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Serial: NPD-NRC-2014-001
January 10, 2014

10 CFR 52.79

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**LEVY NUCLEAR PLANT, UNITS 1 AND 2
DOCKET NOS. 52-029 AND 52-030
LNP EMERGENCY PLANNING IMPACTS FROM RETIREMENT OF CR3 SUPPLEMENT**

Reference: Letter from Christopher M. Fallon (PEF) to Nuclear Regulatory Commission (NRC) , dated April 18, 2013, "LNP Emergency Planning Impacts from Retirement of CR3," Serial: NPD-NRC-2013-015.

Ladies and Gentlemen:

Duke Energy Florida, Inc. (DEF) hereby submits a supplement to the referenced letter previously submitted to the NRC discussing the impacts to the Levy Nuclear Plant (LNP) on emergency planning based on the decision to retire the Crystal River 3 Nuclear Plant (CR3).

This letter identifies additional changes to be made to a future revision of the Levy Nuclear Plant Units 1 and 2 combined license application (COLA) to address changes needed to align LNP emergency planning for the retirement and future decommissioning of CR3 and associated CR3 emergency planning changes resulting from the change in plant status. The enclosure contains the changes to LNP COLA Part 10 License Condition 11.E and Emergency Planning Inspections, Tests, Analyses, and Acceptance Criteria.

If you have any further questions, or need additional information, please contact Bob Kitchen at (704) 382-4046, or me at (704) 382-9248.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on January 10, 2014.

Sincerely,

Christopher M. Fallon
Vice President
Nuclear Development

Enclosure

cc : U.S. NRC Region II, Regional Administrator
Mr. Donald Habib, U.S. NRC Project Manager

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**Levy Nuclear Plant, Units 1 and 2
COLA Part 10 Changes Based on CR3 Retirement**

Changes will be made to a future revision of the Levy Nuclear Plant (LNP) Units 1 and 2 combined license application (COLA) Part 10 License Condition 11.E and Emergency Planning Inspections, Tests, Analyses, and Acceptance Criteria (EP ITAAC) to align LNP emergency planning for the retirement and future decommissioning of the Crystal River 3 Nuclear Plant (CR3) and associated CR3 emergency planning changes resulting from the change in plant status. In the future, CR3 may not be required to distribute public information or maintain an Emergency Operations Facility (EOF). The changes to LNP COLA Part 10 License Condition 11.E and EP ITAAC related to the EOF are described below.

Associated LNP COL Application Revisions:

1. COLA Part 10, License Condition 11.E, will be revised from:

- E. DEF will distribute initial LNP public information publications, developed in coordination with CR3 and consistent with the LNP Emergency Plan, to the public within 180 days prior to fuel load at LNP.

To read:

- E. DEF shall distribute the initial LNP public information publications, consistent with the LNP emergency plan, within 180 days prior to fuel load at LNP. DEF must coordinate the development, initial and annual redistribution, and maintenance of this information with CR3 as long as the NRC requires CR3 to distribute public information publications.

2. COLA Part 10, Table 3.8-1 Sheet 5 of 29, "Inspections, Tests, Analyses" text for Item 7.2 will be revised from:

7.2 A test of the EOF will be performed, including a test of the capabilities.

To read:

7.2 An inspection of the as-built EOF will be performed, including a test of the capabilities. The EOF will meet the criteria of NUREG-0696 and 0737.

3. COLA Part 10, Table 3.8-1 Sheet 5 of 29; the three additional acceptance criteria below will be added after 7.2.2:

7.2.3 The EOF is structurally built in accordance with the Uniform Building Code.

7.2.4 The EOF is environmentally controlled to provide room air temperature, humidity, and cleanliness appropriate for personnel and equipment.

7.2.5 The EOF is provided with industrial security when it is activated to exclude unauthorized personnel and when it is idle to maintain its readiness.