

3.8 Pipe Break Hazards Analysis**Design Description****1.0 System Description**

Plant features provide the capability to shut the plant down in the event of a pipe break.

2.0 Mechanical Design Features

2.1 Systems, structures, and components (SSC) that are required to be functional during and following an SSE are protected against or qualified to withstand the dynamic and environmental effects associated with postulated failures in Seismic Category I and non-safety-related piping systems.

Inspections, Tests, Analyses, and Acceptance Criteria

Table 3.8-1 lists the pipe break hazards analysis ITAAC.

Table 3.8-1—Pipe Break Hazard Analysis ITAAC
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	Commitment Wording	Inspections, Tests, Analyses	Acceptance Criteria
2.1	<p>SSC that are required to be functional during and following an SSE are protected against or qualified to withstand the dynamic and environmental effects associated with postulated failures in Seismic Category I and non-safety-related piping systems.</p>	<p>a. An as-designed pipe break hazards analysis will be performed.</p> <p>{{DAC}}</p>	<p>a. An as-designed pipe break hazards analysis report exists and concludes the plant can be shut down safely and maintained in cold safe shutdown following a pipe break with loss of offsite power. For postulated pipe breaks, the pipe break hazards analysis report confirms that:</p> <ul style="list-style-type: none"> – Piping stresses in the RCB penetration area are within allowable stress limits. – Pipe whip restraints and jet shield designs for protection of the essential systems and components can mitigate pipe break loads. – Loads on safety-related SSCs are within design load limits. – SSCs are protected or qualified to withstand the dynamic and environmental effects of postulated failures, including cubicle pressurization effects.

Table 3.8-1—Pipe Break Hazard Analysis ITAAC
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Commitment Wording	Inspections, Tests, Analyses	Acceptance Criteria
		<ul style="list-style-type: none"> – A summary of the dynamic analyses applicable to high-energy piping systems, including: <ul style="list-style-type: none"> – Sketches showing the location of the resulting postulated pipe ruptures, including identification of longitudinal and circumferential breaks; structural barriers, if any; restraint locations; and the constrained directions in each restraint. – A summary of the data developed to select postulated break locations, including, for each point, the calculated stress, the calculated primary plus secondary stress/stress intensity range, and the calculated cumulative usage factor. – For failure in the moderate-energy piping systems, descriptions showing how safety-related systems are protected from spray wetting, flooding, and other adverse environmental effects. <p>[[DAC]]</p>

Table 3.8-1—Pipe Break Hazard Analysis ITAAC
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	Commitment Wording	Inspections, Tests, Analyses	Acceptance Criteria
		b. An inspection and reconciliation analysis will be performed for as-built safety-related SSC protection features against high and moderate energy pipe failures.	b. An as-built pipe break hazards analysis report exists and concludes that the as-built safety-related SSC are protected against or qualified to withstand the effects of postulated pipe failures without loss of required safety functions, and the plant can be shut down safely and maintained in cold safe shutdown following a pipe failure with loss of off-site power.