Points to cover in the SMR meeting with NRC on February 6 (If time allows)

- 1. Introduction of Participants (NRC)
- 2. Describe the Purpose of the call (Black/Imbro)
 - a. Discuss Scope of ASME Contract
 - b. Discuss status and next actions
- 3. Current status of NRC reviews of SMRs (NRC)
 - a. Applications/Pre-applications submitted or anticipated timeframe for submission
- 4. Identify potential NRC process issues (NRC)
 - a. Status of SMR design-specific Standard Review Plans?
 - b. Have any unique design basis/severe accidents been identified in the preapplication process (This is dependent on the design proposed)?
 - c. Has NRC developed any guidance for the use of the manufacturing license process?
- 5. Discuss any unique design features of SMRs (See examples below) that may present challenge for NRC review and may benefit from ASME development or modification of Code or Standard (All)
 - a. Extended fuel cycle
 - i. Inservice Inspection Challenges
 - ii. High fuel burnup
 - b. Underground facility installation
 - i. Effect on determination of ground motion response spectra and seismic analyses
 - c. Containment Design
 - i. Use of something other than Section III, NE "Metallic Containments"
 - d. Integral design of reactor coolant system
 - i. Inservice Testing (IST) of components (OM Code)
 - ii. Inservice Examination (ISI) of components (ASME Sec XI)
 - e. Submerged Integral Reactor Coolant System
 - i. Materials issues?
 - ii. ISI/IST challenges?
 - f. Categorization of Components
 - i. Identification/revision of Quality Group Scopes, i.e., components categorized as Class 1, 2, 3, or NNS
 - ii. Applicability of Regulatory Guide 1.26 and SRP Chapter 3 classification guidance to SMRs
- 6. Discuss, to the extent known, gaps in current ASME or other Codes and

Standards (IEEE, ANS, ACI, etc.) where it will be necessary to develop design/acceptance criteria to facilitate licensing of SMRs (All)

- a. ASME B&PV Code
 - i. Section II, Materials
 - ii. Section III, Construction
 - iii. Section XI, Inservice Examination
- b. ASME Operations and Maintenance Code
- c. ASME PRA Standard
- 7. Identify, to the extent known, any areas where SMR vendors may seek relaxation from current NRC regulations based on low values of CDF (All)
 - a. Offsite Emergency planning
 - b. Relaxation of component design/examination requirements
- 8. Identification of research needed to establish and confirm criteria developed for any areas identified in the above "gap analysis"
- 9. Open up Q&A from all attendees
- 10. Recap of Meeting including future topics of discussion points of contact