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U S Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Prairie Island Nuclear Generating Plant Unit 2 Docket 50-306 Renewed License No. DPR-60

Inservice Inspection Summary Report Unit 2, Interval 4, Period 3, Outage 2, Refueling Outage Dates: 09/21/2013 to 01/04/2014, Fuel Cycle 27: 05/29/2012 to 01/04/2014

During the 2013 Prairie Island Nuclear Generating Plant (PINGP) Unit 2 refueling outage, an inservice inspection (ISI) examination for the third period of the fourth interval was conducted. Form OAR-1 Owner's Activity Report (Enclosure 1) is being submitted for this time period as required by the American Society of Mechanical Engineers (ASME) Code Section XI, in accordance with the provisions of Code Case N-532-4, and is intended to satisfy the inspection reporting requirements.

The form includes a listing of items with flaws or relevant conditions that required evaluation for continued service (Table 1) and an abstract of repair/replacement activities required for continued service (Table 2).

Summary of Commitments

This letter contains no new commitments and no revisions to existing commitments.

Scott Sharp FOR Kevin Davison Kevin Davison

Site Vice President Prairie Island Nuclear Generating Plant Northern States Power Company – Minnesota

Enclosures: (1)

cc: Administrator, Region III, USNRC Project Manager, Prairie Island, USNRC Resident Inspector, Prairie Island, USNRC

ENCLOSURE 1

FORM OAR-1 OWNER'S ACTIVITY REPORT for Unit 2, Interval 4, Period 3, Outage 2, Refueling Outage Dates: 09/21/2013 to 01/04/2014, Fuel Cycle 27: 05/29/2012 to 01/04/2014

FORM OAR-1 OWNER'S ACTIVITY REPORT

Prairie Island Nuclear Generating Plant

As required by the provisions of ASME Code Case N-532-4

| Report Number 2R28 | | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|--|--|
| PlantPrairie Island Nuclear Generating Plant, 1717 Wakonade Drive East, Welch, Minnesota, 55089 | | | | | | |
| Unit No Commercial service date12/21/1974 Refueling outage no2R28 | | | | | | |
| Current inspection interval _4 th ISI Inspection Interval for class 1, 2, and 3. 2 nd IWE Inspection Interval for class MC_ | | | | | | |
| Current inspection period <u>3rd ISI Inspection Period for class 1, 2, and 3. 2nd IWE Inspection period for class</u> | | | | | | |
| Edition and Addenda of Section XI applicable to the inspection plans <u>1998 Edition - 2000 Addenda for class 1, 2, and 32001 Edition - 2003 Addenda for class MC</u> | | | | | | |
| Date and revision of inspection plans9/17/13 Rev. 17 for class 1, 2, and 310/26/12 Rev. 9 for class MC | | | | | | |
| Edition and Addenda of Section XI applicable to repair/replacement activities, if different than the inspection plansSame as Inspection Plans | | | | | | |

Code Cases used: <u>N-307-2, N-460, N-498-4, N-532-4, N-533-1, N-566-1, N-623, N-652, N-729-1, N-722-1</u>

CERTIFICATE OF CONFORMANCE

I certify that (a) the statements made in this Owner's Activity Report are correct; (b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI: and (c) the repair/replacement activities and evaluations supporting the completion of refueling outage number <u>2R28</u> conform to the requirements of Section XI.

Thomas Signed Owner or Owner's Designee, Title

ISI Engineer

Date 3/24 2014

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Minnesota</u> and employed by <u>HSB Global Standards</u> of <u>Connecticut</u> have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair/replacement activities and evaluation described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions NB 12085 A,N,I MN 021924 Inspector's Signature -National Board, State, Province and Endorsements Marol 24, 2014

TABLE 1 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

| Examination Category and Item Number | Item Description | Evaluation Description | |
|---------------------------------------------|--------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| B-G-2, B7.70 | Valve Bolting 2SI-6-4 | Damaged nut was replaced and preservice examined sat. Expanded scope to 2SI-6-3. See Action Request (AR) 1403624, 1417632 and Work Order (WO) 406937-01. | |
| В-Р, В15.70 | Class 1 Pressure Tests SP 2393 Bolted Connections CV-31229 | Boric Acid residue at bolted connection. CV-31229 accepted by evaluation AR 1398673. | |
| В-Р, В15.70 | Class 1 Pressure Tests SP 2392 Bolted Connections MV-32233 | Boric Acid residue at bolted connection. MV-32233 accepted by evaluation AR 1398681. | |
| B-P, B15.80 | Bottom head of Reactor Vessel SP 2421 | Boric Acid deposits from segmented seal leakage accepted by evaluation. See AR 1410886, 1410877 and 1410893 | |
| F-A, F1.10c | Snubber Clamp 2-RRCH-284A | Non-relevant tagging issue. AR 1402184. | |
| F-A, F1.10c | Snubber Clamp 2-RRCH-284B | Non-relevant tagging issue. AR 1402184. | |
| F-A, F1.10b | Restraint & Support 2-RHRRH-16 | Previously recorded indication outside exam volume dispositioned as acceptable AR 1232535. | |
| F-A, F1.10c | Snubber/Clamp 2-RRCH-291 | Indication of loose bolt accepted by evaluation AR 1398664. Bolt tightened and re-inspected at owner option. WO 488099. | |
| C-A, C1.30 | 22 SG Lower Shell to Tube-Sheet 234-012 | IWC Preservice indication requiring evaluation. See AR 1421771. | |
| С-Н, С7.10 | Class 2 Pressure Tests SP 2168.14 Containment Spray CS-44 | Leakage noted from pump seal accepted by evaluation. AR 1379102. | |
| С-Н, С7.10 | Class 2 Pressure Tests SP 2168.14 Containment Spray MV-32110 | Boric Acid residue on body to bonnet on MV-32110 accepted by evaluation. AR 1379386. | |
| С-Н, С7.10 | Class 2 Pressure Tests SP 2168.16 Volume Control 2VC-26-1 | Boric Acid residue at bolted connection of 2VC-26-1 accepted by evaluation. AR 1412839. | |
| С-Н, С7.10 | Class 2 Pressure Tests SP 2168.17 Feedwater System 2FW-8-2 | Gasket leak on FW check valve 2FW-8-2 corrected and re-inspected sat. AR 1397801. WO 487852-12. | |
| F-A, F1.40 | 22 SG Girder Connection H-9 2-ISI-37D | PSI indication of loose nut was corrected and re-examined sat on VT report # 2013V148. See AR 1412971. | |
| F-A, F1.20b | CS Seismic Support 2-CSH-214 | Indication of additional pieces welded to pipe clamp was determined to be a non- relevant indication as stiffeners are part of the clamp design. AR 1399309. | |
| High Energy Line Break Augmented Program | FW Valve to Pipe Weld 16-2FW-11 | Indication was weld repaired and re- inspected satisfactory on report 2013U007. AR 1400217 and WO 488612-01 | |
| F-A, F1.20c | CC Spring Hanger 2-RCCH-426 | Misaligned spring hanger evaluated acceptable for continued service and adjusted. Detected by system walkdown. AR 1412860. WO 494953. | |
| E-A, E1.30 | Containment Moisture Barrier | Six indications of damage to the containment moisture barrier. The indications were repaired under PM 3180-2 WO 456651 and re-inspected satisfactory on VT report 2013V140. AR 1411816 | |

| TABLE 2 |
|--------------------------------------------------------------------------|
| ABSTRACT OF REPAIR/REPLACEMENT ACTIVITIES REQUIRED FOR CONTINUED SERVICE |

| Code Class | Plant ID # | Item Description | Description of Work | Date Completed | R/R Plan # |
|---------------|-------------------|------------------------------------------|--------------------------------------------------------------------------------------------|-------------------|------------|
| 3 | 235-081 | 22 CLG WTR PMP DSL JCKT CLG HX | Replaced fastener sets | 10/4/2012 | 2-27-002 |
| 2 | 2-CCRH-49 | CC Piping Support | Rebuilt and installed support to the correct configuration specification. | 10/2/2013 | 2-27-013 |
| 3 | 235-031 | CC Heat Exchanger end cover plates | Replaced end flanges and performed several shell and cover repairs by weld build up. | 10/15/2013 | 2-27-037 |
| 1 and 2 | 245-051 | 21 Reactor Coolant Pump | Replaced Seal Housing, associated leak off piping, and flange fasteners. | 12/4/2013 | 2-27-041 |
| 1 and 2 | 1-1/2-2VC- 17A | Seal Leak off Line | Replaced Seal Housing, associated leak off piping, and flange fasteners. | 12/4/2013 | 2-27-041 |
| 1 and 2 | 2-2VC-17A | Seal Leak off Line | Replaced Seal Housing, associated leak off piping, and flange fasteners. | 12/4/2013 | 2-27-041 |
| 1 | 2SI-6-4 | 21 ACCUM LOOP A CHECK VLV | Replaced the disc and one body to cover nut. | 10/30/2013 | 2-27-048 |
| 2 | 2VC-3-8 | 21 VCT Outlet | Replaced Body to Bonnet studs. | 11/4/2013 | 2-27-052 |
| 2 | 2-SIRH-13 | SI system support | Replaced support eye rod. | 11/28/2013 | 2-27-060 |