	139,654	144,426	147,686	149,988	152,119	154,014	155,845	157,519	159,311	161,047	1.7%
					1.5%	2.9%	3.4%	2.3%	1.6%	1.4%	1.2%	1.2%	1.1%	1.1%	1.1%	

Note:

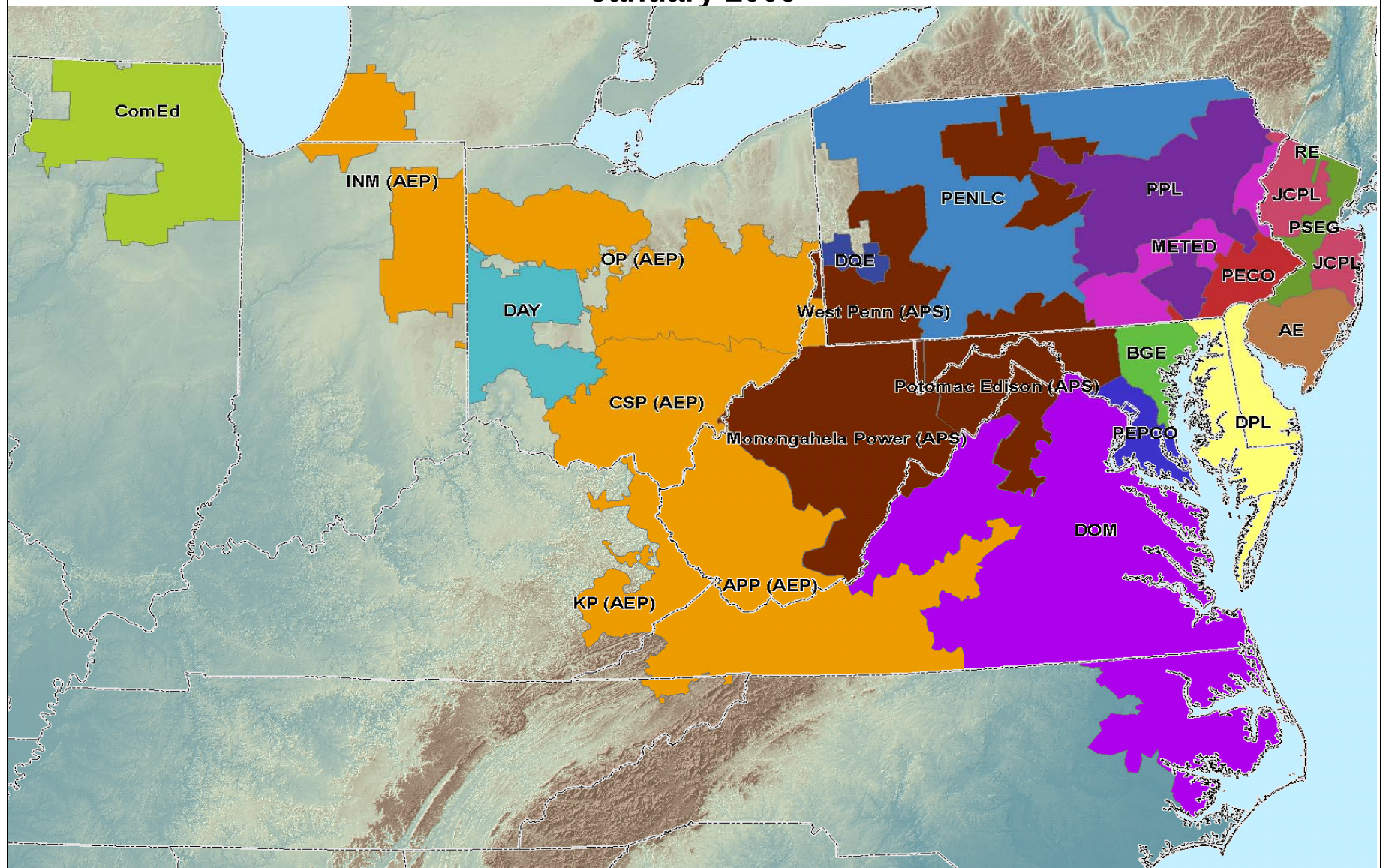
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PJM Load Forecast Report

January 2009



Prepared by PJM Capacity Adequacy Planning Department

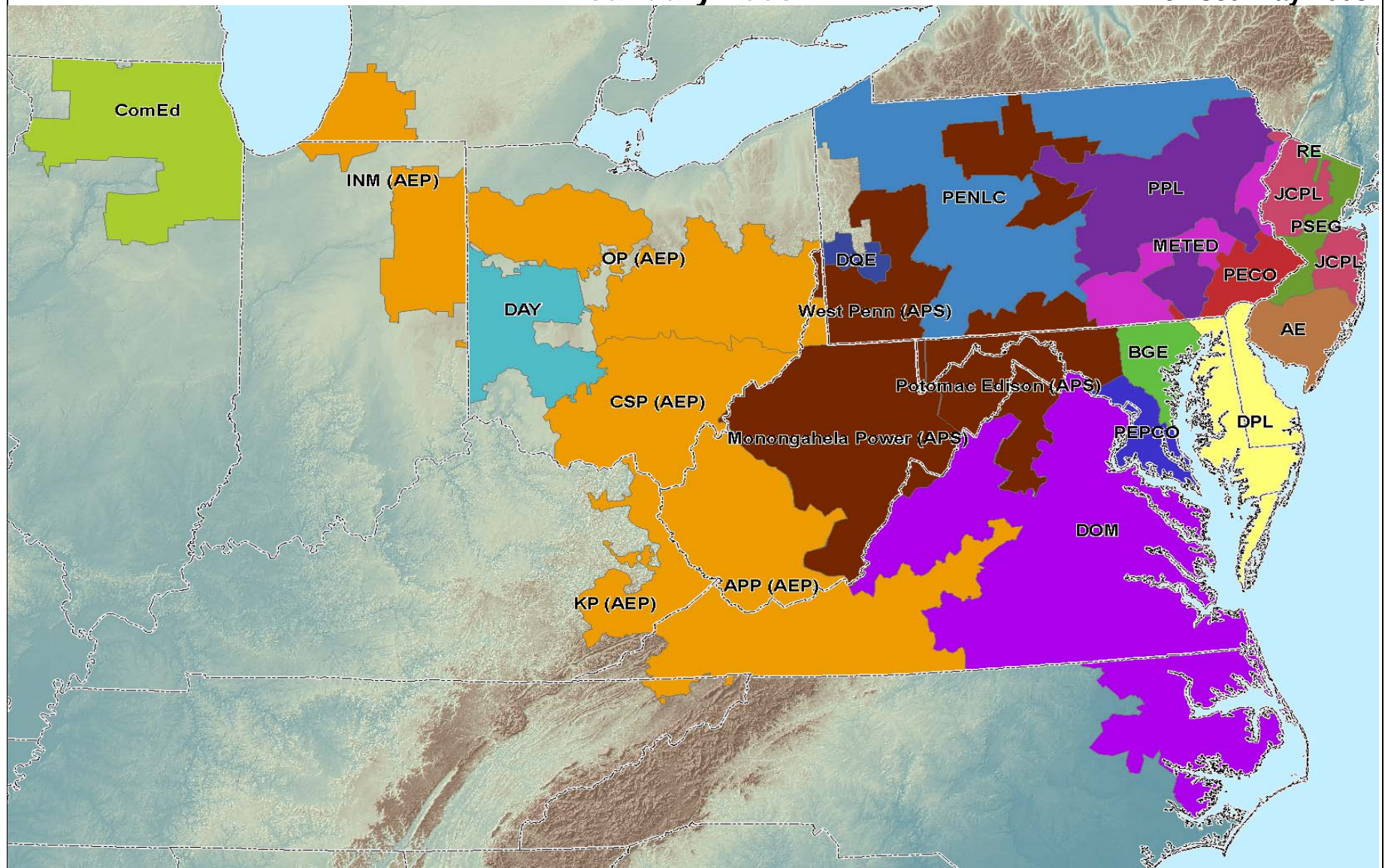
Table B-1
SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2009-2019

		METERED	UNRESTRICTED	NORMAL												Annual
		2008	2008	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	Growth
																Rate (10 yr)
AEP		23,730	23,834	24,160	23,682	23,817	24,419	25,109	25,469	25,669	25,897	26,082	26,268	26,426	26,554	1.2%
	%				-2.0%	0.6%	2.5%	2.8%	1.4%	0.8%	0.9%	0.7%	0.7%	0.6%	0.5%	
APS		8,428	8,432	8,410	8,538	8,705	8,949	9,125	9,257	9,378	9,487	9,580	9,683	9,775	9,889	1.5%
	%				1.5%	2.0%	2.8%	2.0%	1.4%	1.3%	1.2%	1.0%	1.1%	1.0%	1.2%	
COMED		20,948	20,976	23,230	22,472	22,803	23,725	24,848	25,552	26,052	26,434	26,766	27,053	27,366	27,722	2.1%
	%				-3.3%	1.5%	4.0%	4.7%	2.8%	2.0%	1.5%	1.3%	1.1%	1.2%	1.3%	
DAY		3,488	3,493	3,490	3,399	3,414	3,552	3,725	3,795	3,825	3,856	3,880	3,909	3,929	3,945	1.5%
	%				-2.6%	0.4%	4.0%	4.9%	1.9%	0.8%	0.8%	0.6%	0.7%	0.5%	0.4%	
DLCO		2,822	2,822	2,940	2,862	2,865	2,915	2,984	3,026	3,065	3,105	3,143	3,185	3,224	3,257	1.3%
	%				-2.7%	0.1%	1.7%	2.4%	1.4%	1.3%	1.3%	1.2%	1.3%	1.2%	1.0%	
DIVERSITY (-)					1,252	1,324	1,419	1,473	1,501	1,568	1,597	1,575	1,598	1,641	1,646	
PJM WESTERN		57,881	58,027	60,940	59,701	60,280	62,141	64,318	65,598	66,421	67,182	67,876	68,500	69,079	69,721	1.6%
	%				-2.0%	1.0%	3.1%	3.5%	2.0%	1.3%	1.1%	1.0%	0.9%	0.8%	0.9%	
DOM		19,051	19,060	19,230	18,982	19,264	19,921	20,675	21,140	21,518	21,895	22,294	22,721	23,130	23,603	2.2%
	%				-1.3%	1.5%	3.4%	3.8%	2.2%	1.8%	1.8%	1.8%	1.9%	1.8%	2.0%	
DIVERSITY (-)					3,876	3,847	3,957	3,936	4,002	4,023	4,070	4,178	4,148	4,104	4,219	
PJM RTO		130,100	130,792	136,315	134,428	136,038	140,132	144,613	147,442	149,497	151,410	153,189	155,042	156,822	158,617	1.7%
	%				-1.4%	1.2%	3.0%	3.2%	2.0%	1.4%	1.3%	1.2%	1.2%	1.1%	1.1%	

Note:
Normal 2008 and all forecast values are non-coincident as estimated by PJM staff.
Normal 2008 and all forecast values represent unrestricted peaks.

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revised May 2008



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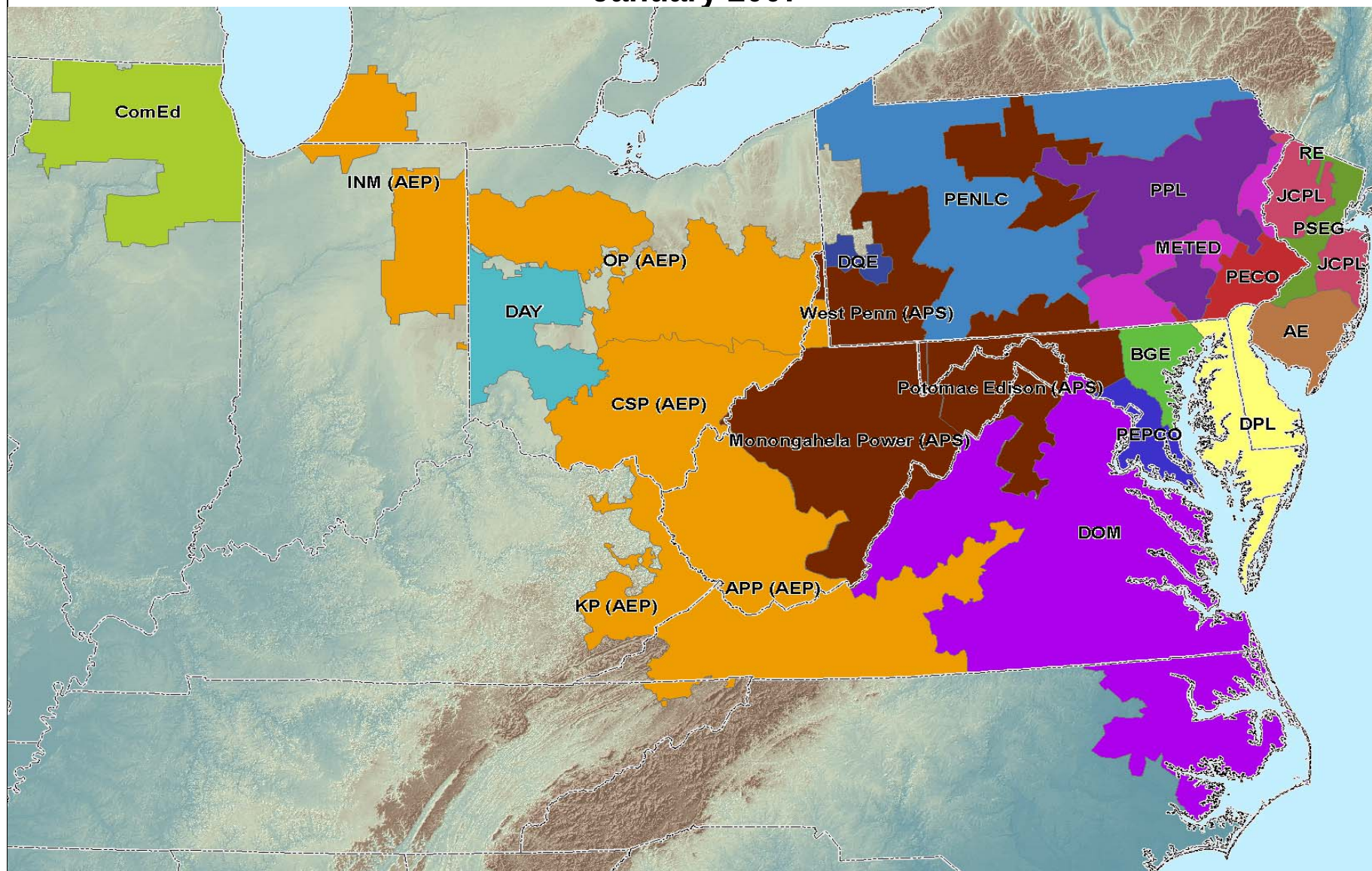
Table D-1

**SUMMER 90/10 PEAK LOAD (MW) FOR
EACH PJM WESTERN AND PJM SOUTHERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES
2008-2023**

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
AEP	24,623	25,033	25,451	25,681	25,984	26,276	26,531	26,832	27,119	27,407	27,648	27,871	28,090	28,310	28,500	28,747
APS	8,936	9,040	9,132	9,210	9,314	9,374	9,453	9,536	9,606	9,681	9,773	9,818	9,889	9,954	10,023	10,093
COMED	25,024	25,604	26,138	26,604	27,107	27,558	28,048	28,598	29,104	29,605	30,113	30,522	30,998	31,487	32,017	32,541
DAY	3,720	3,769	3,815	3,851	3,897	3,928	3,965	4,004	4,036	4,070	4,105	4,130	4,159	4,186	4,210	4,238
DLCO	3,100	3,137	3,174	3,205	3,241	3,269	3,300	3,333	3,363	3,394	3,428	3,451	3,481	3,510	3,538	3,568
DIVERSITY (-)	1,259	1,277	1,224	1,009	1,388	1,580	1,525	1,501	1,080	1,317	1,548	1,661	1,611	1,405	1,124	1,581
PJM WESTERN	64,144	65,306	66,486	67,542	68,155	68,825	69,772	70,802	72,148	72,840	73,519	74,131	75,006	76,042	77,164	77,606
DOM	19,730	20,150	20,618	20,969	21,385	21,759	22,150	22,558	22,938	23,322	23,692	24,000	24,313	24,620	24,922	25,250
DIVERSITY (-)	963	1,066	1,163	1,248	867	522	731	887	1,249	1,024	830	623	857	1,086	1,228	795
PJM RTO	146,465	149,114	151,752	154,089	156,290	158,802	161,157	163,483	165,708	167,983	170,027	172,233	174,431	176,522	178,745	180,980

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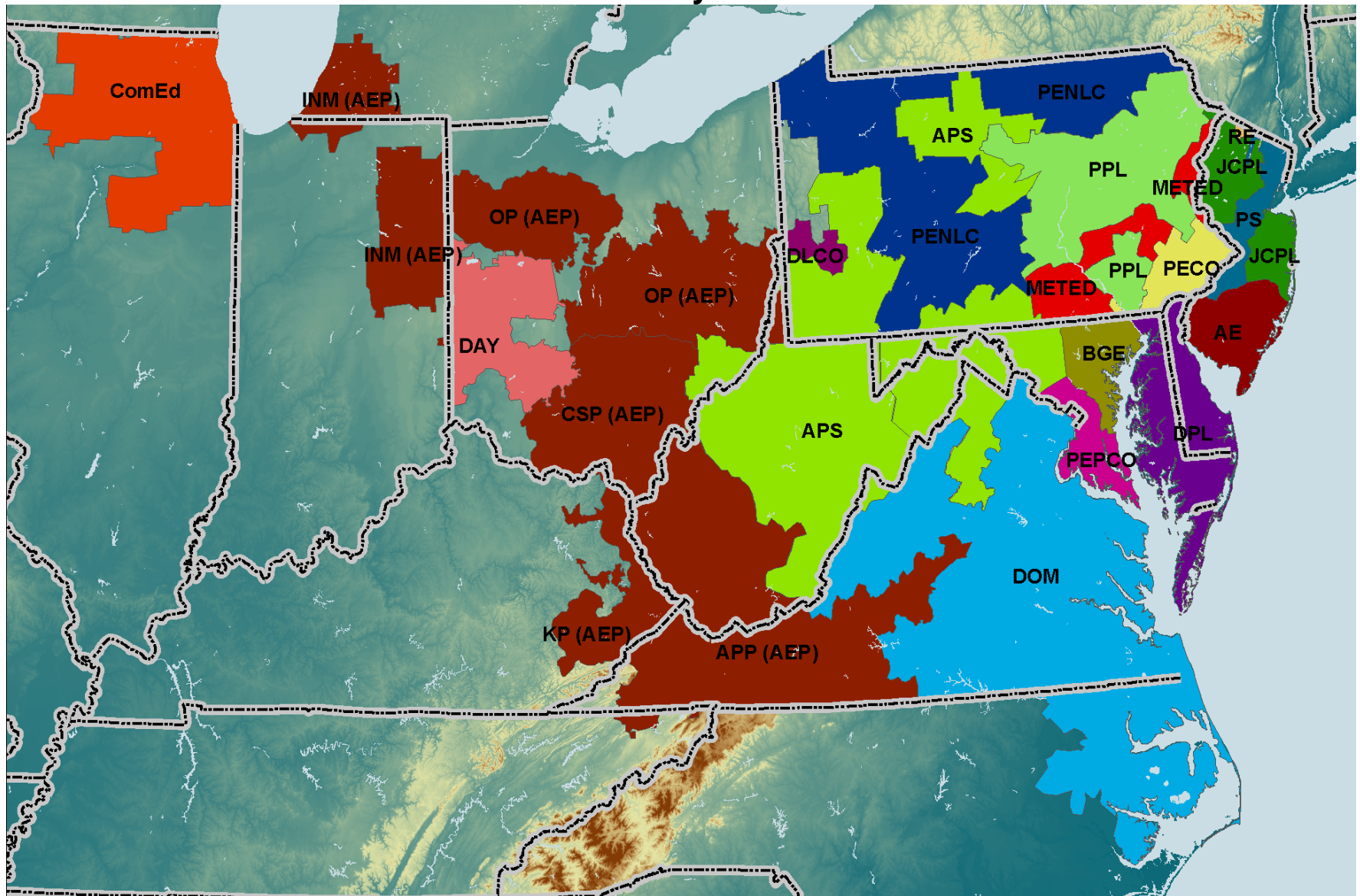
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Table D-1

**SUMMER 90/10 PEAK LOAD (MW) FOR
EACH PJM WESTERN AND PJM SOUTHERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES
2007-2022**

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
AEP	24,927	25,245	25,609	25,967	26,335	26,704	27,021	27,315	27,658	28,012	28,392	28,734	29,034	29,362	29,706	30,080
APS	8,950	9,014	9,105	9,194	9,280	9,352	9,425	9,495	9,569	9,640	9,720	9,798	9,877	9,970	10,059	10,150
COMED	24,592	25,111	25,678	26,247	26,810	27,321	27,770	28,249	28,757	29,256	29,704	30,149	30,490	30,912	31,361	31,852
DAY	3,655	3,708	3,763	3,816	3,868	3,921	3,963	4,014	4,068	4,122	4,174	4,224	4,268	4,326	4,381	4,443
DLCO	3,123	3,155	3,193	3,228	3,263	3,299	3,325	3,358	3,395	3,432	3,469	3,512	3,541	3,581	3,623	3,665
DIVERSITY (-)	1,573	1,597	1,623	1,641	1,552	1,702	1,724	1,746	1,771	1,604	1,819	1,842	1,861	1,884	1,908	1,723
PJM WESTERN	63,675	64,637	65,724	66,811	68,005	68,896	69,780	70,685	71,676	72,857	73,640	74,575	75,348	76,266	77,223	78,468
DOM	19,609	19,988	20,371	20,786	21,192	21,621	21,996	22,407	22,822	23,273	23,733	24,202	24,594	25,018	25,454	25,915
DIVERSITY (-)	868	683	761	798	919	900	621	725	767	1,036	820	973	643	669	746	1,049
PJM RTO	144,774	147,513	149,978	152,503	154,996	157,156	159,714	162,055	164,414	166,757	169,241	171,380	174,020	176,512	178,996	181,542
	5.7%	5.9%	5.8%	5.8%	5.9%	5.7%	5.9%	5.9%	5.9%	5.9%	5.9% #####	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

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Table B-1

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN GEOGRAPHIC ZONE AND SUM OF GEOGRAPHIC ZONES**

		METERED 2005	UNRESTRICTED 2005	NORMAL 2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	Annual Growth Rate %
AEP		23,802	23,921	23,190	23,290	23,585	23,943	24,253	24,553	24,817	25,142	25,447	25,724	26,001	26,189	1.2%
	%				0.4%	1.3%	1.5%	1.3%	1.2%	1.1%	1.3%	1.2%	1.1%	1.1%	0.7%	
APS		8,824	8,824	8,630	8,030	8,123	8,248	8,352	8,427	8,499	8,596	8,700	8,786	8,876	8,905	1.0%
	%				-7.0%	1.2%	1.5%	1.3%	0.9%	0.9%	1.1%	1.2%	1.0%	1.0%	0.3%	
COMED		21,635	21,635	23,420	22,194	22,638	23,888	24,505	24,920	25,441	25,753	26,859	27,435	27,944	28,114	2.4%
	%				-5.2%	2.0%	5.5%	2.6%	1.7%	2.1%	1.2%	4.3%	2.1%	1.9%	0.6%	
DAY		3,722	3,725	3,450	3,414	3,474	3,573	3,642	3,679	3,737	3,806	3,895	3,952	4,009	4,029	1.7%
	%				-1.0%	1.8%	2.8%	1.9%	1.0%	1.6%	1.8%	2.3%	1.5%	1.4%	0.5%	
DLCO		2,885	2,885	2,770	2,815	2,829	2,881	2,904	2,913	2,925	2,930	2,972	3,001	3,021	3,022	0.7%
	%				1.6%	0.5%	1.8%	0.8%	0.3%	0.4%	0.2%	1.4%	1.0%	0.7%	0.0%	
DIVERSITY (-)					1,440	1,462	1,507	1,534	1,555	1,577	1,596	1,636	1,661	1,684	1,694	
PJM WESTERN		59,660	59,760		58,303	59,187	61,026	62,122	62,937	63,842	64,631	66,237	67,237	68,167	68,565	1.6%
	%					1.5%	3.1%	1.8%	1.3%	1.4%	1.2%	2.5%	1.5%	1.4%	0.6%	
DOM		18,754	19,028	17,740	18,398	18,712	19,238	19,588	19,883	20,268	20,662	21,051	21,468	21,864	22,175	1.9%
	%				3.7%	1.7%	2.8%	1.8%	1.5%	1.9%	1.9%	1.9%	2.0%	1.8%	1.4%	
DIVERSITY (-)					1,943	1,763	2,266	2,246	2,042	2,112	2,004	2,456	2,485	2,459	2,264	
PJM RTO		133,761	134,219	132,270	133,500	135,747	138,962	141,430	143,628	145,775	147,936	150,630	153,065	155,298	156,893	1.6%
	%				0.9%	1.7%	2.4%	1.8%	1.6%	1.5%	1.5%	1.8%	1.6%	1.5%	1.0%	

Note:

Normal 2005 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2005 and all forecast values represent unrestricted peaks.