



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
REGION IV
1600 E LAMAR BLVD
ARLINGTON, TX 76011-4511

May 20, 2014

Louis P. Cortopassi, Site Vice President
Omaha Public Power District
Fort Calhoun Station FC-2-4
P.O. Box 550
Fort Calhoun, NE 68023-0550

Subject: FORT CALHOUN STATION-NRC INTEGRATED INSPECTION REPORT
NUMBER (05000285/2013019) ERRATA

Dear Mr. Cortopassi:

It was found that one inspection activity was not correctly documented in NRC Inspection Report 05000285/2013019, dated February 10, 2014. The inspection activity in question was in Section 1R01, "Adverse Weather Protection." The item omitted was an inspection of interim mitigation actions for potential flooding hazards. As a result of this correction, please replace page 4 of NRC Inspection Report 05000285/2013019, with the enclosed page.

In accordance with Title 10 of the *Code of Federal Regulations* (10 CFR) 2.390, "Public Inspections, Exemptions, Requests for Withholding," a copy of this letter, its enclosure, and your response (if any) will be available electronically for public inspection in the NRC's Public Document Room or from the Publicly Available Records (PARS) component of the NRC's Agencywide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Michael C. Hay, Chief
Project Branch F
Division of Reactor Projects

Docket No.: 50-285
License No: DPR-40

Enclosure: NRC Inspection Report 00285/2013019 Errata

Electronic distribution by RIV:

Regional Administrator (Marc.Dapas@nrc.gov)
 Deputy Regional Administrator (Steven.Reynolds@nrc.gov)
 DRP Director (Kriss.Kennedy@nrc.gov)
 Deputy Director (Troy.Pruett@nrc.gov)
 DRS Director (Anton.Vegel@nrc.gov)
 DRS Deputy Director (Jeff.Clark@nrc.gov)
 Senior Resident Inspector (John.Kirkland@nrc.gov)
 Resident Inspector (Jacob.Wingebach@nrc.gov)
 Branch Chief, DRP/F (Michael.Hay@nrc.gov)
 Project Engineer, DRP/F (Chris.Smith@nrc.gov)
 FCS Administrative Assistant (Janise.Schwee@nrc.gov)
 RIV Public Affairs Officer (Victor.Dricks@nrc.gov)
 RIV Public Affairs Officer (Lara.Uselding@nrc.gov)
 NRR Project Manager (Lynnea.Wilkins@nrc.gov)
 NRR Project Manager (Joseph.Sebrosky@nrc.gov)
 RIV Branch Chief, DRS/TSB (Geoffrey.Miller@nrc.gov)
 RIV RITS Coordinator (Marisa.Herrera@nrc.gov)
 RIV Regional Counsel (Karla.Fuller@nrc.gov)
 Congressional Affairs Officer (Jenny.Weil@nrc.gov)
 OEWEB Resource (Sue.Bogle@nrc.gov)
 RIV/ETA: OEDO (Joseph.Nick@nrc.gov)
 RIV RSLO (Bill.Maier@nrc.gov)
 MC 0350 Panel Chairman (Anton.Vegel@nrc.gov)
 MC 0350 Panel Vice Chairman (Louise.Lund@nrc.gov)
 MC 0350 Panel Member (Michael.Balazik@nrc.gov)
 MC 0350 Panel Member (Michael.Markley@nrc.gov)
 OEmail Resource
 ROPreports

DOCUMENT NAME: R:_Reactors\FCS\2013\FCS IR 2013019 Errata.pdf

SUNSI Rev Compl.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ADAMS	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Reviewer Initials	MH
Publicly Avail.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sensitive	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Sens. Type Initials	MH
C:DRP/F					
MHay					
/RA/					
5/20/14					

OFFICIAL RECORD COPY

PLANT STATUS

The plant began the inspection period in mode 5, with all fuel in the reactor vessel. On December 18, 2013, the plant reached criticality, and the generator output breakers were closed on December 21, 2013. The plant reached 100% power on December 26, 2013, where it remained for the rest of the reporting period.

REPORT DETAILS

1. REACTOR SAFETY

Cornerstones: Initiating Events, Mitigating Systems, and Barrier Integrity

1R01 Adverse Weather Protection (71111.01)

.1 Readiness to Cope with External Flooding

a. Inspection Scope

To address potential flooding hazards higher than the design basis level, the licensee committed to implement a number of interim mitigation actions as detailed in the OPPD letter to the NRC dated October 26, 2013 (ML13322B308). The inspectors reviewed the adequacy of the licensee's interim actions. Specific elements of the onsite inspection included: 1) verifying necessary mitigation equipment was available and properly stored, 2) verifying equipment connection locations in the plant, 3) ensuring hose runs were adequate to support their functions, 4) reviewing the engineering analysis associated with the mitigation strategy, and 5) reviewing functional testing results for the mitigation equipment.

b. Findings

No findings were identified.