



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
101 MARIETTA STREET, N.W.
ATLANTA, GEORGIA 30303

Report Nos. 050-348/79-15 and 050-364/79-05

Licensee: Alabama Power Company
600 North 18th Street
Birmingham, Alabama 35291

Facility Name: Farley Unit 1 and 2

Docket Nos. 50-348/79-15 and 50-364/79-05

License Nos. NPF-2 and CPPR-86

Inspection at Farley Site near Ashford, Alabama

Inspector:

A. G. Wagner
A. G. Wagner

4-16-79

Date Signed

Approved by:

R. D. Martin
R. D. Martin, Section Chief, NSS 1

4-16-79

Date Signed

SUMMARY

Inspection on April 2 - April 17, 1979

Areas Inspected

This routine unannounced inspection involved 58 inspector-hours onsite in the areas of preoperational test procedure review for Unit 2, and test procedure review for modification to Unit 1 and refueling for Unit 1.

Results

Of the three areas inspected, no apparent items of noncompliance or deviations were identified.

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DETAILS

1. Persons Contacted

Licensee Employees

- *G. Hairston, Plant Manager
- D. Poole, Operations Superintendent
- L. Ward, Startup Supervisor
- D. Mansfield, Startup Superintendent
- K. Burr, Test Director
- A. Fallow, Test Director
- S. Hall, Test Director
- R. Heisey, Test Director
- J. Greenwood, Test Director
- W. Shipman, Maintenance Superintendent

Other Organizations

Westinghouse

- *B. Vandergrift, Refueling Coordinator
- G. Williams, Shift Supervisor
- J. Duvall, Shift Supervisor
- J. Moyers, Shift Engineer
- J. Bianchi, Core Physics Monitor
- N. Brennan, Core Physics Monitor
- *R. Baulig, Shift Engineer
- N. Poyorzelski, Shift Engineer

*Attended exit interview

2. Exit Interview

The inspection scope and findings were summarized on April 7, 1979, with those persons indicated in Paragraph 1 above. There were no objections raised by the licensee regarding the findings.

3. Licensee Action on Previous Inspection Findings

Not inspected.

4. Unresolved Items

Unresolved items were not identified during this inspection.

5. Unit 1 Modification Testing

Test Procedure 024-5-025 Unit 1 Sequences Modification Testing Preop, approved 3-26-79 was reviewed for conformance to Regulatory Guide 1.68 and Alan R. Barton letter file A-35.62.50 dated November 17, 1978.

No items of noncompliance or deviations were identified.

6. Unit 2 Preoperational Test Procedure Review

The following test procedures were reviewed for conformance with Regulatory Guide 1.68, 1.6, 1.7, FSAR Section 9.34, 5.5, 8.3, 14.1.3 and the Precautions, Limitations and Setpoints document.

- a. 024-5-001 Diesel Generator Load Sequencing Preop (Train A) approved 3-20-79.

No Comments.

- b. 024-5-003 Diesel Generator Load Sequencing Preop (Train B), approved 3-13-79.

No Comments.

- c. 040-5-20 Boric Acid System Preop, approved 8-24-78.

No Comments.

- d. 040-5-19 CVCS Recycle System Preop, approved 11-20-78.

No Comments.

- e. 040-5-015 CVC Letdown Preop, approved 7-13-78.

The inspector pointed out that a procedural caution note found in one section of the test is applicable throughout the test. A test procedure modification was processed to make the note all inclusive.

- f. 040-5-017 RCP Seal Injection and Changing Preop, approved 2-5-79.

The inspector pointed out that a procedure caution note allows seal injection flow to go below minimum flow allowed. A test procedure modification was processed to insert the correct value.

During the review of Unit 2 preoperational test procedures the inspector noted that the test specifications required by Startup Standard 5 were issued for Unit 1 only. The licensee had previously identified this problem and was in the process of changing the standard. The change was

approved to allow the use of the test specifications for Unit 1 and Unit 2. The inspector reviewed the change and had no further questions.

No items of noncompliance or deviations were identified.

7. Unit 1 Refueling Operations

The inspector observed the refueling activities from the control room and from the containment. This inspection was made to determine compliance with Technical Specifications.

During the review of the Fuel Assembly Handling Deviation Reports it was noted by the inspector that a single entry described a Gripper Alarm as sounding and preventing engagement. The entry stated that this had happened many times. The Westinghouse coordinator stated at the exit that there is no known problem with the gripper alarm and a clarifying entry will be made to correct this problem. This item will be reviewed during a subsequent inspection (348/79-15-01).

8. Plant Tour

The inspector toured portions of Unit 1 and 2 control rooms, auxiliary buildings and reactor buildings. During the tour of Unit 2 reactor building the inspector noted that the Safety Injection throttle valves were not tagged as required by FSAR question RSB-4-1. The required tags were subsequently manufactured and installed by the licensee.

No items of noncompliance or deviations were identified.